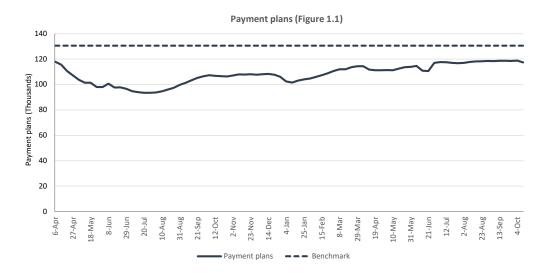
Notes on chart benchmarks

- Chart benchmarks have been included to enable comparison with pre-COVID levels for each indicator.
- Benchmarks are created by averaging quarterly data from Q3 2018-19 to Q2 2019-20, with the exception of benchmarks for 30-90 day debt and for alternative debt arrangements:
- 30-90 day debt benchmarks are created using Q4 2018-19 data only. 0
- Alternative debt arrangements benchmarks are estimated based on data provided by two Tier 1 retailers in the first half of FY 2019-20.

Payment plans



10 9 Payment plans cancelled (Thousands) 1 0 18-May 2-Nov 25-Jan 15-Feb 8-Mar 29-Mar 6-Apr 27-Apr 8-Jun 29-Jun 20-Jul 10-Aug 31-Aug 21-Sep 12-Oct 23-Nov 14-Dec 4-Jan 19-Apr 10-May 31-May 21-Jun 12-Jul 2-Aug 23-Aug 13-Sep 4-Oct Payment plans cancelled Benchmark _

Payment plans cancelled (Figure 1.2)

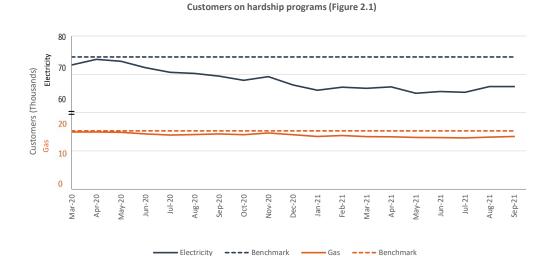
Analysis

- The number of customers on payment plans decreased at the start of the pandemic. However, in August and September 2020, payment plans increased slightly, driven by a Tier 1 retailer closing its deferred debt program. In 2021, payment plans returned to a similar level as at the start of the pandemic. The number of payment plans cancelled spiked in the most recent week, following a drop in the previous week. Both of these movements were driven
- by several large retailers.

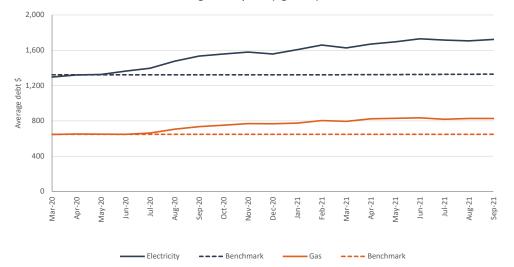
Notes

- 'Payment plan' requires a customer to be paying off an arrears across at least three instalments. This excludes flexible payment arrangements used for convenience or budgeting purposes.
- 'Cancelled payment plans' are payment plans cancelled by the retailer for customer non-payment.

Hardship



Average hardship debt (Figure 2.2)



Analysis

The number of customers on hardship programs has dropped markedly compared with the benchmark for both electricity and gas. In contrast, the average debt of both electricity and gas hardship electricity customers is now well over 25 per cent higher than the benchmark, implying that the customers who are remaining on hardship programs are accumulating more debt. Additionally, customers entering hardship are entering with more debt than they used to. In August 2021, the number of customers on hardship program increased, driven by a large regional retailer not subject to the current standby Statement of Expectations and an upward trend by two Tier 1 retailers. In September, these Tier 1 retailers continued their increases offsetting decreases by other retailers.

• Notes • Hardship data is reported on a monthly basis.

Hardship

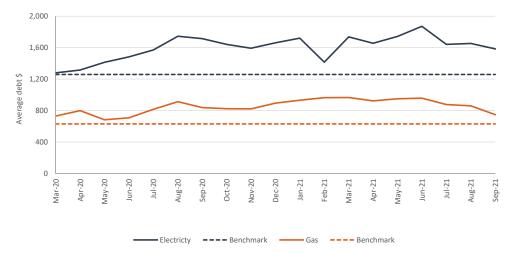


Customers entering hardship programs (Figure 2.3)

Gas ---- Benchmark

Electricity ---- Benchmark —

Average hardship debt on entry (Figure 2.4)

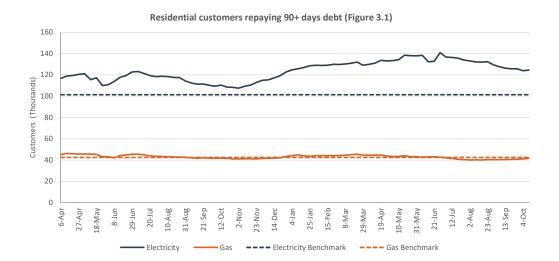


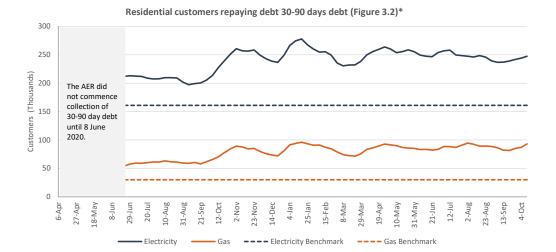
Analysis

The number of customers entering hardship programs has been consistently below the benchmark. By contrast, the average debt of those customers
entering hardship has been consistently above the benchmark. Taken together, these observations imply that since the start of the pandemic,
customers have only been entering hardship programs once they have accumulated larger amounts of debt.
 Notes

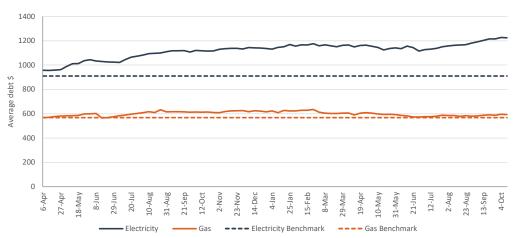
Customers entering hardship programs data is reported on a monthly basis. It is the cumulative amount of customers entering programs each month.

Residential debt





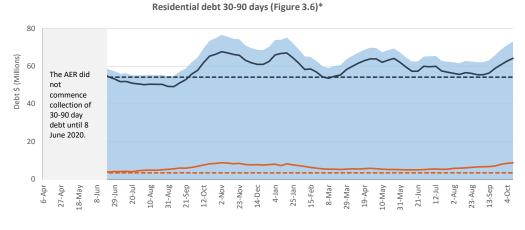
Average debt residential customers 90+ days (Figure 3.3)



4

Average debt residential customers 30-90 days (Figure 3.4)* 400 300 The AER did Average debt \$ not commence 200 collection of 30-90 day debt until 8 June 2020. 100 0 27-Apr 29-Jun 31-Aug 21-Sep 12-0ct 25-Jan 15-Feb 19-Apr 21-Jun 2-Aug 23-Aug 13-Sep L8-May 20-Jul 2-Nov 23-Nov 14-Dec 4-Jan 8-Mar L0-May 31-Mav 12-Jul 4-Oct 6-Apr 8-Jun L0-Aug 29-Mar

Electricity - Gas ---- Electricity Benchmark ---- Gas Benchmark Residential debt 90+ days (Figure 3.5) 200 Debt \$ (Millions) 160 120 80 40 0 29-Jun 15-Feb 31-May 21-Jun 2-Aug 27-Apr 8-Jun 10-Aug 21-Sep 12-Oct 23-Nov 14-Dec 8-Mar 29-Mar 19-Apr 23-Aug 13-Sep 4-Oct 6-Apr 18-May 20-Jul 31-Aug 2-Nov 4-Jan 25-Jan 10-May 12-Jul Electricity Gas and electricity combined -_ - Gas ---- Electricity Benchmark ---- Gas Benchmark



Gas and electricity combined — Electricity Gas ---- Electricity Benchmark --- Gas Benchmark

Analysis

For 90+ day electricity debt, the number of customers repaying debt has decreased in recent weeks, which was driven by some significant decreases recorded by primary regional retailers not subject to the current standby Statement of Expectations when debt was accrued.

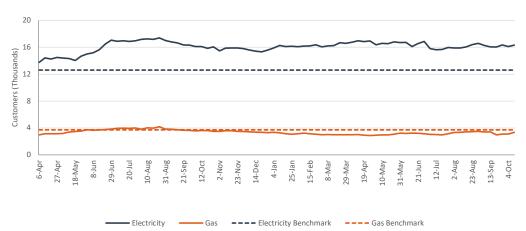
For 30-90 day debt, the number of customers has fluctuated at a level well above the benchmark since October 2020. Both the number of customers and the total amount of 30-90 day electricity debt has increased over the past month, driven by Tier 1 and primary regional retailers. For gas, the amount of debt has increased sharply driven by retailers across the board.

Notes: '90+ day debt' is debt that is outstanding for 90 days or more, while '30-90 day debt' is debt that is outstanding for 30 to 90 days. Customers with hardship debt are not included.

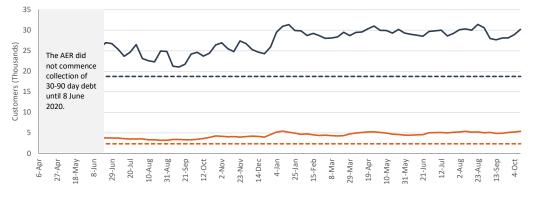
The blue shaded area of Figs 3.5 and 3.6 is the sum of electricity and gas debt. *Fewer retailers submit data for 30-90 day debt as compared with 90+ day debt, thus these charts cover a smaller proportion of the market and are less reliable.

Small business debt

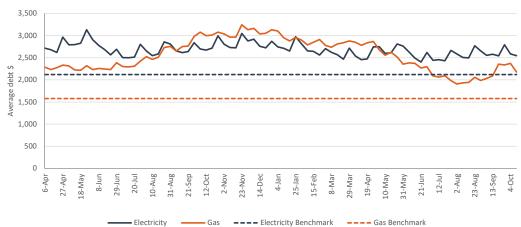










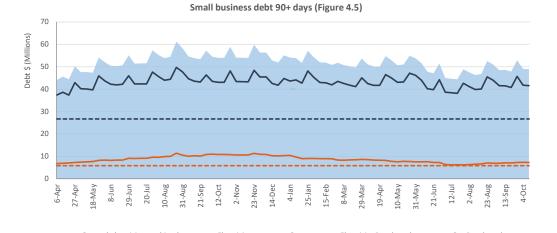


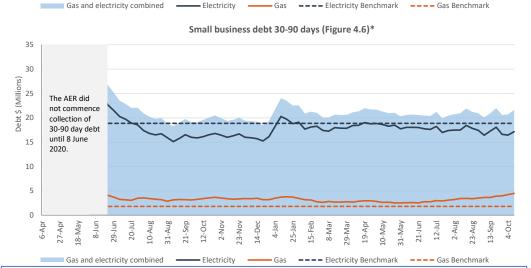


Average debt small business customers 30-90 days (Figure 4.4)*









Analysis

Both the August drop and the October rise in customers repaying 30-90 day electricity debt were driven by a Tier 1 retailer. The same Tier 1 retailer drove the significant increase in 30-90 day gas debt.

Average 90+ day electricity & gas small business debt has been consistently higher than the benchmark and follows a cyclical monthly pattern (which
may be related to billing administration cycles).

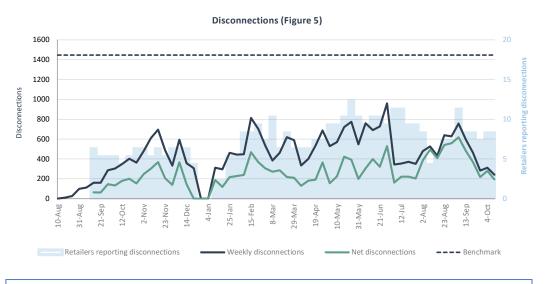
Notes

Only a few retailers submit small business gas debt data.

The blue shaded area of Figs 4.5 and 4.6 is the sum of electricity and gas debt.

• *Fewer retailers submit data for 30-90 day debt as compared with 90+ day debt, thus these charts cover a smaller proportion of the market and are less reliable.

Disconnections



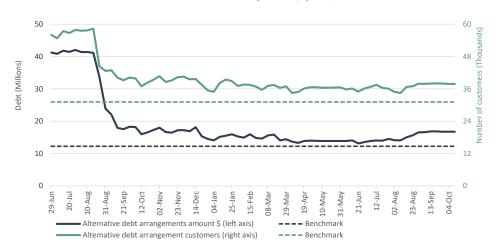
Analysis

Disconnections have decreased substantially over the past several weeks, driven by a decrease from the very high levels of disconnections recorded in regional Queensland during August.

 There have been very few recent disconnections in NSW, corresponding with the AER's enactment of its standby Statement of Expectations. Notes

'Net disconnections' includes all disconnections where the customer has not been reconnected (by the same retailer at the same address) by the end of that reporting week.
 Bars show the number of retailers who have reported disconnections for any given week.

Alternative debt arrangements



Alternative debt arrangements (Figure 6)

Analysis

- The significant drop in alternative debt arrangements during August 2020 was primarily the result of a Tier 1 retailer closing its deferred debt
- program. There were also a number of smaller retailers who stopped offering alternative debt arrangements from 31 July 2020.

 Current levels of alternative debt arrangements incorporate deferred debt accumulated during the pandemic as well as arrangements available prior to Covid-19 (see benchmarks). The increase in alternative debt arrangements since 9 August 2021 is driven by a Tier 1 retailer. Notes

This indicator captures 'alternative debt arrangements' not captured by our usual payment plan, hardship or debt indicators. At the start of the pandemic, many retailers allowed customers to defer bill payments or utilise alternative debt arrangements rather than placing customers on payment plans or hardship programs. Currently, the vast majority of alternative debt arrangements are reported by two Tier 1 retailers.