



Prescribed Transmission Service Price Schedule

1 July 2020 to 30 June 2021

(inclusive of Australian Goods and Services Tax (GST))

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational	TUOS Non-Local		Common Service	
			Capacity Price (\$/MW/day)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)
Adelaide Central	66	-	No AMD Set	No AMD Set	14.320	No AMD Set	5.321
Adelaide Eastern suburbs	66	12,454	69.999	105.131	14.320	39.068	5.321
Adelaide Southern suburbs	66	11,551	50.096	105.131	14.320	39.068	5.321
Adelaide Western suburbs	66	2,057	47.924	105.131	14.320	39.068	5.321
Para subsystem	66	7,563	41.683	105.131	14.320	39.068	5.321
Port Pirie subsystem	33	2,452	96.708	105.131	14.320	39.068	5.321
SA Water sites	33/11/3.3	Confid.	173.482	105.131	14.320	39.068	5.321

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational	TUOS Non-Local		Common Service	
			Capacity Price (\$/MW/day)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)
Angas Creek	33	1,362	89.996	105.131	14.320	39.068	5.321
Ardrossan West	33	1,260	146.859	105.131	14.320	39.068	5.321
Back Callington	11	Confid.	117.929	105.131	14.320	39.068	5.321
Baroota	33	276	112.170	105.131	14.320	39.068	5.321
Berri	66	1,645	172.897	105.131	14.320	39.068	5.321
Blanche	33	1,518	100.228	105.131	14.320	39.068	5.321
Brinkworth	33	653	101.913	105.131	14.320	39.068	5.321
Clare North	33	1,099	92.941	105.131	14.320	39.068	5.321
Dalrymple	33	1,041	325.488	105.131	14.320	39.068	5.321
Davenport	275	Confid.	52.979	105.131	14.320	39.068	5.321
Davenport West	33	1,850	75.023	105.131	14.320	39.068	5.321
Dorrien	33	2,277	85.642	105.131	14.320	39.068	5.321
Floriaton SWER	3.3	-	153.298	105.131	14.320	39.068	5.321
Hummocks	33	1,319	128.200	105.131	14.320	39.068	5.321
Kadina East	33	1,904	197.263	105.131	14.320	39.068	5.321
Kanmantoo	11	399	86.121	105.131	14.320	39.068	5.321
Keith	33	1,204	91.031	105.131	14.320	39.068	5.321
Kincraig	33	1,143	84.755	105.131	14.320	39.068	5.321
Leigh Creek South	33	807	1,323.163	105.131	14.320	39.068	5.321
Mannum	33	850	86.550	105.131	14.320	39.068	5.321
Middleback	33	Confid.	178.840	105.131	14.320	39.068	5.321
Middleback 132kV	132	Confid.	226.852	105.131	14.320	39.068	5.321
Mobilong	33	1,660	87.635	105.131	14.320	39.068	5.321
Mt Barker	66	2,898	85.416	105.131	14.320	39.068	5.321
Mt Gambier	33	1,929	94.282	105.131	14.320	39.068	5.321
Mt Gunson	33	276	305.554	105.131	14.320	39.068	5.321
Mt Gunson South	33	Confid.	294.718	105.131	14.320	39.068	5.321
Neuroodla	33	276	811.163	105.131	14.320	39.068	5.321
North West Bend	66	1,810	94.356	105.131	14.320	39.068	5.321
Penola West	33	1,193	85.394	105.131	14.320	39.068	5.321
Pimba	132	Confid.	No AMD Set	No AMD Set	14.320	No AMD Set	5.321
Port Lincoln	33	2,312	612.914	105.131	14.320	39.068	5.321
Roseworthy	132	Confid.	82.112	105.131	14.320	39.068	5.321
Snuggery Industrial/ Rural	33	3,253	123.907	105.131	14.320	39.068	5.321
Stony Point	11	Confid.	206.208	105.131	14.320	39.068	5.321
Stony Point (Whyalla Refiners)	11	-	206.208	105.131	14.320	39.068	5.321
Tailem Bend	33	1,386	67.575	105.131	14.320	39.068	5.321
Templers	33	1,795	87.779	105.131	14.320	39.068	5.321
Waterloo	33	1,267	99.316	105.131	14.320	39.068	5.321
Whyalla	33	2,395	114.618	105.131	14.320	39.068	5.321
WhyallaBHP	33	484	154.847	105.131	14.320	39.068	5.321
Woomera	132	Confid.	616.403	105.131	14.320	39.068	5.321
Wudinna	66	1,059	297.624	105.131	14.320	39.068	5.321
Yadnarie	66	1,598	214.634	105.131	14.320	39.068	5.321

Notes:

- (1) TUOS = Transmission Use of System.
- (2) The transmission service prices shown in this schedule have been calculated in accordance with the National Electricity Rules, the AER ElectraNet Transmission Final Determination 2018-19 to 2022-23, and the AER Murraylink Transmission Final Determination 2018-19 to 2022-23, inclusive of updates for cost of debt and contingent projects (see www.aer.com.au).
- (3) This schedule lists prescribed transmission network prices and exit prices for connection points to the distribution network. Connection prices associated with generators or non-distributor connection points are not included in this schedule and are listed as Confid. (which means confidential).
- (4) This schedule sets out the prescribed transmission service prices for the connection points (exit and entry points) providing prescribed services at 1 July 2020. The prices for a new connection point will be determined and applied by ElectraNet in accordance with chapter 6A of the National Electricity Rules.
- (5) TUOS Locational Charges will be determined for each exit point by applying the TUOS Locational Capacity Price to the maximum contract demand (agreed maximum demand) for that exit point determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period. From 1 July 2015, the National Electricity Amendment (Inter-regional Transmission Charging) Rule No.1 requires Transmission Network Service Providers to levy a Modified Load Export Charge(MLEC) to be recovered via the TUOS Locational Charges from adjacent regions the costs associated with the use of assets which support inter-regional flows.
- (6) TUOS Non-Locational and Common Service Charges - The TUOS Non-Locational (Common Service) price is either a capacity price or an energy price. These prices are of the same value for each exit point or group of exit points on ElectraNet's transmission network. Customers will be charged at each exit point or group of exit points on the basis of the price that results in the lower estimated recovery from TUOS Non-Locational (Common Service) charges at that exit point or group of exit points.

Where TUOS Non-Locational and Common Service charges are calculated by using the capacity price, the charges will be determined by multiplying the capacity price by the maximum contract demand (agreed maximum demand) determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period.

Where the charges are billed on the basis of energy, the monthly charge will be determined by multiplying the energy price by the total energy consumption in the equivalent billing period in 2018/19 . Where appropriate energy consumption history is unavailable for an exit point for the entire 2018/19 financial year energy consumption within the current billing period will be used. ElectraNet will advise customers when current data rather than historical data is to be used.

- (7) Excess Demand Charge - If the customer's actual maximum demand exceeds the agreed level at any time during the financial year then an Excess Demand Charge will apply and the actual maximum demand will become the maximum contract demand, in accordance with the customer's connection agreement. In addition, ElectraNet will recover from the customer the incremental charges the customer would have paid to ElectraNet during the financial year if the maximum contract demand had been the actual maximum demand.

The Excess Demand Charge will be determined by multiplying the charge rate of \$241/kW (GST exclusive) by the amount by which the maximum contract demand has been exceeded (kW).

- (8) Service Standards - The ElectraNet service standards to which the regulated transmission prices in this schedule relate are the exit point reliability standards specified in the South Australian Electricity Transmission Code (www.escosa.sa.gov.au) and the performance targets set by the AER ElectraNet Transmission Final Determination 2018-19 to 2022-23 - (www.aer.gov.au). The Murraylink Transmission Company service standards to which the regulated transmission prices in this schedule relate are those set out by the AER in the Murraylink Transmission Final Determination 2018-19 to 2022-23, (www.aer.gov.au).
- (9) Consistent with the provisions of the NER, the transmission service prices shown in this schedule have been calculated in accordance with ElectraNet's Proposed 2018-19 to 2022-23 Pricing Methodology, as approved by the AER in the ElectraNet Transmission Final Determination.
- (10) For customers under the gazetted 'Standard Terms and Conditions', Interest for Late Payment will accrue (and be compounded) daily at the Default Rate for the day, for each day from the date on which the amount became due and payable until the amount is paid. The Default Rate is Bank Bill Rate + 2%pa. Bank Bill Rate is the One Month Australian Bank Bill Swap Reference Mid Rate specified by Reuters Monitor Service page BBSY at or about 10.00am (Sydney Time) on the first business day of each calendar month.