		Di		A Power N				<u>-s</u>		
			DRAFT - APPLIES TO USAGE FROM 1 JULY 2014							
Customer Category	Units	Min Qty.	DUOS excl GST	Veg Mgmt excl GST	METER excl GST	Total SA- PN excl GST	TUOS excl GST	PV JSO excl GST	Total excl GST	Total incl GST
Low Voltage Residential - Single Rate										
Supply Rate Block 1 Usage Rate	\$/day \$/kWh	First 333.3 kWh/mth	0.301000 0.093500	0.000000 0.004700	0.089200	0.390200 0.098200	0.025100	0.000000 0.022900	0.390200 0.146200	0.429220 0.160820
Block 2 Usage Rate	\$/kWh	Next 500 kWh/mth	0.129500	0.006600		0.136100	0.037600	0.024600	0.198300	0.218130
Block 3 Usage Rate Block 4 Usage Rate	\$/kWh \$/kWh	Next 833.3 kWh/mth	0.129500 0.129500	0.006600 0.006600		0.136100 0.136100	0.037600 0.037600	0.024600 0.024600	0.198300 0.198300	0.218130 0.218130
Low Voltage Residential - Single Rate		Balance Usage led Load	0.129500	0.006600		0.136100	0.037600	0.024600	0.198300	0.218130
Supply Rate	\$/day		0.301000	0.000000	0.089200	0.390200		0.000000	0.390200	0.429220
Block 1 Usage Rate	\$/kWh	First 333.3 kWh/mth	0.093500	0.004700	0.003200	0.098200	0.025100	0.022900	0.146200	0.160820
Block 2 Usage Rate	\$/kWh	Next 500 kWh/mth	0.129500	0.006600		0.136100	0.037600	0.024600	0.198300	0.218130
Block 3 Usage Rate Block 4 Usage Rate	\$/kWh \$/kWh	Next 833.3 kWh/mth Balance Usage	0.129500 0.129500	0.006600 0.006600		0.136100 0.136100	0.037600 0.037600	0.024600 0.024600	0.198300 0.198300	0.218130 0.218130
Controlled Load Block 1 Usage Rate	\$/kWh	First 666.7 kWh/mth	0.036800	0.001900		0.038700	0.008400	0.007000	0.054100	0.059510
Controlled Load Block 2 Usage Rate Low Voltage Business - 2 Rate	\$/kWh	Balance Usage	0.036800	0.001900		0.038700	0.008400	0.007000	0.054100	0.059510
Cumply Date	C/dou		0.204000	0.000000	0.089200	0.200200		0.000000	0.200200	0.429220
Supply Rate Peak Block 1 Usage Rate	\$/day \$/kWh	First 1,666.7 kWh/mth	0.301000 0.137500	0.000000 0.007000	0.069200	0.390200 0.144500	0.042500	0.000000 0.026700	0.390200 0.213700	0.429220
Peak Block 2 Usage Rate	\$/kWh	Next 6,666.7 kWh/mth	0.137500	0.007000		0.144500	0.042500	0.026700	0.213700	0.235070
Peak Block 3 Usage Rate Peak Block 4 Usage Rate	\$/kWh \$/kWh	Next 8,333.3 kWh/mth Balance Usage	0.137500 0.137500	0.007000 0.007000		0.144500 0.144500	0.042500 0.042500	0.026700 0.026700	0.213700 0.213700	0.235070 0.235070
Off-Peak Usage Rate	\$/kWh		0.050200	0.002500		0.052700	0.009000	0.010100	0.071800	0.078980
High Voltage Business - 2 Rate										
Supply Rate	\$/day \$/kWh	First 1.666.7 kWh/mth	0.301000	0.000000 0.007000	0.089200	0.390200 0.144500	0.043400	0.000000 0.026700	0.390200 0.214600	0.429220 0.236060
Peak Block 1 Usage Rate Peak Block 2 Usage Rate	\$/kWh	Next 6,666.7 kWh/mth	0.137500 0.137500	0.007000		0.144500	0.043400	0.026700	0.214600	0.236060
Peak Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.137500	0.007000		0.144500	0.043400	0.026700	0.214600	0.236060
Peak Block 4 Usage Rate Off-Peak Usage Rate	\$/kWh \$/kWh	Balance Usage	0.137500 0.050200	0.007000 0.002500		0.144500 0.052700	0.043400 0.008100	0.026700 0.010100	0.214600 0.070900	0.236060 0.077990
Low Voltage Unmetered Usage (Overni										
Anytime Usage Rate	\$/kWh		0.062300	0.003200		0.065500	0.014700	0.011800	0.092000	0.101200
Low Voltage Unmetered Usage (24 Hou	r Usage)									
Anytime Usage Rate	\$/kWh		0.055300	0.002800		0.058100	0.012600	0.010500	0.081200	0.089320
Low Voltage Stepped Demand (KVA)		min 80 KVA								
Supply Rate	\$/day		0.000000	0.000000		0.000000		0.000000	0.000000	0.000000
Annual Block 1 Demand Rate Annual Block 2 Demand Rate		First 100 KVA Next 150 KVA	13.690000 7.990000	0.690000 0.410000		14.380000 8.400000	3.580000 3.580000	2.600000 1.520000	20.560000 13.500000	22.616000 14.850000
Annual Block 3 Demand Rate		Next 750 KVA	5.850000	0.300000		6.150000	3.580000	1.110000	10.840000	11.924000
Annual Block 4 Demand Rate Additional Demand	\$/kVA/mth \$/kVA/mth	Balance KVA	4.420000 4.420000	0.220000 0.220000		4.640000 4.640000	3.580000 0.000000	0.840000 0.840000	9.060000 5.480000	9.966000 6.028000
Peak Usage Rate	\$/kWh		0.028200	0.001400		0.029600	0.007700	0.005300	0.042600	0.046860
Off-Peak Usage Rate High Voltage Stepped Demand (KVA) <	\$/kWh		0.028200	0.001400		0.029600	0.007700	0.005300	0.042600	0.046860
		min 80 KVA								
Supply Rate Annual Block 1 Demand Rate	\$/day \$/k\/A/mth	First 100 KVA	0.000000 13.690000	0.000000 0.690000		0.000000 14.380000	3.580000	0.000000 2.600000	0.000000 20.560000	0.000000 22.616000
Annual Block 2 Demand Rate		Next 150 KVA	7.990000	0.410000		8.400000	3.580000	1.520000	13.500000	14.850000
Annual Block 3 Demand Rate		Next 750 KVA	5.850000	0.300000		6.150000	3.580000	1.110000	10.840000	11.924000
Annual Block 4 Demand Rate Additional Demand	\$/kVA/mth \$/kVA/mth	Balance KVA	4.420000 4.420000	0.220000 0.220000		4.640000 4.640000	3.580000 0.000000	0.840000 0.840000	9.060000 5.480000	9.966000 6.028000
Peak Usage Rate	\$/kWh		0.028200	0.001400		0.029600	0.007700	0.005300	0.042600	0.046860
Off-Peak Usage Rate High Voltage Stepped Demand (KVA)	\$/kWh		0.028200	0.001400		0.029600	0.007700	0.005300	0.042600	0.046860
	0/1	min 1,000 KVA	0.000000	0.000000		0.000000		0.000000		
Supply Rate Annual Block 1 Demand Rate	\$/day \$/kVA/mth	First 1,000 KVA	0.000000 5.570000	0.000000 0.280000		0.000000 5.850000	3.510000	0.000000 1.060000	0.000000 10.420000	0.000000 11.462000
Annual Block 2 Demand Rate	\$/kVA/mth	Next 2,000 KVA	3.380000	0.170000		3.550000	3.510000	0.640000	7.700000	8.470000
Annual Block 3 Demand Rate Additional Demand	\$/kVA/mth \$/kVA/mth	Balance KVA	2.600000 2.600000	0.130000 0.130000		2.730000 2.730000	3.510000 0.000000	0.490000 0.490000	6.730000 3.220000	7.403000 3.542000
Peak Usage Rate	\$/kWh		0.024100	0.001200		0.025300	0.007500	0.004600	0.037400	0.041140
Off-Peak Usage Rate Zone Sub-station (KVA) (Load <10MW a	\$/kWh	otion <40GWh pa)	0.024100	0.001200		0.025300	0.007500	0.004600	0.037400	0.041140
Supply Rate Annual Demand Rate	\$/day \$/kVA/mth	min 5,000 KVA	2.600000	0.130000		2.730000	3.430000	0.490000	6.650000	7.315000
Additional Demand	\$/kVA/mth		1.810000	0.090000		1.900000	0.000000	0.340000	2.240000	2.464000
Peak Usage Rate Off-Peak Usage Rate	\$/kWh \$/kWh	min 25 GWh pa	0.008500 0.008500	0.000400 0.000400		0.008900 0.008900	0.007400 0.007400	0.001600 0.001600	0.017900 0.017900	0.019690 0.019690
Zone Sub-station (KVA) Locational										
TUoS Supply Charge	\$/day									
Supply Rate Annual Demand Rate	\$/day \$/k\/A/mth	min 5,000 KVA	2.600000	0.130000		2.730000		0.490000	3.220000	3.542000
Annual Demand Rate Additional Demand	\$/kVA/mth	min 5,000 KVA	1 810000	0.090000		1.900000		0.340000	2.240000	2.464000
Peak Usage Rate Off-Peak Usage Rate	\$/kWh \$/kWh	min 25 GWh pa	0.008500 0.008500	0.000400 0.000400		0.008900 0.008900		0.001600 0.001600		
Sub-Transmission (KVA) (Load <10MW a		ption <40GWh pa)	3.000000	3.000400		0.000000		0.001000	0.010000	0.011000
Supply Rate	\$/day									
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA	0.790000	0.040000		0.830000	3.430000	0.150000		
Additional Demand Peak Usage Rate	\$/kVA/mth \$/kWh	min 25 GWh pa	0.790000 0.002800	0.000100		0.830000 0.002900	0.007400	0.000500		1.078000 0.011880
Off-Peak Usage Rate	\$/kWh		0.002800	0.000100		0.002900	0.007400	0.000500		
Subtransmission (KVA) Locational										
TUoS Supply Charge Supply Rate	\$/day \$/day									
		min 10,000 KVA	0.790000	0.040000		0.830000		0.150000	0.980000	1.078000
Annual Demand Rate										
Annual Demand Rate Additional Demand Peak Usage Rate	\$/kVA/mth \$/kWh		0.790000 0.002800	0.040000 0.000100		0.830000 0.002900		0.150000 0.000500		1.078000 0.003740

Come Substation (RVA) Locational No.			<u>Df</u>	DRAF	T - APPLIES	TO USAGE					
Mail	Customer Category	Units	Min Qty.	DUOS	Veg Mgmt	METER	Total SA- PN excl	TUOS		Total excl GST	Total incl G
Areas Dereien Rise					_						
Additional Derivation Fig. 5 (Why.)				0.000000				42.500000	0.000000		46.75
Peer Lings Peer SAVIN			min 5,000 KVA				_	4.650000	0.490000		8.65 2.46
Tiked Supply Change Control Cont			min 25 GWh pa					•			0.01
Amenta Demark Res											0.01
Additional Delimental - Note Shape Place - N											155.76
Pink Lings Res			min 5,000 KVA					4.620000			8.62
Common C			min 25 GWh na								2.46 0.01
Tipes Serge Charge Serge Ser			IIIII 20 OTTI pa					,			0.01
Additional Demand Feet Markey Comps Additional Demand Feet Markey Comps Additional Common Services (1997) and (1998) an	TUoS Supply Charge										438.79
Pear Lisage Rise			min 5,000 KVA					6.340000			10.51
CithPress Lasge Rate			min 25 CWh no								2.46 0.01
TURS Supply Change Final Design Files			IIIII 25 GWII pa								7 0.0°
Additional Demand Femal Service Image 25 (Wh pa		\$/day		0.000000	0.000000				0.000000		141.9
Peak Liage Rate ORAPITATION OF THE CONTROL OF THE	Annual Demand Rate		min 5,000 KVA					4.630000			8.6
Cit Page Lings Page											2.4
TRUS Stappy Charge			min 25 GWh pa								0.0 0.0
Ammal Diminish Ratin			\$44444024					160 100000			176.1
Additional Demand Feet Lasge Rate SyM* mrs 25 GWh ps 0,00000 0,000000 1,000000 2,000000 0,000000 0,000000 0,000000 0,000000											8.6
ORFERENT Lage Rate		\$/kVA/mth		1.810000	0.090000			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.340000	2.240000	2.4
TURNS Supply Change Substantial Substa			min 25 GWh pa								0.0
Annual Demand Rate			0.4.4.4.4.000					20.000005			0.0
Additional Demand											35.8 8.7
Peac Liang Fate ShVIn			111111 3,000 KVA					4.700000			8.7 2.4
OBJECTION CONTROL CO			min 25 GWh pa	0.008500	0.000400						0.0
TUGS Supply Charge Strivy Annual Demand Reine StrivArient Ins. 5000 KVA 187,000000 187,00000 187,00000 187,00000 187,00000	Off-Peak Usage Rate	\$/kWh		0.008500	0.000400		0.008900		0.001600		0.0
Additional Demand SytV-/mmh											206.2
Peak Lisage Rate			min 5,000 KVA	2.600000	0.130000			6.250000			10.4
Common C			min 25 GWh na								2.4 0.0
TURS Supply Change Soldy Manual Demand Rate SNVI/Ammin Sol 000000 0 0,000000 0 4,500000 0 1,500000 0 2,730000 0 4,650000 0 1,500000 0 2,730000 0 4,650000 0 1,500000 0 2,730000 0 4,650000 0 1,500000 0 0,000000 0 0,00000 0 0,000000 0 0,00000 0 0,000000 0 0,000000 0 0,000000 0 0,000000 0 0,000000 0			min 20 Ovvi pa								0.0
Additional Demand Servi Ammin 1,810000 0,990000 1,900000 0,040000 0,001000 0			SAAAAA438					74.500000			81.9
Peak Usage Rate			min 5,000 KVA					4.650000			8.6
Off-Peak Usage Rate SAVAh 0.008000 0.004000 0.001600 0.015000 TUSS Supply Charge Srdsy 2001/000378 0.000000 0.000000 383,300000 0.000000 383,300000 0.000000 383,300000 0.000000 383,300000 0.000000 383,300000 0.000000											2.4
Number N			min 25 GWh pa								0.0
TUSS Supply Charge Annual Demand Rate \$\text{AviV}\text{min} 10,000 KVA 0.790000 0.040000 0.0330000 0.150000 0.0500000 0.050000 0.050000 0.050000 0.050000 0.050000 0.050000 0.0500000 0.050000 0.050000 0.050000 0.050000 0.050000 0.0500000 0.0500000 0.0500000 0.0500000000			NMI	0.000300	0.000400		0.000300		0.001000	0.010300	0.0
Annual Demand Rate ASHVA/mith 0.002800 0.040000 0.030000 5.640000 0.150000 0.000000 Pask Usage Rate ShWh 0.002800 0.000100 0.002500 0.000500 0.000500 0.000500 0.000400 Pask Usage Rate ShWh 0.002800 0.000100 0.002500 0.000500 0.000500 0.000500 0.000400 Pask Usage Rate ShWh 0.002800 0.000100 0.000000 1.533,300000 0.000500 0.000				0.000000	0.000000		0.000000	383.300000	0.000000	383.300000	421.6
Additional Demand SRVA/mth 0.7980000 0.400000 0.8380000 0.1500000 0.8880000 Off-Peak Usage Rate S/WVh 0.002800 0.000100 0.002900 0.000500 0.003400 UNDS Supply Change S/day 0.0020174209 0.000000 0.000000 0.000000 0.000000 0.000500 0.0											7.2
Off-Peak Usage Rate Sh/Wh 0.002800 0.000100 0.002800 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 1.500000 1.500000 1.50000 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 1.58,00000 0.000500 1.58,00000 0.000500 1.58,00000 0.000500 1.58,00000 0.000500 1.58,00000 0.000500 1.58,00000 0.000500 1.58,00000 0.000500 1.58,00000 0.000500 1.58,00000 0.000500 1.58,00000 0.000500 0.000500 0.000500				0.790000	0.040000				0.150000	0.980000	1.0
TUGS Supply Charge Annual Demand Rate SixVA/Mith in 10,000 KVA 0,790000 0,040000 0,080000 0,080000 0,080000 0,000000 0,000000 0,000000 0,000000											0.0
Armusal Demand Rate			2002442600					1 620 200000			1.793.3
Additional Demand											8.1
OliP-Pack Usage Rate											1.0
TUDS Supply Charge Annual Demand Rate \$KNAV/Amth min 10,000 KVA 0.790000 0.400000 0.830000 0.950000 0.150000 0.150000 0.150000 0.150000 0.150000 0.150000 0.150000 0.150000 0.150000 0.150000 0.150000 0.150000 0.150000 0.150000 0.150000 0.000500 0.150000 0.000500 0.		\$/kWh		0.002800							0.0
Annual Demand Rate ArkVA/mth Armin 10,000 KVA Armin 10,00											0.0
Additional Demand \$AVA/mth 0.790000 0.040000 0 830000											1,274.6 2.1
Peak Usage Rate \$F.Wh 0.002800 0.000100 0.002900 0.000500 0.000400 TUGS Supply Charge \$f.Wh 0.002800 0.000100 0.002900 0.000000 TUGS Supply Charge \$f.Wh 0.002800 0.000000 0.000000 Additional Demand Rate \$F.Wh 0.002800 0.000000 0.000000 Additional Demand Rate \$F.Wh 0.002800 0.000100 TUGS Supply Charge \$F.Wh 0.002800 0.000000 TUGS Supply Charge \$F.Wh 0.002800 0.000100 TUGS Supply Charge \$F.Wh 0.002800 0.00000 0.000000 TUGS Supply Charge \$F.Wh 0.002800 0.000100 TUGS Supply Charge \$F.Wh 0.002800 0.00000 0.000000 TUGS Supply Charge \$F.Wh 0.002800 0.000			min 10,000 KVA					0.950000			1.0
Oil-Peak Usage Rate											0.0
Annual Demand Rate Additional Demand SkVA/mth Min 10,000 KVA 0,790000 0,040000 0,830000 0,150000 0,150000 0,000000 0,000000 0,000000 0,000000					0.000100						0.0
Additional Demand	TUoS Supply Charge	\$/day			0.000000				0.000000		140.4
Peak Usage Rate			min 10,000 KVA					4.580000			6.1
Oil-Peak Usage Rate											1.0 0.0
TLOS Supply Charge											0.0
Annual Demand Rate \$\frac{\kVA/mth}\$ \text{min } 10,000 \text{ kVA/mth}\$ 0.790000 0.040000 0.830000 1.130000 0.150000 0.980000 0.000000 0.000000 0.000000 0.000000			2002216840					848.800000			933.6
Peak Usage Rate	Annual Demand Rate	\$/kVA/mth		0.790000	0.040000				0.150000	2.110000	2.3
Diff-Peak Usage Rate \$kWh 0.002800 0.000100 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 285,900000 0.000000 285,900000 0.000000 285,900000 0.000000 285,900000 0.000000 285,900000 0.000000 0.000000 0.830000 0.150000 5.780000 0.400000 0.830000 0.150000 0.980000 0.980000 0.000000 0.											1.0
TUOS Supply Charge											0.0 0.0
Annual Demand Rate \$\k\V\A/\mth \min 10,000 KVA 0,790000 0.040000 0.830000 0.150000 0.980000 0.0000000 0.000000 0.000000 0.000000 0.000000 0.000000			2002217226					285,900000			314.4
Additional Demand \$/kVA/mth 0.790000 0.040000 0.830000 0.150000 0.980000 0.00500 0.003400 0.00500 0.00											6.3
Off-Peak Usage Rate \$kWh 0.002800 0.000100 0.002900 0.000500 0.003400 TUOS Supply Charge \$/day 2002246502 0.000000 0.000000 2,662.100000 0.000000 2,662.100000 0.000000 2,662.100000 0.000000 2,662.100000 0.000000 2,110000 0.150000 2.110000 0.150000 0.150000 0.150000 0.980000 0.00500 0.00500 0.00500 0.00500 0.00500 0.00500 0.003400 0.002900 0.000500 0.003400 0.			.,	0.790000	0.040000		0.830000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.150000	0.980000	1.0
TUOS Supply Charge											0.0
Annual Demand Rate \$\k\VA/mth \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			2000046500					2 662 400000			2 020 2
Additional Demand \$/kVA/mth 0.790000 0.040000 0.830000 0.150000 0.980000 0.000500 0.											2,928.3 2.3
Peak Usage Rate \$/kWh 0.002800 0.000100 0.002900 0.000500 0.000500 0.003400 0.000500			11111 10,000 KVA					1.130000			1.0
Off-Peak Usage Rate \$/kWh 0.002800 0.00100 0.002900 0.000500 0.003400 TUoS Supply Charge \$/day \$AAAAAA018 0.000000 0.000000 599.000000 0.000000 599.000000 599.000000 7.27000 Annual Demand \$/kVA/mth 0.79000 0.040000 0.830000 6.290000 0.150000 0.98000 Peak Usage Rate \$/kWh 0.002800 0.000100 0.002900 0.000500 0.003400 TUoS Supply Charge \$/day \$AAAAA084 0.000000 0.000000 0.830000 5.640000 0.150000 929.200000 0.003400 Annual Demand Rate \$/kVA/mth 0.790000 0.000000 0.830000 5.640000 0.150000 6.620000 Annual Demand \$/kVA/mth 0.790000 0.040000 0.830000 5.640000 0.150000 6.620000 Peak Usage Rate \$/kWh 0.002800 0.000100 0.830000 5.640000 0.150000 6.620000 Annual Demand Rate \$/kWh 0.002800 0.00100 <td></td> <td>0.0</td>											0.0
Annual Demand Rate \$/kVA/mth min 10,000 KVA 0.790000 0.040000 0.830000 6.290000 0.150000 7.270000 Additional Demand \$/kVA/mth 0.790000 0.040000 0.830000 0.150000 0.980000 Peak Usage Rate \$/kWh 0.002800 0.000100 0.002900 0.000500 0.003400 0.002900 0.000500 0.003400 0.002900 0.000500 0.003400 0.002900 0.000500 0.003400 0.002900 0.000500 0.003400 0.002900 0.000500 0.003400 0.002900 0.000500 0.003400 0.002900 0.000500 0.003400 0.002900 0.000500 0.003400 0.002900 0.000500 0.003400 0.000500 0.003400 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.000500 0.830000 0.560000 0.560000 0.560000 0.560000 0.560000 0.560000 0.000500	Off-Peak Usage Rate	\$/kWh		0.002800	0.000100		0.002900		0.000500	0.003400	0.0
Additional Demand \$/kVA/mth 0.790000 0.040000 0.830000 0.150000 0.980000 0.00500 0.0											658.9
Peak Usage Rate \$/kWh 0.002800 0.000100 0.002900 0.000500 0.003400 Off-Peak Usage Rate \$/kWh 0.0002800 0.000100 0.002900 0.000500 0.000500 0.000300 LVGS Supply Charge \$/day SAAAAA084 0.000000 0.000000 0.900000 0.000000 929,200000 0.000000 929,200000 0.000000 929,200000 0.000000 929,200000 0.000000 929,200000 0.000000 929,200000 0.000000 0.000000 0.830000 5.640000 0.150000 6.620000 6.620000 0.000000 0.830000 5.640000 0.150000 0.980000 0.980000 0.980000 0.000000 0.								6.290000			7.9
Off-Peak Usage Rate \$/kWh 0.002800 0.000100 0.002900 0.000500 0.003400 TUOS Supply Charge \$/day \$AAAAAA084 0.000000 0.000000 0.000000 929,200000 0.000000 929,200000 0.000000 929,200000 0.000000 929,200000 0.000000 929,200000 0.000000 0.620000 0.00000 0.830000 5.640000 0.150000 6.620000 0.00000 0.830000 0.150000 0.988000 0.00000 0.00000 0.00000 0.00000 0.00000											1.0 0.0
TUoS Supply Charge \$/day											0.0
Annual Demand Rate \$\k\VA\mth \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			SAAAAAA084					929.200000			1,022.1
Peak Usage Rate \$/kWh 0.002800 0.000100 0.002900 0.000500 0.003400 Off-Peak Usage Rate \$/kWh 0.002800 0.000100 0.002900 0.000000 0.000000 TUoS Supply Charge \$/day \$AAAAAB557 0.000000 0.000000 1,336.30000 0.000000 Annual Demand Rate \$/kVA/mth min 10,000 KVA 0.790000 0.040000 0.830000 2.660000 0.150000 Additional Demand \$/kVA/mth 0.790000 0.040000 0.830000 0.150000 0.980000	Annual Demand Rate	\$/kVA/mth		0.790000	0.040000		0.830000		0.150000	6.620000	7.2
Off-Peak Usage Rate \$/kWh 0.002800 0.000100 0.002900 0.000500 0.000300 TUoS Supply Charge \$/day \$AAAAAB557 0.00000 0.000000 0.000000 1,336,30000 0.000000 Annual Demand Rate \$/kVA/mth 0.790000 0.040000 0.830000 2.660000 0.150000 Additional Demand \$/kVA/mth 0.790000 0.040000 0.830000 0.150000 0.980000											1.0
TUoS Supply Charge \$/day \$AAAAAB557 0.000000 0.000000 0.000000 1,336.300000 0.000000 Annual Demand Rate \$/kVA/mth min 10,000 KVA 0.790000 0.040000 0.830000 2.660000 0.150000 Additional Demand \$/kVA/mth 0.790000 0.040000 0.830000 0.150000 0.980000											0.0
Annual Demand Rate \$/kVA/mth min 10,000 KVA 0.790000 0.040000 0.830000 2.660000 0.150000 3.640000 Additional Demand \$/kVA/mth 0.790000 0.040000 0.830000 0.150000 0.980000			SAAAADEEZ					1 336 300000			1,469.9
Additional Demand \$/kVA/mth 0.790000 0.040000 0.830000 0.150000 0.980000											1,469.9
			,								1.0
Peak Usage Rate \$/kWh 0.002800 0.00100 0.002900 0.002900 0.000500 0.003400 Off-Peak Usage Rate \$/kWh 0.002800 0.000100 0.002900 0.000500 0.003400							0.002900				0.0

Customer Category		DRAFT - SA Power Networks NETWORK TARIFFS DRAFT - APPLIES TO USAGE FROM 1 JULY 2014								
	Units	Min Qty.	DUOS excl GST	Veg Mgmt excl GST	METER excl GST	Total SA- PN excl GST	TUOS excl GST	PV JSO excl GST	Total excl GST	Total incl GS
OBSOLETE TARIFFS										
ligh Voltage Obsolete (KVA)										
Supply Rate	\$/day					0.000000			0.000000	0.0000
Annual Demand Rate		min 100 KVA	5.570000	0.280000		5.850000	3.510000	1.060000	10.420000	11.4620
Additional Demand	\$/kVA/mth		2.600000	0.130000		2.730000	0.000000	0.490000	3.220000	3.5420
Peak Usage Rate	\$/kWh		0.024100	0.001200		0.025300	0.007500	0.004600	0.037400	0.0411
Off-Peak Usage Rate	\$/kWh		0.024100	0.001200		0.025300	0.007500	0.004600	0.037400	0.0411
ow Voltage Business - Single Rate										
O	0/-1		0.004000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.400
Supply Rate Block 1 Usage Rate	\$/day \$/kWh	First 833.3 kWh/mth	0.301000 0.108300	0.000000 0.005500	0.089200	0.390200 0.113800	0.000000 0.031300	0.000000 0.022600	0.390200 0.167700	0.429 0.184
Block 1 Usage Rate	\$/kWh	Next 7,500 kWh/mth	0.108300	0.005500		0.113600	0.037600			0.164
Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.128600	0.006500		0.135100	0.037600			0.216
Block 4 Usage Rate	\$/kWh	Balance Usage	0.128600	0.006500		0.135100	0.037600	0.024400	0.197100	0.216
ow Voltage Business - Single Rate wi										
Supply Rate	\$/day		0.301000	0.000000	0.089200	0.390200	0.000000	0.000000	0.390200	0.429
Block 1 Usage Rate	\$/kWh	First 833.3 kWh/mth	0.108300	0.005500		0.113800	0.031300	0.022600	0.167700	0.184
Block 2 Usage Rate	\$/kWh	Next 7,500 kWh/mth	0.128600	0.006500		0.135100	0.037600	0.024400	0.197100	0.216
Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.128600	0.006500		0.135100	0.037600	0.024400	0.197100	0.216
Block 4 Usage Rate	\$/kWh \$/kWh	Balance Usage First 666.7 kWh/mth	0.128600 0.036800	0.006500 0.001900		0.135100 0.038700	0.037600 0.008400	0.024400	0.197100 0.054100	0.216 0.059
Controlled Load Block 1 Usage Rate Controlled Load Block 2 Usage Rate	\$/kWh	Balance Usage	0.036800	0.001900		0.038700	0.008400	0.007000	0.054100	0.059
ow Voltage Business - 2 Rate with Co			0.030800	0.001900		0.038700	0.008400	0.007000	0.034100	0.039
Voltage Basiless 2 Rate Will So	ini one a Loa	u İ								
Supply Rate	\$/day		0.301000	0.000000	0.089200	0.390200	0.000000	0.000000	0.390200	0.429
Peak Block 1 Usage Rate	\$/kWh	First 1,666.7 kWh/mth	0.137500	0.007000		0.144500	0.042500	0.026700	0.213700	0.235
Peak Block 2 Usage Rate	\$/kWh	Next 6,666.7 kWh/mth	0.137500	0.007000		0.144500	0.042500	0.026700	0.213700	0.235
Peak Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.137500	0.007000		0.144500	0.042500	0.026700	0.213700	0.235
Peak Block 4 Usage Rate	\$/kWh	Balance Usage	0.137500	0.007000		0.144500	0.042500	0.026700	0.213700	0.235
Off-Peak Usage Rate	\$/kWh		0.050200	0.002500		0.052700	0.009000	0.000000	0.061700	0.067
Controlled Load Block 1 Usage Rate	\$/kWh	First 666.7 kWh/mth	0.036800	0.001900		0.038700	0.008400	0.000000	0.047100	0.051
Controlled Load Block 2 Usage Rate ow Voltage Controlled Load	\$/kWh	Balance Usage	0.036800	0.001900		0.038700	0.008400	0.000000	0.047100	0.051
	0.000	F: + 000 7 LW# / +	0.00000	0.004000		0.000700	0.000400	0.007000		0.050
Controlled Load Block 1 Usage Rate Controlled Load Block 2 Usage Rate	\$/kWh \$/kWh	First 666.7 kWh/mth Balance Usage	0.036800 0.036800	0.001900 0.001900		0.038700 0.038700	0.008400 0.008400	0.007000 0.007000	0.054100 0.054100	0.059 0.059
EW TARIFFS										
w Voltage Residential - Monthly Den	nand									
Supply Rate	\$/day		0.000000			0.000000			0.000000	0.000
Summer Monthly Demand Rate		min 1.5 KW	11.140000	0.480000		11.620000	2.670000	2.070000	16.360000	17.996
Winter Monthly Demand Rate	\$/kW/mth	min 1.5 KW	5.570000	0.240000		5.810000	1.335000	1.035000	8.180000	8.998
Additional Monthly Demand Rate	\$/kW/mth \$/kWh		0.000000	0.000000		0.000000	0.000000	0.000000	0.000000	0.000
Usage Rate w Voltage Residential - Monthly Den		ontrolled Load	0.061900	0.002700		0.064600	0.014600	0.011500	0.090700	0.099
w voltage Residential - Monthly Den	ianu with C	ontrolled Load								
Supply Rate	\$/day		0.000000			0.000000			0.000000	0.000
Summer Monthly Demand Rate	\$/kW/mth	min 1.5 KW	11.140000	0.480000		11.620000	2.670000	2.070000	16.360000	17.996
Winter Monthly Demand Rate	\$/kW/mth	min 1.5 KW	5.570000	0.240000		5.810000	1.335000	1.035000	8.180000	8.998
Additional Monthly Demand Rate	\$/kW/mth		0.000000	0.000000		0.000000	0.000000	0.000000	0.000000	0.000
Usage Rate	\$/kWh		0.061900	0.002700		0.064600	0.014600	0.011500	0.090700	0.099
Controlled Load Block 1 Usage Rate	\$/kWh	First 666.7 kWh/mth	0.036800	0.001900		0.038700	0.008400	0.007000	0.054100	0.059
Controlled Load Block 2 Usage Rate	\$/kWh	Balance Usage	0.036800	0.001900		0.038700	0.008400	0.007000	0.054100	0.059
w Voltage Sportsgrounds Stepped D	emand (KVA		onal							
Supply Rate	\$/day	min 70 KVA Peak + Additi	0.000000	0.000000		0.000000		0.000000	0.000000	0.000
Annual Block 1 Demand Rate	\$/day \$/k\/A/mth	First 100 KVA	13.690000	0.690000		14.380000	3.580000	2.600000	20.560000	22.610
Annual Block 2 Demand Rate		Next 150 KVA	7.990000	0.410000		8.400000	3.580000	1.520000	13.500000	14.85
Annual Block 3 Demand Rate		Next 750 KVA	5.850000	0.300000		6.150000	3.580000	1.110000	10.840000	11.92
Annual Block 4 Demand Rate		Balance KVA	4.420000	0.220000		4.640000	3.580000	0.840000	9.060000	9.96
Additional Demand	\$/kVA/mth		4.420000	0.220000		4.640000	0.000000	0.840000	5.480000	6.02
Peak Usage Rate	\$/kWh		0.028200	0.001400		0.029600	0.007700	0.005300	0.042600	0.04
Off-Peak Usage Rate	\$/kWh		0.028200	0.001400		0.029600	0.007700	0.005300	0.042600	0.04
h Voltage Sportsgrounds Stepped D	emand (KV)									
2 1 2 1	0//	min 70 KVA Peak + Additi		0.5		0.0				
Supply Rate	\$/day	Fi 400 KM	0.000000	0.000000		0.000000	0.50000	0.000000	0.000000	0.00
Annual Block 1 Demand Rate Annual Block 2 Demand Rate		First 100 KVA Next 150 KVA	13.690000	0.690000		14.380000	3.580000	2.600000	20.560000	22.61
Annual Block 2 Demand Rate Annual Block 3 Demand Rate		Next 150 KVA Next 750 KVA	7.990000 5.850000	0.410000		8.400000 6.150000	3.580000 3.580000	1.520000 1.110000	13.500000 10.840000	14.85 11.92
Annual Block 4 Demand Rate		Balance KVA	4.420000	0.300000 0.220000		4.640000	3.580000	0.840000	9.060000	9.96
Additional Demand	\$/kVA/mth	Durance IVVA	4.420000	0.220000		4.640000	0.000000	0.840000	5.480000	6.02
Peak Usage Rate	\$/kWh		0.028200	0.001400		0.029600	0.007700	0.005300	0.042600	0.04
						2.320000	2.2000	500000	0.0.200	0.07

Notes accompanying 2014/15 Tariffs

Notes:

- 1. Distribution tariffs are determined on a GST exclusive basis. GST is added to the distribution tariffs.
- 2. SA Power Networks must assign each Distribution Network User to a distribution tariff in respect of each of its connection points in accordance with the following principles.
- (a) A Distribution Network User connected to the Distribution Network from 1 July 2010 requiring more than 100 amps (70 kVA) supply must be assigned to a distribution network tariff that includes a demand component in respect of that connection point.
- (b) A Distribution Network User connected to the Distribution Network at 30 June 2011 that has a maximum demand of 250 kVA or more in respect of a connection point, must be assigned to a distribution tariff that includes a demand component in respect of that connection point.
- (c) A Sub-Transmission (kVA) Network User is a Distribution Network User taking supply at 66 kV, or at 33 kV outside of the Adelaide Metropolitan area. A minimum annual demand of 10 MVA applies. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
- (d) A Zone Substation (kVA) customer is a Distribution Network User taking supply generally at 11kV from the low voltage transformer terminals. Supply may also be taken at lower voltages that exceed 1 kV. A minimum annual demand of 5 MVA and a minimum annual usage of 25 GWh apply. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
- (e) A High Voltage Stepped Demand (kVA) customer is a Distribution Network User taking supply generally at 11 kV. Supply may also be taken at lower voltages that exceed 1 kV or at 33 kV in metropolitan Adelaide. A minimum annual demand of 1 MVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
- (f) A High Voltage Stepped Demand (kVA) <1,000 kVA customer is a Distribution Network User taking supply generally at 11 kV with a kVA demand generally less than 1,000 kVA. Supply may also be taken at lower voltages that exceed 1 kV or at 33 kV in metropolitan Adelaide. A minimum annual demand of 70 kVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
- (g) A High Voltage Sports Ground Stepped Demand (kVA) <1,000 kVA customer is a Distribution Network User taking supply generally at 11 kV with a kVA demand generally less than 1,000 kVA that utilizes a significant quantity of floodlighting. Supply may also be taken at lower voltages that exceed 1 kV or at 33 kV in metropolitan Adelaide. A minimum annual demand of 70 kVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. The time periods when the demand is measured are set out in 4(c) below. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
- (h) A High Voltage (kVA) (Obsolete) customer is a Distribution Network User taking supply generally at 11 kV. This tariff is available only to Distribution Network Users that were taking supply under the High Voltage Demand (kW) (Obsolete) tariff as at 11 October 1999. Supply may also be taken at lower voltages that exceed 1 kV or at 33 kV in metropolitan Adelaide. A minimum annual demand of 100 kVA applies. A NEM compliant type 1-5 interval meter is required with the ability to measure both active and reactive power. An excluded charge applies for the monthly reading of Type 5 meters. These tariffs are invoiced monthly.
- (i) A High Voltage Business 2 rate customer is a Distribution Network User taking supply generally at 11 kV. Supply may also be taken at lower voltages that exceed 1 kV or at 33 kV in metropolitan Adelaide. A NEM compliant type 1-5 interval meter is required with the ability to measure both active and reactive power. Peak consumption is charged at a flat rate, as is Off Peak consumption. An excluded service charge applies where SA Power Networks is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). This tariff is available only to Distribution Network Users requiring less than 70 kVA demand, except where a Distribution Network User was taking supply under this tariff as at 30 June 2010. This tariff is invoiced monthly. An excluded charge applies for the monthly reading of Type 5 meters.
- (j) A Low Voltage Stepped Demand (kVA) customer is a Distribution Network User generally taking supply at less than 1 kV and generally from the low voltage distribution transformer terminals. A minimum agreed maximum demand of 70 KVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. A NEM compliant type 1-5 interval meter is required with the ability to measure both active and reactive power. An excluded charge applies for the monthly reading of Type 5 meters. These tariffs are invoiced monthly.
- (k) A Low Voltage Sports Ground Stepped Demand (kVA) customer is a Distribution Network User generally taking supply generally at less than 1 kV with a kVA demand and generally from the low voltage distribution transformer terminals that utilizes a significant quantity of floodlighting. A minimum annual demand of 70 kVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. The time periods when the demand is measured are set out in 4(c) below. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
- (I) A Low Voltage Business 2 rate customer is a Distribution Network User that is not a residential customer generally taking supply at less than 1 kV and using peak and off-peak network charges. The User utilises a type 1-6 NEM

compliant meter. Where a Type 1-5 meter is utilised, the meter must have the ability to measure both active and reactive power. Peak consumption is charged at a flat rate as is Off Peak consumption. An excluded service charge applies where SA Power Networks is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). This tariff is available only to Distribution Network Users requiring less than 70 kVA demand, except where a Distribution Network User was taking supply under this tariff as at 30 June 2010 and where the customer's supply arrangements have not altered. An excluded charge also applies for the monthly reading of Type 5-6 meters. This tariff is invoiced monthly or quarterly.

- (m) A Low Voltage Business single rate customer is a Distribution Network User that is not a residential customer generally taking supply at less than 1 kV. Consumption is charged at two blocks of consumption and is detailed in the Tariff Schedule. The User utilises a type 1-6 NEM compliant meter. Where a Type 1-5 meter is utilised, the meter must have the ability to measure both active and reactive power. An excluded service charge applies where SA Power Networks is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). An excluded charge also applies for the monthly reading of Type 5-6 meters. This tariff is available only to Distribution Network Users that were taking supply under this tariff as at 30 June 2010 and where the customer's supply arrangements have not altered. This tariff is invoiced monthly or quarterly.
- (n) A Low Voltage Residential single rate customer is a Distribution Network User that is a residential customer taking supply at less than 1 kV. Consumption is charged at two blocks of consumption and is detailed in the Tariff Schedule. The User utilises a type 1-6 NEM compliant meter. Where a Type 1-5 meter is utilised, the meter must have the ability to measure both active and reactive power. An excluded service charge applies where SA Power Networks is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). An excluded charge also applies for the monthly reading of Type 5-6 meters. This tariff is invoiced monthly or quarterly.
- (o) A Low Voltage Residential monthly demand customer is a Distribution Network User that is a residential customer taking supply at less than 1 kV. Consumption is charged at a flat rate. A charge also applies for the maximum demand each month with different prices applying in the summer months (November to March) and the winter months (April to October), as detailed in the Tariff Schedule. The time period when the monthly peak demand is measured is between 1600 and 2100 local SA time. The User utilises a type 1-5 NEM compliant meter read monthly An excluded service charge applies where SA Power Networks is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). An excluded charge also applies for the monthly reading of Type 5meters. This tariff is invoiced monthly. Note that this is an optional tariff. A customer may elect to switch to another tariff after 12 months on this tariff.</p>
- (p) A Low Voltage Controlled Load is used by a Distribution Network User for permanently installed storage water heaters with a rated delivery of not less than 125 litres, storage space heaters and other approved applications involving a time switch and separate metering where the timing has been set in accordance with SA Power Networks' requirements regarding the timing of loads. Consumption is charged at a flat rate. This tariff is available only to Distribution Network Users that were taking supply under the Controlled Load tariff as at 30 June 2003, or are utilising a business single or residential tariff at the NMI in conjunction with the controlled load. This tariff is invoiced at the same frequency as other tariffs used by the Distribution Network User at that NMI.
- (q) Unmetered Overnight Usage supply is defined as overnight use by a Distribution Network User for public lighting. These tariffs are generally invoiced monthly, unless otherwise agreed by SA Power Networks.
- (r) Unmetered 24 Hour Usage supply is defined as constant 24 hour per day use by a Distribution Network User, typically public phones, traffic lights and telecommunications installations. These tariffs are generally invoiced monthly, unless otherwise agreed by SA Power Networks.
- 3. The supply and demand charges are levied and billed to Distribution Network Users periodically on a pro-rata basis.
- 4. Demand charges for business customers are determined on the basis of:
- (a) Agreed maximum demand (Annual Demand); and
- (b) Agreed additional maximum demand (Additional Demand), determined in accordance with Schedule 2 of Part B of the 2005-2010 Electricity Distribution Price Determination.
- (c) For business customers on the Sports Ground demand kVA tariff, the Annual Demand shall be determined between 1200 and 1900 CDST during December to February only. Additional Demand shall be determined using all other times of the year.
- 5. Peak energy is energy consumed on business days between the hours of 0700 and 2100 (Central Standard Time). For Distribution Network Users with metering that does not recognise specific days, peak energy is energy consumed on each day between the hours of 0700 and 2100 (Central Standard Time).
- 6. Off-peak energy is energy consumed other than peak energy.
- 7. For monthly energy blocks still in use in 2014/15,
- (a) 333.3 kWh/mth approximates 4,000 kWh per annum; and
- (b) 833.3 kWh/mth approximates 10,000 kWh per annum;

8. The following meter charges apply

Meter Provision Type 6 Direct Current Connected \$32.56 per annum excl GST. Meter Provision Type 6 Current Transformer Connected

Meter Provision Type 1-4 Exceptional

Meter Service Other Meter Provider Customer

Meter Service Exit Fee Type 6 CT

Meter Service Exit Fee Type 1-4

\$142.35 per annum excl GST. \$498.96 per annum excl GST.

\$0.00 per annum

\$264 excl GST per transaction \$590 excl GST per transaction

Residential, Business Single Rate and Business Two Rate tariffs incorporate the Type 6 Direct Current Connected Meter Charge. If a customer assigned to these tariffs is using that meter then no further adjustments are required.

If a customer assigned to a Residential, Business Single Rate or Business Two Rate tariff is using a Type 6 Current Transformer Connected Meter, then an additional charge of the difference from the Type 6 Direct Current Connected Meter will apply.

If a customer assigned to a Residential, Business Single Rate or Business Two Rate tariff is using another meter provider's meter, then the Type 6 Direct Current Connected Meter charge will rebated.

For those customers on demand tariffs that are using a Type 1-4 Exceptional meter then an additional charge of the Type 1-4 Exceptional Meter will apply. A Type 1-4 Exceptional Meter is meter provision services provided in respect of meters meeting the requirements of a metering installation type 1, metering installation type 2, metering installation type 3 or metering installation type 4 installed prior to 1 July 2000 provided in accordance with the requirement of clause 27 of SA Power Networks' distribution licence as in force at 30 June 2005.

Exit fees apply to type 6 CT meters and to Type 1-4 Exceptional meters where customers elect to switch to another meter type and/or meter provider.