



Prescribed Transmission Service Price Schedule

1 July 2022 to 30 June 2023

(inclusive of Australian Goods and Services Tax (GST))

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational		TUOS Non-Locational		Common Service	
			Capacity Price (\$/MW/day)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)	
Adelaide Central	66	-	No AMD Set	No AMD Set	19.430	No AMD Set	6.941	
Adelaide Eastern suburbs	66	13,919	72.138	137.353	19.430	49.069	6.941	
Adelaide Southern suburbs	66	12,909	49.070	137.353	19.430	49.069	6.941	
Adelaide Western suburbs	66	2,299	48.334	137.353	19.430	49.069	6.941	
Para subsystem	66	8,453	41.361	137.353	19.430	49.069	6.941	
Port Pirie subsystem	33	2,740	95.134	137.353	19.430	49.069	6.941	
Mannum Pump 1	3.3	Confid.	124.615	137.353	19.430	49.069	6.941	
Mannum Pump 2	3.3	Confid.	131.584	137.353	19.430	49.069	6.941	
Mannum Pump 3	3.3	Confid.	127.836	137.353	19.430	49.069	6.941	
Murray Bridge Hahndorf Pump 1	11	Confid.	131.736	137.353	19.430	49.069	6.941	
Murray Bridge Hahndorf Pump 2	11	Confid.	131.103	137.353	19.430	49.069	6.941	
Murray Bridge Hahndorf Pump 3	11	Confid.	128.846	137.353	19.430	49.069	6.941	
Milbrook	3.3	Confid.	130.164	137.353	19.430	49.069	6.941	
Morgan Whyalla Pump 1	3.3	Confid.	128.228	137.353	19.430	49.069	6.941	
Morgan Whyalla Pump 2	3.3	Confid.	129.236	137.353	19.430	49.069	6.941	
Morgan Whyalla Pump 3	3.3	Confid.	127.758	137.353	19.430	49.069	6.941	
Morgan Whyalla Pump 4	3.3	Confid.	128.242	137.353	19.430	49.069	6.941	

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational		TUOS Non-Locational		Common Service	
			Capacity Price (\$/MW/day)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)	
Angas Creek	33	1,522	88.701	137.353	19.430	49.069	6.941	
Ardrossan West	33	1,408	154.208	137.353	19.430	49.069	6.941	
Back Callington	11	Confid.	118.609	137.353	19.430	49.069	6.941	
Baroota	33	308	88.360	137.353	19.430	49.069	6.941	
Berri	66	1,838	179.810	137.353	19.430	49.069	6.941	
Blanche	33	1,697	100.801	137.353	19.430	49.069	6.941	
Brinkworth	33	730	102.505	137.353	19.430	49.069	6.941	
Clare North	33	1,228	91.315	137.353	19.430	49.069	6.941	
Dalrymple	33	1,163	366.727	137.353	19.430	49.069	6.941	
Davenport	275	Confid.	27.011	137.353	19.430	49.069	6.941	
Davenport West	33	2,068	73.920	137.353	19.430	49.069	6.941	
Davenport MGS	275	Confid.	116.874	137.353	19.430	49.069	6.941	
Dorrien	33	2,545	86.966	137.353	19.430	49.069	6.941	
Florieton SWER	3.3	-	157.850	137.353	19.430	49.069	6.941	
Hummocks	33	1,474	127.401	137.353	19.430	49.069	6.941	
Kadina East	33	2,128	212.022	137.353	19.430	49.069	6.941	
Kanmantoo	11	446	85.157	137.353	19.430	49.069	6.941	
Keith	33	1,345	91.081	137.353	19.430	49.069	6.941	
Kincraig	33	1,277	86.598	137.353	19.430	49.069	6.941	
Leigh Creek South	33	901	690.144	137.353	19.430	49.069	6.941	
Mannum	33	950	84.274	137.353	19.430	49.069	6.941	
Middleback	33	Confid.	187.129	137.353	19.430	49.069	6.941	
Middleback 132kV	132	Confid.	219.283	137.353	19.430	49.069	6.941	
Mobilong	33	1,856	87.011	137.353	19.430	49.069	6.941	
Mt Barker	66	3,239	85.105	137.353	19.430	49.069	6.941	
Mt Gambier	33	2,156	90.347	137.353	19.430	49.069	6.941	
Mt Gunson	33	308	308.125	137.353	19.430	49.069	6.941	
Neuroodla	33	308	527.305	137.353	19.430	49.069	6.941	
North West Bend	66	2,023	95.409	137.353	19.430	49.069	6.941	
Penola West	33	1,334	85.062	137.353	19.430	49.069	6.941	
Pimba	132	Confid.	No AMD Set	No AMD Set	19.430	No AMD Set	6.941	
Port Lincoln	33	2,584	640.941	137.353	19.430	49.069	6.941	
Roseworthy	132	Confid.	75.285	137.353	19.430	49.069	6.941	
Snuggery Industrial/ Rural	33	3,636	121.266	137.353	19.430	49.069	6.941	
Stony Point	11	Confid.	206.866	137.353	19.430	49.069	6.941	
Stony Point (Whyalla Refiners)	11	-	206.866	137.353	19.430	49.069	6.941	
Tallem Bend	33	1,549	66.036	137.353	19.430	49.069	6.941	
Templers	33	2,006	87.891	137.353	19.430	49.069	6.941	
Waterloo	33	1,416	103.812	137.353	19.430	49.069	6.941	
Whyalla	33	2,677	114.159	137.353	19.430	49.069	6.941	
WhyallaBHP	33	540	155.363	137.353	19.430	49.069	6.941	
Woomera	132	Confid.	607.923	137.353	19.430	49.069	6.941	
Wudinna	66	1,183	297.995	137.353	19.430	49.069	6.941	
Yadnarie	66	1,786	230.567	137.353	19.430	49.069	6.941	

Notes:

- (1) TUOS = Transmission Use of System.
- (2) The transmission service prices shown in this schedule have been calculated in accordance with the National Electricity Rules, the AER ElectraNet Transmission Final Determination 2018-19 to 2022-23, and the AER Murraylink Transmission Final Determination 2018-19 to 2022-23, inclusive of updates for cost of debt and contingent projects (see www.aer.com.au).
- (3) This schedule lists prescribed transmission network prices and exit prices for connection points to the distribution network. Connection prices associated with generators or non-distributor connection points are not included in this schedule and are listed as Confid. (which means confidential).
- (4) This schedule sets out the prescribed transmission service prices for the connection points (exit and entry points) providing prescribed services at 1 July 2022. The prices for a new connection point will be determined and applied by ElectraNet in accordance with chapter 6A of the National Electricity Rules.
- (5) TUOS Locational Charges will be determined for each exit point by applying the TUOS Locational Capacity Price to the maximum contract demand (agreed maximum demand) for that exit point determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period. From 1 July 2015, the National Electricity Amendment (Inter-regional Transmission Charging) Rule No.1 requires Transmission Network Service Providers to levy a Modified Load Export Charge(MLEC) to be recovered via the TUOS Locational Charges from adjacent regions the costs associated with the use of assets which support inter-regional flows.
- (6) TUOS Non-Locational and Common Service Charges - The TUOS Non-Locational (Common Service) price is either a capacity price or an energy price. These prices are of the same value for each exit point or group of exit points on ElectraNet's transmission network. Customers will be charged at each exit point or group of exit points on the basis of the price that results in the lower estimated recovery from TUOS Non-Locational (Common Service) charges at that exit point or group of exit points.

Where TUOS Non-Locational and Common Service charges are calculated by using the capacity price, the charges will be determined by multiplying the capacity price by the maximum contract demand (agreed maximum demand) determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period.

Where the charges are billed on the basis of energy, the monthly charge will be determined by multiplying the energy price by the total energy consumption in the equivalent billing period in 2020/21. Where appropriate energy consumption history is unavailable for an exit point for the entire 2020/21 financial year energy consumption within the current billing period will be used. ElectraNet will advise customers when current data rather than historical data is to be used.

- (7) Excess Demand Charge - If the customer's actual maximum demand exceeds the agreed level at any time during the financial year then an Excess Demand Charge will apply and the actual maximum demand will become the maximum contract demand, in accordance with the customer's connection agreement. In addition, ElectraNet will recover from the customer the incremental charges the customer would have paid to ElectraNet during the financial year if the maximum contract demand had been the actual maximum demand.

The Excess Demand Charge will be determined by multiplying the charge rate of \$270/kW (GST exclusive) by the amount by which the maximum contract demand has been exceeded (kW).

- (8) Service Standards - The ElectraNet service standards to which the regulated transmission prices in this schedule relate are the exit point reliability standards specified in the South Australian Electricity Transmission Code (www.escosa.sa.gov.au) and the performance targets set by the AER ElectraNet Transmission Final Determination 2018-19 to 2022-23 - (www.aer.gov.au). The Murraylink Transmission Company service standards to which the regulated transmission prices in this schedule relate are those set out by the AER in the Murraylink Transmission Final Determination 2018-19 to 2022-23, (www.aer.gov.au).
- (9) Consistent with the provisions of the NER, the transmission service prices shown in this schedule have been calculated in accordance with ElectraNet's Proposed 2018-19 to 2022-23 Pricing Methodology, as approved by the AER in the ElectraNet Transmission Final Determination.
- (10) For customers under the gazetted 'Standard Terms and Conditions', interest for late payment will accrue (and be compounded) daily at the Default Rate for the day, for each day from the date on which the amount became due and payable until the amount is paid. The Default Rate is Bank Bill Rate + 2%pa. Bank Bill Rate is the One Month Australian Bank Bill Swap Reference Mid Rate specified by Reuters Monitor Service page BBSY at or about 10.00am (Sydney Time) on the first business day of each calendar month.