



17 December 2013

Mr Andrew Reeves
Chairperson
Australian Energy Regulator
GPO Box 520
Melbourne VIC 3001

FILE No:
DOC:
MARS/PRISM:

Dear Andrew

Projects that have commenced a Regulatory Test and the revised RIT-D

SA Power Network is required to submit to the AER by 31 December 2013 a list of projects in accordance with the NER Rule 11.50.5(c). The list is of project which SA Power Networks considers have commenced under the existing regulatory test arrangements, which would in future be considered under the revised Regulatory Investment Test – Distribution (RIT-D).

The AER provided guidance to what it considered are projects that have commenced a regulation test assessment under the exiting arrangements, are those that meet the following criteria:

1. published a project evaluation under the former regulations; or
2. identified the project in a published Distribution Annual Planning Report (DAPR); or
3. released a Request for Information; or
4. commenced an option analysis for the project under the Regulatory Test.

SA Power Networks provides in Attachment 1 a list of projects which it considers meet the AER's criteria. The information provided against each project is title, reference no., AER criteria¹ and a comment.

If you have any queries or required further information please contact Mr Grant Cox on 08 8404 5012.

Yours sincerely

Sean Kelly
General Manager Corporate Strategy

¹ See Section 2.13.1 of the AER Better Regulation Final Decision "Regulatory investment test for distribution and application guidelines" dated 23 August 2013.

Attachment 1 – List of Projects/Contracts being evaluated under existing regulatory test obligations

Project Name	Reference No.	AER Criteria No.	Comment
Bungama to Peterborough 33kV Line Voltages	RT001/13	1	Complete
Glenelg North N-1 Cable Constraint	RT002/13	1	Complete
Gawler Belt N-1 Capacity	RT003/13	1	Complete
McLaren Flat N-1 Capacity	RT004/13	1	Complete
Dorrien and Nuriootpa N-1 Capacity	RT005/13	1	Complete
Kapunda N-1 Capacity	RT006/13	1	Complete
Virginia Substation N-1 Capacity	RT007/13	1	Complete
Eastern Hills Capacity Constraint	RT008/13	1	Complete
Bolivar to Virginia 66kV Line Overload	RT009/13	1	Complete
Bulk Electricity Supply to Fleurieu Peninsula	RFP002/10	2, 3 & 4	Ongoing - In negotiation with non-network solution proponent.
Overload of Campbelltown and Woodforde Substations	RFP002/11	1	Complete
Kilburn South Substation Upgrade	2013 DAPR	1 & 2	Augmentation to facilitate a committed customer connection
Smithfield West Substation Upgrade	2013 DAPR	1 & 2	Augmentation to facilitate a committed customer connection

Note:

RT – means Reasonableness Test

RFP – means Request for Proposal