Electricity Distribution

Annual Tariff Proposal 2014

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Issue/Amendment Status

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1 Tariffs for 2014

1.1 Electricity distribution

SPI Electricity Pty Ltd holds a licence to distribute electricity in eastern Victoria; the supply area extends from the outer eastern suburbs of Melbourne to the New South Wales border in the north east of the state. A map of the area is provided in Attachment 6.1. SPI Electricity Pty Ltd trades under the name SP AusNet.

SP AusNet manages and maintains the electricity network aiming to deliver electricity to customers within the area in line with industry best practice. The primary source of funding for a range of prescribed services that SP AusNet undertakes is the revenue obtained from Network Tariffs.

1.2 Victorian electricity industry regulatory arrangements

Generation and electricity retailing are both competitive markets in Victoria. The efficient regulation and transparent pricing of monopoly transmission and distribution network services support and facilitate these competitive market sectors.

The move to create a competitive electricity market began with the 1991 Industry Commission Report on the Electricity Industry. In the intervening period, Federal and State Governments have worked to restructure the electricity industry and establish effective competition in electricity markets.

The National Electricity Market commenced in December 1998 and includes the eastern states of Victoria, New South Wales, Queensland, the Australian Capital Territory ('ACT') and South Australia and Tasmania. The National Electricity Market is governed by a set of market rules contained in the National Electricity Rules ('the Rules'). These rules are available on the Australian Energy Market Commission (AEMC) web site at http://www.aemc.gov.au/.

The Victorian Government has introduced competition in the state electricity retail market. Full retail competition was extended to all customers on 1 January 2002, allowing customers to choose their energy retail suppliers and has led to the deregulation of the retail electricity price. The Victorian government has determined that retailers must publish Standing Offer Tariffs that act as a 'safety net' for customers from 1 January 2009 following the cessation of the default retail prices on 31 December 2008. From September 2013 residential customers with a logically converted AMI meter have also been able to elect to take a Flexible Tariff that enables them to reduce their energy costs by using power in cheaper shoulder and off peak times rather than at peak times.

The Victorian electricity industry has undergone major structural change with the introduction of generation and retail sales competition. This has involved:

- The establishment and privatisation of SP AusNet and four other electricity distributors;
- The restructuring of each utility into separate retail and network service activities;
- The establishment of a privatised transmission owner;
- The establishment of a government owned transmission operator;
- The creation of privatised generation companies; and
- The introduction of the National Electricity Market and full retail competition;
- The transfer of responsibility for energy networks regulation from the Victorian Essential Services Commission to the Australian Energy Regulator
- The establishment of Advanced Metering Infrastructure (smart meters) throughout Victoria
- The implementation of Flexible Tariff structures that use the smart meter technology to apply a time of use pricing.

These structural changes are a key component of competition reforms designed to offer customers substantial efficiency improvements, a choice of retail suppliers of energy, better customer service and a wider variety of innovative energy services.
As a holder of a Victorian Distribution Licence, SP AusNet's prices and the terms and conditions under which electricity is distributed were regulated by the Essential Services Commission ('the Commission') up until 31 December 2008. From 1 January 2009 the economic regulation of the Victorian energy distribution is performed by the Australian Energy Regulator (AER).

The AER is required to carry out its regulatory duties with reference to a range of regulatory instruments that establish the responsibilities of the Victorian distributors. These instruments consist of Acts of the Commonwealth and Victorian Parliaments; Orders made by the Governor in Council; Determinations made by the Commission; Guidelines published by the Commission; the National Electricity Rules; the System Code; the Electricity Distribution Code; the Energy Retail Code; the Electricity Customer Metering Code; the Public Lighting Code; and the Electricity Customer Transfer Code.

1.3 National Electricity Rules Pricing Arrangements

Under the above regulatory instruments, the AER now regulates SP AusNet's electricity distribution revenues and tariffs. The National Electricity Rules (the Rules) that the AER administers establish basic pricing principles that SP AusNet must adhere to. These are outlined in Chapter 6 of the Rules in particular 6.18.5 states:

6.18.5 Pricing principles

(a) For each tariff class, the revenue expected to be recovered should lie on or between:
    (1) an upper bound representing the stand alone cost of serving the retail customers who belong to that class; and
    (2) a lower bound representing the avoidable cost of not serving those retail customers.

(b) A tariff, and if it consists of 2 or more charging parameters, each charging parameter for a tariff class:
    (1) must take into account the long run marginal cost for the service or, in the case of a charging parameter, for the element of the service to which the charging parameter relates; and
    (2) must be determined having regard to:
        (i) transaction costs associated with the tariff or each charging parameter; and
        (ii) whether retail customers of the relevant tariff class are able or likely to respond to price signals.

(c) If, however, as a result of the operation of paragraph (b), the *Distribution Network Service Provider* may not recover the expected revenue, the provider must adjust its tariffs so as to ensure recovery of expected revenue with minimum distortion to efficient patterns of consumption.

In addition, 6.18.5 of the Rules places a side constraint on individual tariffs. This states that no tariff class shall rise by more than 2 per cent above the movement in CPI after allowing for the movement in the X-Factor, S-Factor, Licence fee adjustments and any pass-through amounts. Further detail on how SP AusNet complies with these requirements is set out in Section 2.

1.4 The Annual Network Tariff Proposal

SP AusNet must prepare and Annual Pricing Proposal as part of the requirement under the Rules the proposal must set out, among other things:

(1) set out the *tariff classes* that are to apply for the relevant *regulatory year*; and
(2) set out the proposed tariffs for each tariff class; and

(3) set out, for each proposed tariff, the charging parameters and the elements of service to which each charging parameter relates; and
(4) set out, for each tariff class related to standard control services, the expected weighted average revenue for the relevant regulatory year and also for the current regulatory year; and
(5) set out the nature of any variation or adjustment to the tariff that could occur during the course of the regulatory year and the basis on which it could occur; and
(6) set out how designated pricing proposal charges are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those charges in the previous regulatory year; and
(6A) set out how jurisdictional scheme amounts for each approved jurisdictional scheme are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those amounts; and
(6B) describe how each approved jurisdictional scheme that has been amended since the last jurisdictional scheme approval date meets the jurisdictional scheme eligibility criteria; and
(7) demonstrate compliance with the Rules and any applicable distribution determination; and
(8) describe the nature and extent of change from the previous regulatory year and demonstrate that the changes comply with the *Rules* and any applicable distribution determination.

The purpose of this proposal is to enable distribution customers to understand the basis for the tariff policies adopted by SP AusNet and to communicate changes in tariffs.

Customers receive an electricity bill that contains the following elements:

- Network Charges;
  - Distribution, transmission and Jurisdictional charges;
  - Metering Charges
- Energy charges; and
- Retail and market charges.

This proposal addresses only the distribution, transmission and jurisdictional components of a customers' electricity bill and includes the following:

- The distribution transmission and jurisdictional tariffs charged by the distributor;
- A discussion of the policy framework and tariff principles adopted by the distributor in framing the structures and level of its tariffs;
- An explanation of the basis on which the distributor has determined the appropriate breakdown between fixed and variable charges;
- The rationale for the introduction of any new tariffs, or the withdrawal of tariffs;
- An explanation of how the distributor has had regard to the consideration of upper and lower bounds in determining its distribution tariffs;
- The extent to which the tariff structures adopted provide efficient consumption signals to distribution customers;
- The methodology adopted for allocating transmission-related costs to distribution customers through its transmission tariffs; and
- An estimate of the average annual distribution and transmission charge (in $) for each combination of distribution and transmission tariff.

Customers may also be billed for other distribution services that are not covered by the above prescribed service activities. These services are referred to in the rules as Alternative Control Services. Typical examples of these services are Field Officer Visits, Truck Visits and Connection Services for new customers. Prices for these services are also included in this proposal.

1.5 Tariffs: DUoS, TUoS, JST, NUoS, Alternative Control Services & Prescribed Metering Charges

SP AusNet levies Network Tariffs on customers supplied with electricity within its Distribution Area outlined in Schedule 2 of its Distribution Licence as varied on 14 January 2005. This proposal applies from 1 January 2013 to 31 December 2013 and is applicable to all customers in SP AusNet distribution area

The approved tariffs for 2013 are presented as follows:

- Distribution Tariffs (DUos) Attachment 6.2
- Transmission Tariffs (TUos) Attachment 6.3
- Jurisdictional Scheme Tariffs (JS) Attachment 6.4
- Network Tariffs (NUos) Attachment 6.5
- Tariff Assignment Attachment 6.6
- Maximum Demand Rules Attachment 6.7
- Prescribed Metering Charges Attachment 6.8
- Alternative Control Services Attachment 6.9
- Public Lighting Attachment 6.10

1.6 Tariffs

1.6.1 Tariff classes

SP AusNet has the following Tariff Classes for network tariffs:

Low Voltage	Customers taking supply at less than 1000 Volts
Small Residential	Residential Customers using up to 160MWh a year
Small Business	Business Customers using up to 160MWh a year
Medium	Business Customers using > 160MWh a year and up to 400MWh a year
Large 1	Business Customers using > 400MWh a year and up to 750MWh a year
Large 2	Business Customers using > 750MWh a year and up to 2GWh a year
Large 3	Business Customers using > 2GWh a year and up to 4GWh a year
Large 4	Business Customers using over 4GWh a year
High Voltage	Customers taking supply between 1,000 Volts and 22,000 Volts
High Voltage 1	Customers taking a low volume of supply at high voltage
High Voltage 2	Customers taking high volume supply at high voltage
High Voltage 3	Customers taking supply at high voltage for traction supplies
Sub Transmission	Customers taking supply at greater than 22,000 Volts
Extra High Voltage 1	Customers taking <25MVA supply <20kM from a terminal station
Extra High Voltage 2	Customers taking >25MVA supply <20kM from a terminal station
Extra High Voltage 3	Customers taking <25MVA supply >20kM from a terminal station
Extra High Voltage 4	Customers taking supply in Latrobe Valley coal production mines

1.6.2 SP AusNet Tariffs

SP AusNet currently has the following approved Tariffs. Schedules setting out the current rates for each of these tariffs are attached to this document. All times are in Australian Eastern Standard Time, ie: not Australian Daylight Savings Time unless specifically noted.

Low Voltage Small Customer Tariffs < 160 MWh usage per year

Tariff Code	Tariff Type
Small Residential	
NEE11	Residential Single rate
NSP11	Residential – Interval metered Time of Use
NEN11	Residential Single rate – embedded network connection
NGT11	Residential Interval Metered Single rate, Victorian Government initiated.
NEE13	Residential Single rate and Dedicated Circuit
NGT13	Residential Interval Metered Single rate, Victorian Government initiated and Dedicated Circuit.
NEN13	Residential Single rate and Dedicated Circuit – embedded network connection
NEE14	Residential Single rate & Dedicated Circuit with afternoon boost
NGT14	Residential Interval Metered Single rate, Victorian Government initiated & Dedicated Circuit with afternoon boost.
NEN14	Residential Single rate & Dedicated Circuit with afternoon boost – embedded network connection
NEE15	Residential Single rate & Dedicated Circuit 8pm to 8am
NGT15	Residential Interval Metered Single rate, Victorian Government initiated & Dedicated Circuit 8pm to 8am
NEN15	Residential Single rate & Dedicated Circuit 8pm to 8am – embedded network connection
NEE20	Residential two rate five day
NSP20	Residential - Interval metered Time of Use
NEN20	Residential two rate five day – embedded network connection
NEE23	Residential Photovoltaic two rate 5 day
NSP23	Residential Photovoltaic – Interval metered Time of Use
NEE24	Residential two rate five day – Off Peak 8pm to 8am Monday – Friday and all weekend
NGT26	Residential – Interval metered multiple rate Time of Use, Victorian Government initiated.
NGT23	Residential – Interval metered multiple rate Time of Use, Victorian Government initiated & Dedicated Circuit
NGT24	Residential – Interval metered multiple rate Time of Use, Victorian Government initiated & Dedicated Circuit with afternoon boost
NGT25	Residential – Interval metered multiple rate Time of Use, Victorian Government initiated &

	Dedicated Circuit 8pm to 8am
NEE30	Dedicated Circuit
NSP30	Dedicated Circuit – Interval metered Time of Use
NEE31	Dedicated Circuit with afternoon boost
NSP31	Dedicated Circuit with afternoon boost – Interval metered Time of Use
NEE32	Dedicated Circuit 8pm to 8am
NSP32	Dedicated Circuit 8pm to 8am – Interval metered Time of Use
Small Business	
NEE12	Business Single rate
NSP12	Business – Interval metered Time of Use
NEN12	Business Single rate – embedded network connection
NEE16	Business Single rate & Dedicated Circuit
NEN16	Business Single rate & Dedicated Circuit – embedded network connection
NEE17	Business Single rate & Dedicated Circuit with afternoon boost
NEN17	Business Single rate & Dedicated Circuit with afternoon boost – embedded network connection
NEE18	Business Single rate & Dedicated Circuit 8pm to 8am
NEN18	Business Single rate & Dedicated Circuit 8pm to 8am – embedded network connection
NEE21	Small Business two rate five day
NSP21	Business - Interval metered Time of Use
NEN21	Small Business two rate five day – embedded network connection
NEE26	Photovoltaic Victorian Standard Feed in tariff
NEE25	Small Business two rate five day – Off Peak 8pm to 8am Monday – Friday and all weekend
NEE27	Small Business Photovoltaic two rate 5 day
NEE28	Small Business Photovoltaic Victorian Standard Feed in tariff
NSP27	Business – Low peak rate Interval metered Time of Use

Low Voltage Medium Customer Tariffs > 160 MWh and < 400 MWh usage per year

Tariff Code	Tariff Type
Medium Business	
NEE40	Single Rate
NEE41	Single Rate and Dedicated Circuit
NEE42	Single Rate and Dedicated Circuit with afternoon boost
NEE43	Single Rate and Dedicated Circuit 8pm to 8am
NEE51	Two rate 5 day
NEE52	Unmetered supplies

NEE54	Two rate 5 day interruptible
NEE55	Snowfield Seasonal single rate
NSP55	Snowfield Seasonal – Interval metered Time of Use
NSP56	Critical Peak Demand multirate > 50 kVA & < 400 MWh
NEN56	Demand multirate – embedded network connection
NEE60	Two rate 7 day

Low Voltage Large Customer Tariffs > 400 MWh

Tariff Code	Tariff Type
Large 1 Business	
NEE74	Two rate 5 Day
NSP75	Critical Peak Demand multirate > 150kVA & < 750 MWh
Large 2 Business	
NSP76	Critical Peak Demand multirate > 280kVA & > 750 MWh
Large 3 Business	
NSP77	Critical Peak Demand multirate > 550kVA & > 2 GWh
Large 4 Business	
NSP78	Critical Peak Demand multirate > 850kVA & > 4 GWh

High Voltage Customer Tariffs (6.6kV, 11kV & 22kV)

Tariff Code	Tariff Type
High Voltage 1	
NSP81	Critical Peak Two rate 5 Day demand supplied at > 1kV
High Voltage 2	
NSP82	Critical Peak Traction Two rate 5 Day demand supplied at > 1kV
High Voltage 3	
NSP83	Critical Peak Multi rate 5 Day demand supplied at > 1kV

Sub Transmission Customer Tariffs (66kV)

Tariff Code	Tariff Type
Extra High Voltage 1	
NSP91	Critical Peak Two rate 5 Day demand supplied at 66kV
Extra High Voltage 2	

NEE93	Two rate 5 day tariff supply to Latrobe Valley mines.
Extra High Voltage 3	
NSP94	Critical Peak Two rate 5 Day demand supplied at 66kV
Extra High Voltage 4	
NSP95	Critical Peak Two rate 5 Day demand supplied at 66kV

1.7 New Tariffs for

1.7.1 New tariffs in 2014

SP AusNet has not introduced any new tariffs for 2014. During this time SP AusNet anticipates that customers will make decisions on the adoption of new tariff structures and tariffs introduced in previous years will be assigned to customers at their request.

1.7.2 New Tariffs in 2013

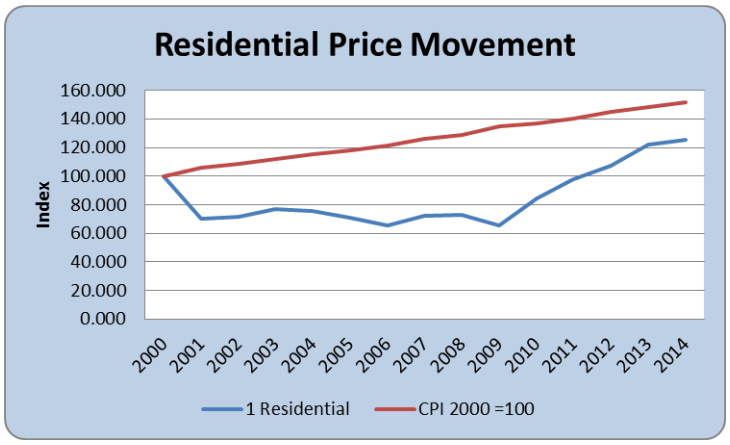
Since 2011 the Victorian Government consulted with Victorian Electricity Industry participants on the introduction of flexible pricing in an orderly manner that would allow customers to make informed choices. In 2013 in support of this approach SP AusNet introduced a new tariff and varied an existing tariff. These two tariffs have been clearly identified by their tariff Codes, NGT11 and NGT26.

NGT11, a new tariff, is a single rate tariff that provides customers with the option of a pricing structure that remains constant throughout the day and throughout the year. NGT26 is a tariff that was formerly NSP26 and has been restructured to adapt to the tariff structure nominated in the Victorian Government's ***Introduction of Flexible Pricing – Position Paper*** for a multi rate time of use tariff. Details of each of these tariffs are outlined in section 1.8.1. Both tariffs will also be combined with dedicated circuit tariffs as NGT13, NGT14, NGT15 NGT23, NGT24, & NGT25.

1.8 2014 Network Tariff Description

1.8.1 Residential Tariffs

SP AusNet's residential tariffs apply to customers using less than 160MWh a year for predominantly private domestic purposes. These customers are connected to the low voltage network, 240/415 volts and with a maximum load less than 50kVA. The following chart shows how Distribution Use of System Charges have varied for this group of customers since 2000 compared to the CPI over the same period.



NEE11 – Small Residential Block Tariff
NEN11 – Small Residential Block Tariff Embedded Network Connection

These Network Tariffs apply only to residential customers who consume less than 160 MWh per annum. The minimum meter requirement for a customer on this tariff is a basic type 6 single register meter.

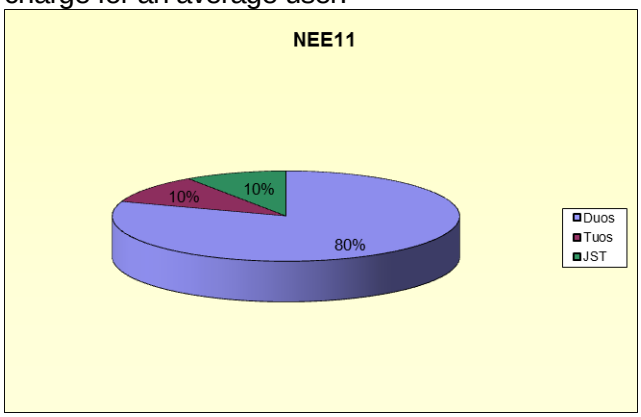
The Small Residential Block tariff consists of a standing charge and a block usage rate. The first block applies to all usage less than 1,020 kWh per quarter. The second block rate is higher than the first block rate and applies to all usage greater than 1,020 kWh per quarter. The consumption level of 1,020 kWh for the first block was based on the original retail Maximum Uniform Tariff GD/GR.

The two-part block tariff is targeted to allocating more of the demand-related costs to customers with larger annual energy consumption. The higher usage rate for the second block provides a pricing signal to these higher usage customers relating to the increased demand these customers place on the network at peak times.

NEE11

	Base Case	Very Low	Low	Average	High	Very High
Energy	3.94 MWh	1.18 MWh	2.76 MWh	3.94 MWh	5.12 MWh	6.69 MWh
Existing	$ 469.67	$ 165.23	$ 339.20	$ 469.67	$ 600.14	$ 774.11
Proposed	$ 474.77	$ 187.18	$ 351.52	$ 474.77	$ 598.03	$ 762.37
Change	1.09%	13.28%	3.63%	1.09%	-0.35%	-1.52%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.

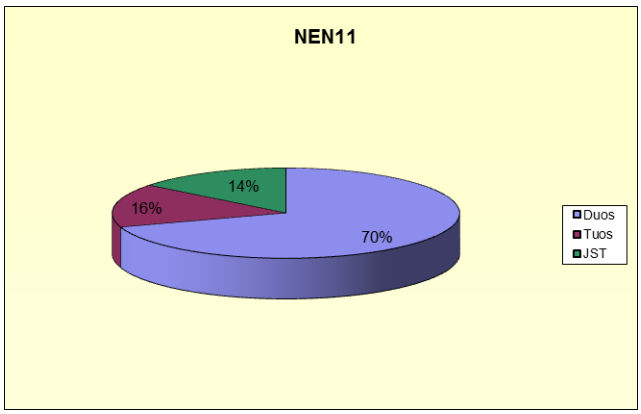


NEN11 was introduced in 2008 and applies to residential customers taking supply from a low voltage network owned and maintained by a third party. The third party network must be connected to the SP AusNet network with no low voltage (415v/240v) assets beyond the HV to LV transformer.

NEN11

	Base Case	Very Low	Low	Average	High	Very High
Energy	3.94 MWh	1.18 MWh	2.76 MWh	3.94 MWh	5.12 MWh	6.69 MWh
Existing	$ 258.16	$ 101.78	$ 191.14	$ 258.16	$ 325.18	$ 414.54
Proposed	$ 312.54	$ 138.51	$ 237.96	$ 312.54	$ 387.13	$ 486.58
Change	21.07%	36.09%	24.49%	21.07%	19.05%	17.38%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NGT11 – Small Residential Interval Metered Single rate, Victorian Government initiated.

NGT11 is a new tariff introduced in 2013 created to facilitate the Victorian Governments policy on the introduction of "Flexible Pricing" for customers with AMI meters installed. This Network Tariff applies only to residential customers who consume less than 160 MWh per annum. The minimum meter requirement for a customer on this tariff is an AMI interval type 5 single element meter.

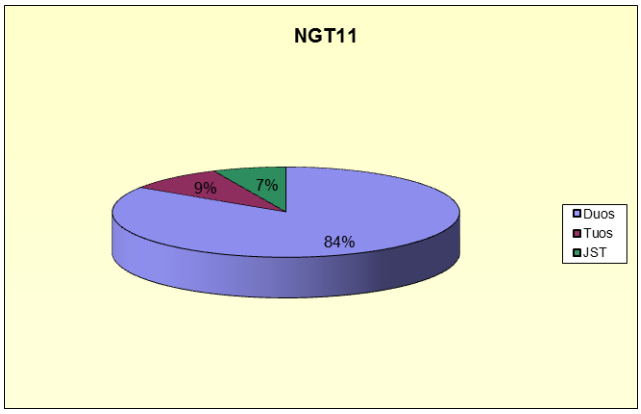
The tariff consists of a standing charge and a single usage rate. The single rate applies to all usage regardless of time or day of use. The government initiative includes a requirement for Retailers to provide retail products based on this network tariff structure.

Assignment to this tariff will only be made where a customer provides their retailer with an explicit and informed consent that they wish to be assigned to this tariff. No holding period applies and the customer may request at any time that they be reverted to their previous legacy tariff if they have not changed retailer or to any other appropriate open tariff regardless of their retailer status.

NGT11

	Base Case	Very Low	Low	Average	High	Very High
Energy	8.95 MWh	2.69 MWh	6.27 MWh	8.95 MWh	11.64 MWh	15.22 MWh
Existing	$ 1,075.73	$ 347.05	$ 763.44	$ 1,075.73	$ 1,388.02	$ 1,804.41
Proposed	$ 1,230.70	$ 413.95	$ 880.67	$ 1,230.70	$ 1,580.74	$ 2,047.45
Change	14.41%	19.28%	15.36%	14.41%	13.88%	13.47%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



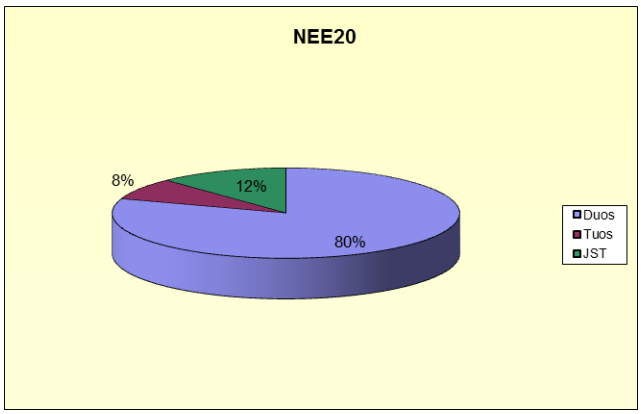
NEE20 – Small Residential Two Rate
NEN20 – Small Residential Two Rate Embedded Network Connection

The Small Residential two-rate tariff was originally based on the retail Maximum Uniform Tariff GH/GL for residential customers. These customers require, as a minimum, a basic type 6 dual register with an electronic time switch, capable of switching all load to off-peak overnight and at weekends.
The two-rate tariff provides customers with incentives to manage load, and is the optimum tariff for small residential customers who are able to move a high proportion of energy consumption to off-peak times over night and on weekends.

NEE20

	Base Case	Very Low	Low	Average	High	Very High
Energy	7.82 MWh	2.35 MWh	5.47 MWh	7.82 MWh	10.16 MWh	13.29 MWh
Existing	$ 715.65	$ 248.81	$ 515.58	$ 715.65	$ 915.72	$ 1,182.49
Proposed	$ 701.47	$ 266.64	$ 515.11	$ 701.47	$ 887.82	$ 1,136.29
Change	-1.98%	7.16%	-0.09%	-1.98%	-3.05%	-3.91%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.

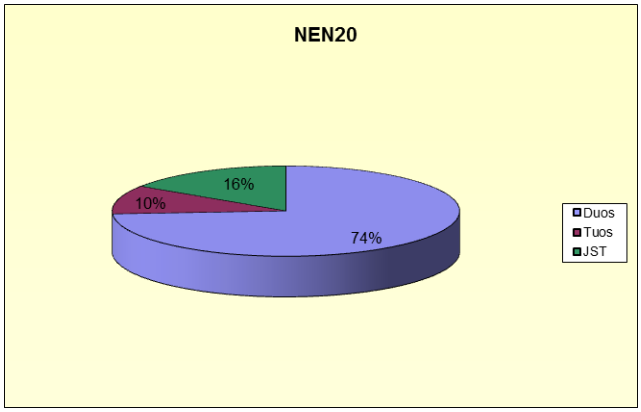


NEN20 was introduced in 2008 and applies to residential customers taking supply from a low voltage network owned and maintained by a third party. The third party network must be connected to the SP AusNet network with no low voltage (415v/240v) assets beyond the HV to LV transformer.

NEN20

	Base Case	Very Low	Low	Average	High	Very High
Energy	7.82 MWh	2.35 MWh	5.47 MWh	7.82 MWh	10.16 MWh	13.29 MWh
Existing	$ 500.25	$ 184.36	$ 364.87	$ 500.25	$ 635.64	$ 816.15
Proposed	$ 537.41	$ 217.42	$ 400.27	$ 537.41	$ 674.55	$ 857.40
Change	7.43%	17.93%	9.70%	7.43%	6.12%	5.05%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NGT26 – Small Residential Interval Metered Multiple rate ToU, Victorian Government initiated.

NGT26 was introduced in 2013 and was created to facilitate the Victorian Governments policy on the introduction of "Flexible Pricing" for customers with AMI meters installed. This Network Tariff applies only to residential customers who consume less than 160 MWh per annum. The minimum meter requirement for a customer on this tariff is an AMI interval type 5 single element meter. This tariff may also be applied where an AMI interval type 5 two element meter is installed.

The tariff consists of a standing charge and peak, shoulder, and off peak usage rates. The periods for each rate are:

Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)
- Peak (3:00pm to 9:00pm AEDT Mon – Fri)
- Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEDT Mon – Fri)
  (7:00am to 10:00pm AEDT Weekends)
- Off Peak (All other times)

Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)
- Peak (3:00pm to 9:00pm AEST Mon – Fri)
- Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri)
  (7:00am to 10:00pm AEST Weekends)
- Off Peak (All other times)

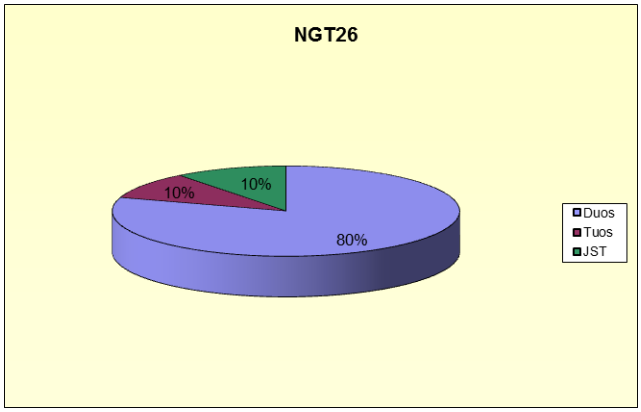
Customers with controlled load circuits such as applies on Network tariff NEE20 should note that SP AusNet has set these times in accordance with Victorian government policy and the time controlled loads such as storage water heaters and storage space heaters will continue to operate after 7:00am and usage at this time will be charged at the higher shoulder rate and not the Off peak rate. The government initiative includes a requirement for Retailers to provide retail products based on this network tariff structure.

Assignment to this tariff will only be made where a customer provides their retailer with an explicit and informed consent that they wish to be assigned to this tariff. No holding period applies and the customer may request at any time that they be reverted to their previous legacy tariff if they have not changed retailer or to any other appropriate open tariff regardless of their retailer status.

NGT26

	Base Case	Very Low	Low	Average	High	Very High
Energy	14.39 MWh	4.32 MWh	10.07 MWh	14.39 MWh	18.71 MWh	24.46 MWh
Existing	$ 1,208.38	$ 396.63	$ 860.49	$ 1,208.38	$ 1,556.28	$ 2,020.13
Proposed	$ 1,278.92	$ 439.87	$ 919.33	$ 1,278.92	$ 1,638.51	$ 2,117.96
Change	5.84%	10.90%	6.84%	5.84%	5.28%	4.84%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NEE23 & NEE26 – Photovoltaic Tariff

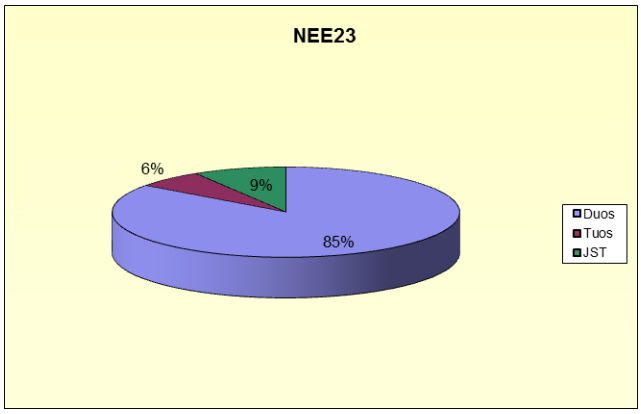
This tariff applies to small customers with grid-connected photovoltaic cells less than or equal to 5kW. Prior to 2003, these customers were placed on a standard network tariff and received payment for the electricity they generated equal to the price that was paid for electricity consumed, that is, export energy equally offset the energy consumed. The diversity of tariffs applied to these customers and offset arrangements created billing and administrative difficulties. NEE23 was introduced to formalise photovoltaic cell billing arrangements and reduce administrative complexity. This tariff also forms the basic Network tariff for all customers on a Premium Feed in Tariff, a Transitional Feed in Tariff and any form of Standard Feed in Tariff.

Photovoltaic cell customers continue to receive an equal offset for electricity generation consumed within their installation, as well as an additional payment for excess generation during summer peak periods (1 November – 31 March). NEE26 has been introduced to for customers receiving the Victorian Government's standard feed in tariff rate from their retailer, the network rates for these tariffs are the same.

NEE23 NEE26

	Base Case	Very Low	Low	Average	High	Very High
Energy	5.73 MWh	1.72 MWh	4.01 MWh	5.73 MWh	7.45 MWh	9.74 MWh
Existing	$ 871.72	$ 316.13	$ 633.61	$ 871.72	$ 1,109.83	$ 1,427.31
Proposed	$ 973.88	$ 358.69	$ 710.23	$ 973.88	$ 1,237.53	$ 1,589.07
Change	11.72%	13.46%	12.09%	11.72%	11.51%	11.33%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NEE24 – Small Residential Two Rate Off Peak 8pm to 8am Monday – Friday and all weekend

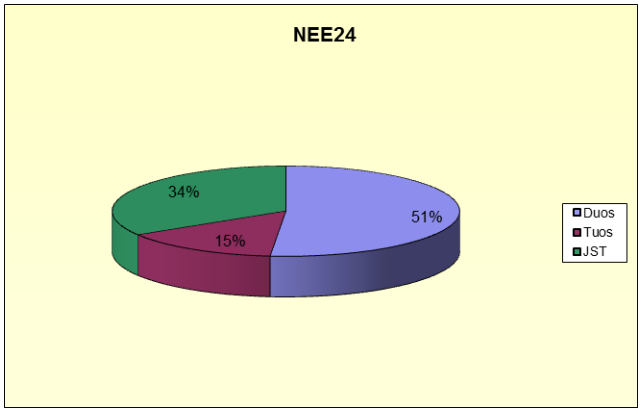
This tariff was introduced in 2009 to enable SP AusNet to provide switching that allows the heating of controlled loads (water and space heating) for six hours at any time between 8pm and 8am. This may be in two heating blocks of three hours. This arrangement allows SP AusNet to manage peak loads better, and is helpful in reducing peak constraints in rural areas. The minimum meter requirements is a basic type 6 dual register meter with second register switched by timing device.

SP AusNet has over 50,000 small residential customers with controlled loads for off peak water heating and space heating requirements. Many of these customers are in rural areas, where there are limited alternative energy supplies. As a result, the SP AusNet local network experiences high levels of demand when these appliances switch on for their overnight heating. By introducing the two rate 5 day 8pm to 8am tariff, which has a twelve hour period available for heating, SP AusNet will have the flexibility to vary these switching times without impacting on the customers heating needs. In return for allowing SP AusNet this flexibility, customers will in turn receive the benefit of lower charges that are the result of being able to defer some capital investment.

NEE24

	Base Case	Very Low	Low	Average	High	Very High
Energy	4.57 MWh	1.37 MWh	3.20 MWh	4.57 MWh	5.94 MWh	7.77 MWh
Existing	$ 301.32	$ 118.05	$ 222.78	$ 301.32	$ 379.87	$ 484.60
Proposed	$ 179.21	$ 79.47	$ 136.46	$ 179.21	$ 221.95	$ 278.95
Change	-40.53%	-32.68%	-38.75%	-40.53%	-41.57%	-42.44%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



1.8.2 Dedicated Circuit Supplies (Storage Water and Space Heating)

SP AusNet has three network tariffs for dedicated supplies. These tariffs are available for controlled loads such as storage water heating and space heating for residential and small business purposes only. These tariffs have all been closed to new entrants, new customer connections that have either Storage Water or Space heating will be placed on a Time of Use tariff with a controlled load.

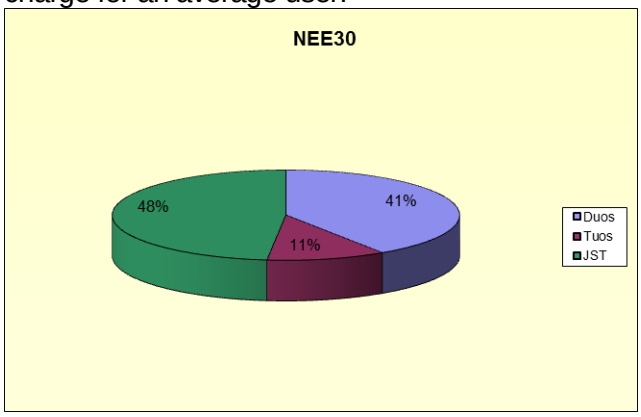
NEE30 – Small Dedicated Circuit (closed to new entrants)

This small dedicated circuit tariff applies to customers with off-peak hot water heating between 11pm and 7am each day. The minimum meter requirements are a basic type 6 single register meter switched by timing device, or a basic type 6 dual register meter with second register switched by timing device.

NEE30

	Base Case	Very Low	Low	Average	High	Very High
Energy	1.87 MWh	0.56 MWh	1.31 MWh	1.87 MWh	2.43 MWh	3.18 MWh
Existing	$ 63.27	$ 31.89	$ 49.82	$ 63.27	$ 76.72	$ 94.65
Proposed	$ 56.84	$ 34.92	$ 47.44	$ 56.84	$ 66.24	$ 78.77
Change	-10.16%	9.49%	-4.77%	-10.16%	-13.66%	-16.78%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NEE31 – Small Dedicated Circuit Afternoon Boost (closed to new entrants)

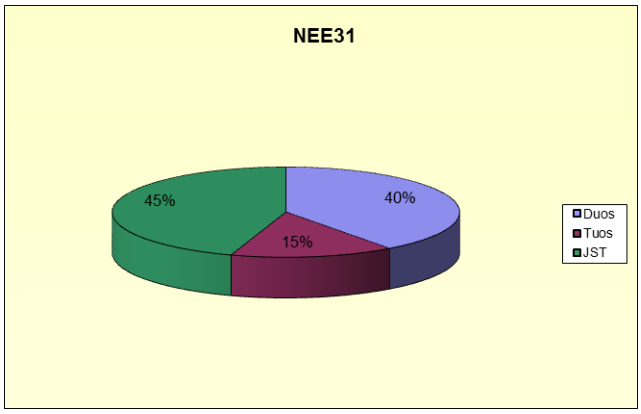
The Small Dedicated Circuit Afternoon Boost tariff applies to customers with off-peak space heating, with or without off peak hot water. This tariff has an afternoon heating boost for three hours in addition to heating between 11pm and 7am each day.

The minimum meter requirements are a basic type 6 single register meter switched by timing device, or a basic type 6 dual register meter with second register switched by timing device.

NEE31

	Base Case	Very Low	Low	Average	High	Very High
Energy	4.76 MWh	1.43 MWh	3.33 MWh	4.76 MWh	6.18 MWh	8.09 MWh
Existing	$ 132.31	$ 52.60	$ 98.15	$ 132.31	$ 166.47	$ 212.02
Proposed	$ 105.21	$ 49.43	$ 81.31	$ 105.21	$ 129.12	$ 161.00
Change	-20.48%	-6.03%	-17.16%	-20.48%	-22.43%	-24.06%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NEE32 – Dedicated Circuit 8pm to 8am (closed to new entrants)

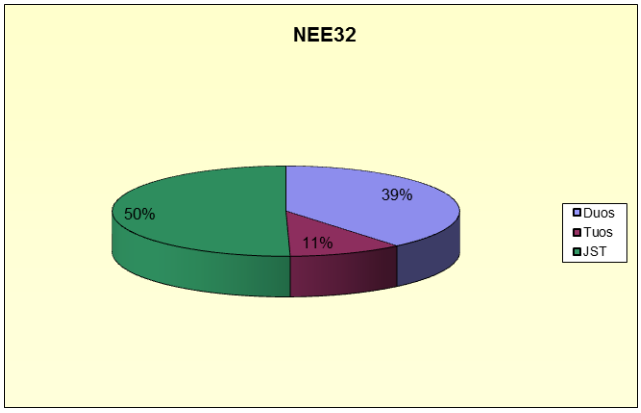
The Small Dedicated Circuit 8pm to 8am tariff was introduced in 2001 and allows SP AusNet to heat hot water for six to eight hours at any time between 8pm and 8am. This may be in two heating blocks of three to four hours. This arrangement allows SP AusNet to manage peak loads better, and is helpful in reducing peak constraint in rural areas. The minimum meter requirements are a basic type 6 single register meter switched by timing device, or a basic type 6 dual register meter with second register switched by timing device.

SP AusNet has around 140,000 customers with dedicated circuits for off peak water heating and space heating requirements. Many of these customers are in rural areas, where there are limited alternative energy supplies. As a result, the SP AusNet local network experiences high levels of demand when these appliances switch on for their overnight heating. By introducing the Dedicated Circuit 8pm to 8am tariff, which has a twelve hour period available for heating, SP AusNet will have the flexibility to vary these switching times without impacting on the customers heating needs. In return for allowing SP AusNet this flexibility, customers will in turn receive the benefit of lower charges that are the result of being able to defer some capital investment.

NEE32

	Base Case	Very Low	Low	Average	High	Very High
Energy	1.60 MWh	0.48 MWh	1.12 MWh	1.60 MWh	2.07 MWh	2.71 MWh
Existing	$ 53.84	$ 29.06	$ 43.22	$ 53.84	$ 64.46	$ 78.63
Proposed	$ 50.70	$ 33.08	$ 43.15	$ 50.70	$ 58.26	$ 68.33
Change	-5.83%	13.81%	-0.17%	-5.83%	-9.62%	-13.09%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NEE13– Small Residential Block Tariff & Dedicated Circuit
NEN13 – Small Residential Block Tariff & Dedicated Circuit Embedded Network Connection (both closed to new entrants)

This tariff was introduced in 2002. It is a combination of the Small Residential Block tariff and Dedicated Circuit tariffs. The rates and metering requirements are the same as the individual tariffs. It was introduced to assist in the contestable market.

NEN13 was introduced in 2008 and applies to residential customers taking supply from a low voltage network owned and maintained by a third party. The third party network must be connected to the SP AusNet network with no low voltage (415v/240v) assets beyond the HV to LV transformer.

The impact of these network tariffs on customers is equivalent to the impact of Network Tariffs NEE11 & NEE30 and NEN11 & NEE30

NEE14 – Small Residential Block Tariff & Dedicated Circuit Afternoon Boost
NEN14 – Small Residential Block Tariff & Dedicated Circuit Embedded Network Connection (both closed to new entrants)

This tariff was introduced in 2002. It is a combination of the Small Residential Block tariff and Dedicated Circuit Afternoon Boost tariffs. The rates and metering requirements are the same as the individual tariffs. This tariff was introduced to assist in the contestable market.

NEN14 was introduced in 2008 and applies to residential customers taking supply from a low voltage network owned and maintained by a third party. The third party network must be connected to the SP AusNet network with no low voltage (415v/240v) assets beyond the HV to LV transformer.

The impact of these network tariffs on customers is equivalent to the impact of Network Tariffs NEE11 & NEE31 and NEN11 & NEE31.

NEE15 – Small Residential Block Tariff & Dedicated Circuit 8pm to 8am
NEN15 – Small Residential Block Tariff & Dedicated Circuit 8pm to 8am Embedded Network Connection (both closed to new entrants)

This tariff was introduced in 2002. It is a combination of the Small Residential Block tariff and Dedicated Circuit 8pm to 8am tariffs. The rates and metering requirements are the same as the individual tariffs. It was introduced to assist in the contestable market.

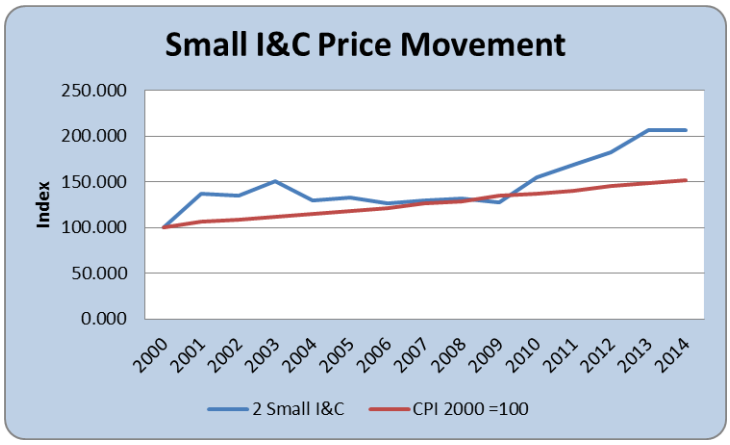
NEN15 was introduced in 2008 and applies to residential customers taking supply from a low voltage network owned and maintained by a third party. The third party network must be connected to the SP AusNet network with no low voltage (415v/240v) assets beyond the HV to LV transformer.

The impact of these network tariffs on customers is equivalent to the impact of Network Tariffs NEE11 & NEE32 and NEN11 & NEE32.

1.8.3 Small Business Tariffs

The Victorian Government has explicitly excluded Small Business tariffs from the Flexible Pricing arrangements; SP AusNet has not included any tariffs for Small Businesses that are similar to either NGT11 or NGT26. However in keeping with the spirit of the government's Position Paper SP AusNet

will not be mandating tariff reassignments for these customers once an AMI meter has been installed and logically converted. The following chart shows how Distribution Use of System Charges have varied for this group of customers since 2000 compared to the CPI over the same period.



NEE12 – Small Business Block Tariff
NEN12 – Small Business Block Tariff Embedded Network Connection

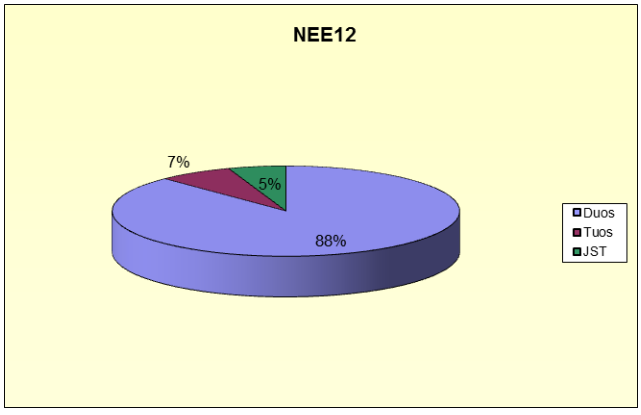
The Small Business block Tariff has been designed for SP AusNet's small business customers with annual usage of less than 160MWh, and who have, as a minimum, a basic type 6 single register meter.

The Small Business Block tariff has lower energy charges for the first block, which applies to the first 1,020 kWh per quarter, to reflect the lower contribution these small business customers make to peak demand. As consumption increases the contribution to peak demand also increases. By having a higher rate for the second block (all consumption greater than 1,020 kWh), SP AusNet is able to recover the higher costs associated with greater peak demand on the system, and provide appropriate pricing signals to customers.

NEE12

	Base Case	Very Low	Low	Average	High	Very High
Energy	7.87 MWh	2.36 MWh	5.51 MWh	7.87 MWh	10.23 MWh	13.38 MWh
Existing	$ 1,485.61	$ 470.02	$ 1,050.36	$ 1,485.61	$ 1,920.87	$ 2,501.21
Proposed	$ 1,410.28	$ 467.83	$ 1,006.37	$ 1,410.28	$ 1,814.19	$ 2,352.74
Change	-5.07%	-0.47%	-4.19%	-5.07%	-5.55%	-5.94%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.

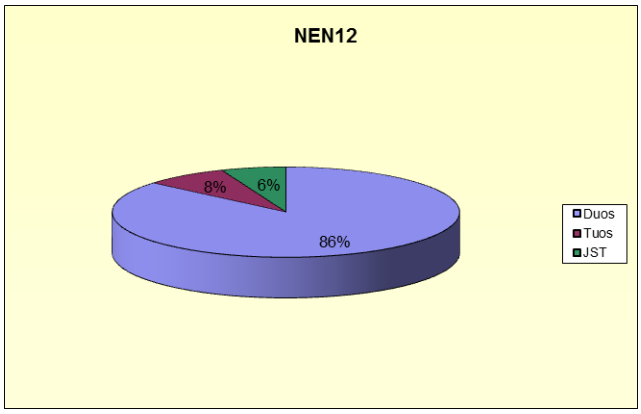


NEN12 was introduced in 2008 and applies to small business customers taking supply from a low voltage network owned and maintained by a third party. The third party network must be connected to the SP AusNet network with no low voltage (415v/240v) assets beyond the HV to LV transformer.

NEN12

	Base Case	Very Low	Low	Average	High	Very High
Energy	7.87 MWh	2.36 MWh	5.51 MWh	7.87 MWh	10.23 MWh	13.38 MWh
Existing	$ 984.17	$ 319.58	$ 699.35	$ 984.17	$ 1,269.00	$ 1,648.76
Proposed	$ 1,252.02	$ 420.35	$ 895.59	$ 1,252.02	$ 1,608.45	$ 2,083.69
Change	27.22%	31.53%	28.06%	27.22%	26.75%	26.38%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



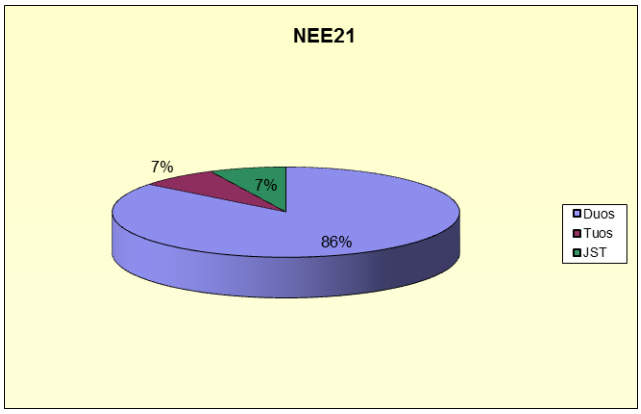
NEE21 – Small Business two rate
NEN21 – Small Business two rate Embedded Network Connection

SP AusNet has over 26,000 small business customers who are on the Small Business two-rate tariff. Customers on this tariff require, as a minimum, a basic type 6 dual register meter with an electronic time switch, capable of switching all load to off-peak overnight and at weekends.
The Small Business Tariff was opened in 2001 and is intended for businesses that use less than 160MWh per annum. These businesses tend to operate seven days a week and have a high proportion of overnight and weekend consumption. The Small Business tariff was opened to facilitate appropriate pricing to reflect the demand characteristics of these customers.

NEE21

	Base Case	Very Low	Low	Average	High	Very High
Energy	27.37 MWh	8.21 MWh	19.16 MWh	27.37 MWh	35.58 MWh	46.53 MWh
Existing	$ 2,781.25	$ 869.33	$ 1,961.86	$ 2,781.25	$ 3,600.64	$ 4,693.17
Proposed	$ 3,222.34	$ 1,024.92	$ 2,280.59	$ 3,222.34	$ 4,164.10	$ 5,419.77
Change	15.86%	17.90%	16.25%	15.86%	15.65%	15.48%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.

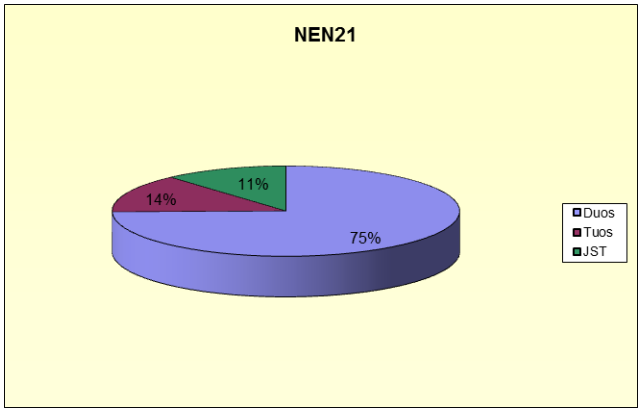


NEN21 was introduced in 2008 and applies to small business customers taking supply from a low voltage network owned and maintained by a third party. The third party network must be connected to the SP AusNet network with no low voltage (415v/240v) assets beyond the HV to LV transformer.

NEN21

	Base Case	Very Low	Low	Average	High	Very High
Energy	61.61 MWh	18.48 MWh	43.12 MWh	61.61 MWh	80.09 MWh	104.73 MWh
Existing	$ 5,246.72	$ 1,608.98	$ 3,687.69	$ 5,246.72	$ 6,805.76	$ 8,884.47
Proposed	$ 4,219.02	$ 1,323.92	$ 2,978.26	$ 4,219.02	$ 5,459.78	$ 7,114.12
Change	-19.59%	-17.72%	-19.24%	-19.59%	-19.78%	-19.93%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NEE25 – Small Business Two Rate Off-Peak 8pm to 8am Monday – Friday and all weekend

This tariff was introduced in 2009 to enable SP AusNet to provide switching that allows the heating of controlled loads (water and space heating) for six hours at any time between 8pm and 8am. This may be in two heating blocks of three hours. This arrangement allows SP AusNet to manage peak loads better, and is helpful in reducing peak constraints in rural areas. The minimum meter requirements is a basic type 6 dual register meter with second register switched by timing device.

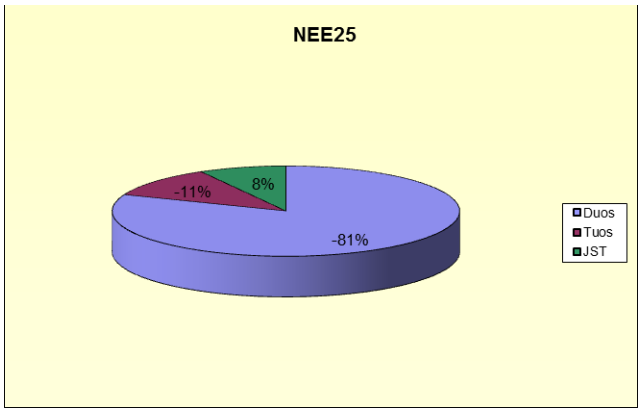
SP AusNet has almost 30,000 small business customers with controlled loads for off peak water heating and space heating requirements. Many of these customers are in rural areas, where there are limited alternative energy supplies. As a result, the SP AusNet local network experiences high levels of demand when these appliances switch on for their overnight heating. By introducing the two rate 5 day 8pm to 8am tariff, which has a twelve hour period available for heating, SP AusNet will have the flexibility to vary these switching times without impacting on the customers heating needs.

In return for allowing SP AusNet this flexibility, customers will in turn receive the benefit of lower charges that are the result of being able to defer some capital investment.

NEE25

	Base Case	Very Low	Low	Average	High	Very High
Energy	-0.27 MWh	-0.08 MWh	-0.19 MWh	-0.27 MWh	-0.35 MWh	-0.45 MWh
Existing	$ (147.15)	$ (26.70)	$ (95.53)	$ (147.15)	$ (198.77)	$ (267.59)
Proposed	$ (117.08)	$ (6.59)	$ (69.73)	$ (117.08)	$ (164.43)	$ (227.57)
Change	-20.43%	-75.31%	-27.01%	-20.43%	-17.27%	-14.96%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NEE16 – Small Business Block Tariff & Dedicated Circuit
NEN16 – Small Business Block Tariff & Dedicated Circuit Embedded Network Connection (both closed to new entrants)

This tariff was introduced in 2002. It is a combination of the Small Business Block tariff and Dedicated Circuit tariffs. The rates and metering requirements are the same as the individual tariffs. This tariff was introduced to assist in the contestable market.

NEN16 was introduced in 2009 and applies to small business customers taking supply from a low voltage network owned and maintained by a third party. The third party network must be connected to the SP AusNet network with no low voltage (415v/240v) assets beyond the HV to LV transformer.

The impact of these network tariffs on customers is equivalent to the impact of Network Tariffs NEE12 & NEE30 and NEN12 & NEE30.

NEE17 – Small Business Block Tariff & Dedicated Circuit Afternoon Boost (closed to new entrants)

This is tariff was introduced in 2002. It is a combination of the Small Business Block tariff and Dedicated Circuit Afternoon Boost tariffs. The rates and metering requirements are the same as the individual tariffs. This tariff was introduced to assist in the contestable market.

NEN17 was introduced in 2009 and applies to small business customers taking supply from a low voltage network owned and maintained by a third party. The third party network must be connected to the SP AusNet network with no low voltage (415v/240v) assets beyond the HV to LV transformer.

The impact of these network tariffs on customers is equivalent to the impact of Network Tariffs NEE12 & NEE31 and NEN12 & NEE31.

NEE18 – Small Business Single Rate & Dedicated Circuit 8pm to 8am (closed to new entrants)

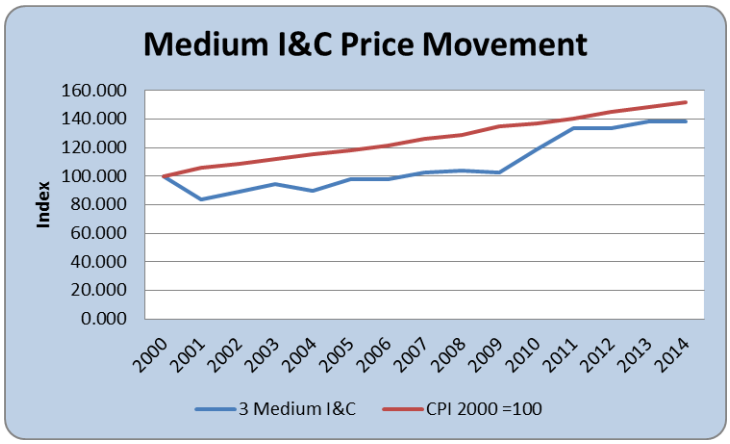
This tariff was introduced in 2002. It is a combination of the Small Business Block tariff and Dedicated Circuit 8am to 8pm tariffs. The rates and metering requirements are the same as the individual tariffs. This tariff was introduced to assist in the contestable market.

NEN18 was introduced in 2009 and applies to small business customers taking supply from a low voltage network owned and maintained by a third party. The third party network must be connected to the SP AusNet network with no low voltage (415v/240v) assets beyond the HV to LV transformer.

The impact of this network tariff on customers is equivalent to the impact of Network Tariffs NEE12 & NEE32 and NEN12 & NEE32.

1.8.4 Medium Customer Tariffs > 50 kVA & < 150 kVa and > 160MWh & < 400MWh

Medium customers are customers that consume between 160MWh and 400MWh per annum, with a maximum demand less than 150 kVA. Examples of this customer class are medium sized commercial and light industrial businesses. The following chart shows how Distribution Use of System Charges have varied for this group of customers since 2000 compared to the CPI over the same period.



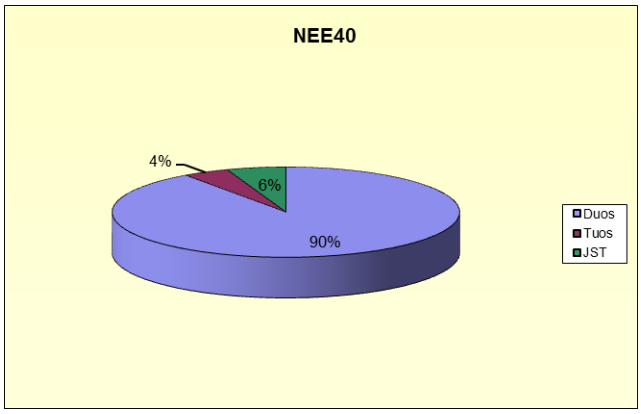
NEE40 – Medium Single Rate Tariff (closed to new entrants)

The Medium Single Rate tariff is applicable to business and industrial customers that consume between 160MWh and 400MWh per annum. The minimum meter requirements are a basic type 6 single register meter. This network tariff is most suitable for business customers with little overnight or weekend usage.

NEE40

	Base Case	Very Low	Low	Average	High	Very High
Energy	14.03 MWh	4.21 MWh	9.82 MWh	14.03 MWh	18.25 MWh	23.86 MWh
Existing	$ 1,748.58	$ 563.77	$ 1,240.80	$ 1,748.58	$ 2,256.35	$ 2,933.38
Proposed	$ 2,241.37	$ 701.88	$ 1,581.59	$ 2,241.37	$ 2,901.15	$ 3,780.86
Change	28.18%	24.50%	27.46%	28.18%	28.58%	28.89%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NEE41 –Medium Business Single Rate & Dedicated Circuit (closed to new entrants)

This tariff was introduced in 2002. It is a combination of the Medium Business Single Rate tariff and Dedicated Circuit tariffs. The rates and metering requirements are the same as the individual tariffs. This tariff was introduced to assist in the contestable market.

This network tariff is most suitable for business customers with little overnight or weekend usage, and customers with off-peak hot water services between 11pm and 7am each day.

The metering requirements are basic type 6 dual register meter, with one register capable of being switched for the dedicated circuit.

The impact of this network tariff on customers is equivalent to the impact of Network Tariffs NEE40 and NEE30.

NEE42 – Medium Business Single Rate & Dedicated Circuit Afternoon Boost (closed to new entrants)

This tariff was introduced in 2002. It is a combination of the Medium Business Single Rate tariff and Dedicated Circuit Afternoon Boost tariffs. The rates and metering requirements are the same as the individual tariffs. This tariff was introduced to assist in the contestable market.

This network tariff is most suitable for business customers with little overnight or weekend usage, and customers with off-peak load and off-peak space heating services between 11pm and 7am each day.

The metering requirements are basic type 6 dual register meter, with one register capable of being switched for the dedicated circuit.

The impact of this network tariff on customers is equivalent to the impact of Network Tariffs NEE40 and NEE31.

NEE43 – Medium Business Single Rate & Dedicated Circuit 8am to 8pm (closed to new entrants)

This tariff was introduced in 2002. It is a combination of the Medium Business Single Rate tariff and Dedicated Circuit 8am to 8pm tariffs. The rates and metering requirements are the same as the individual tariffs. This tariff was introduced to assist in the contestable market.

This network tariff is most suitable for business customers with little overnight or weekend usage, and customers with off-peak load and off-peak hot water heating services between 8pm and 8am each day.

The metering requirements are basic type 6 dual register meter, with one register capable of being switched for the dedicated circuit.

The impact of this network tariff on customers is equivalent to the impact of Network Tariffs NEE40 and NEE32.

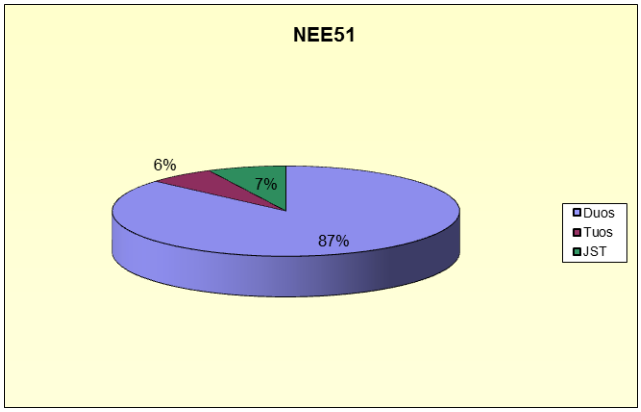
NEE51 – Medium Two Rate 5-day (closed to new entrants)

The Medium Two Rate 5-day tariff is suitable for businesses with some overnight or weekend usage. Customers benefit from off-peak evening prices and weekend prices.
Customers on this tariff require, as a minimum, a basic type 6 dual register meter with an electronic time switch, capable of switching all load to off-peak overnight and at weekends.

NEE51

	Base Case	Very Low	Low	Average	High	Very High
Energy	103.42 MWh	31.03 MWh	72.39 MWh	103.42 MWh	134.44 MWh	175.81 MWh
Existing	$ 9,105.50	$ 2,787.94	$ 6,397.98	$ 9,105.50	$ 11,813.03	$ 15,423.06
Proposed	$ 10,794.63	$ 3,282.66	$ 7,575.21	$ 10,794.63	$ 14,014.05	$ 18,306.61
Change	18.55%	17.74%	18.40%	18.55%	18.63%	18.70%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NEE52 – Unmetered Supplies

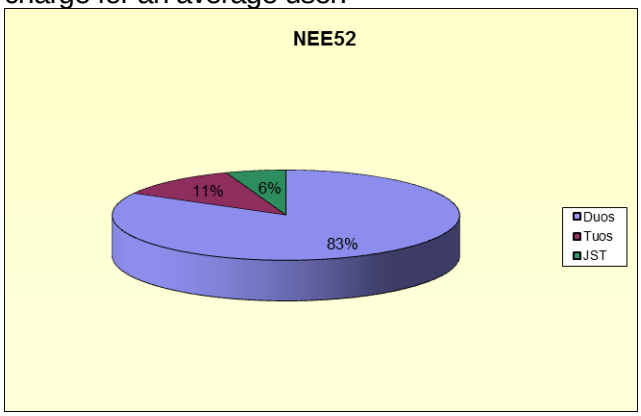
The unmetered supplies tariff applies to approved supplies up to 50 watts, public lighting, traffic control system and other nominated installations.

There is no physical meter for this tariff. Contestable metrology procedures apply to public lighting installations and deemed loads for all other installations to determine usage.

NEE52

	Base Case	Very Low	Low	Average	High	Very High
Energy	0.70 MWh	0.21 MWh	0.49 MWh	0.70 MWh	0.91 MWh	1.19 MWh
Existing	$ 86.74	$ 26.02	$ 60.72	$ 86.74	$ 112.76	$ 147.46
Proposed	$ 89.36	$ 26.81	$ 62.56	$ 89.36	$ 116.17	$ 151.92
Change	3.03%	3.03%	3.03%	3.03%	3.03%	3.03%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NEE55 – Snowfields Tariff

The Snowfields tariff was introduced in 2002. It applies to customers in specified alpine regions with off-peak (non-winter) consumption, that consume less than 400MWh per annum with maximum demand less than 150kVA.

The Snowfields tariff has been designed to reflect customer usage patterns in the alpine regions. The peak period is from the 1st of May to 30th September each year, and the off-peak period applies to all other times. The Snowfield tariff provides opportunities for tourism and businesses in alpine regions to expand during traditional low-season periods at reduced energy rates.

Customers in alpine regions who use off-peak electricity will benefit from a significantly reduced off-peak charge.

The minimum metering requirement is a basic type 6 single register meter.

As there is only two customers presently on network tariff NEE55, it is not considered appropriate to include an impact analysis.

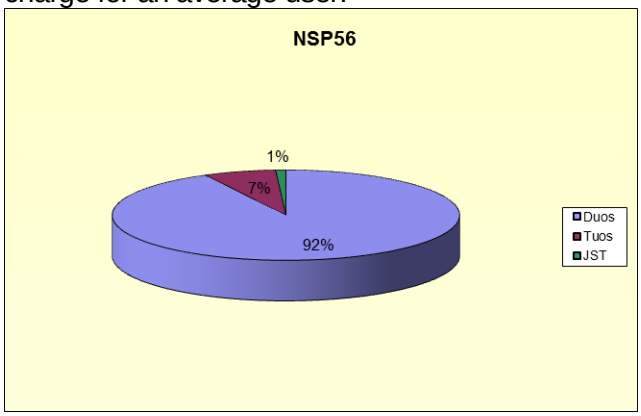
NSP56 – Critical Peak Demand Medium Demand Multi-rate Tariff
NEN56 – Medium Demand Multi-rate Tariff

This tariff was introduced in 2003 and is applicable to all customers with metering installations capable of recording kVA, as required for all new customers consuming greater than 160 MWh per annum. The structure of this tariff ensures that customers are charged appropriately for the network unavoidable costs associated with these customers and, through the introduction of a shoulder rate, gives pricing signals that more appropriately capture the system load profile of SP AusNet's network.

NSP56

	Base Case	Very Low	Low	Average	High	Very High
Energy	278.08 MWh	83.42 MWh	194.66 MWh	278.08 MWh	361.50 MWh	472.73 MWh
Existing	$ 31,600.37	$ 11,018.91	$ 22,779.75	$ 31,600.37	$ 40,420.99	$ 52,181.83
Proposed	$ 30,459.55	$ 10,823.32	$ 22,044.02	$ 30,459.55	$ 38,875.08	$ 50,095.78
Change	-3.61%	-1.78%	-3.23%	-3.61%	-3.82%	-4.00%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.

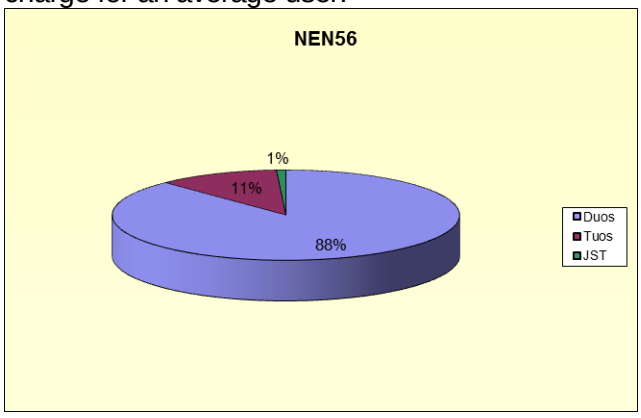


NEN56 was introduced in 2009 and applies to customers taking supply from a low voltage network owned and maintained by a third party. The third party network must be connected to the SP AusNet network with no low voltage (415v/240v) assets beyond the HV to LV transformer.

NEN56

	Base Case	Very Low	Low	Average	High	Very High
Energy	343.42 MWh	103.03 MWh	240.39 MWh	343.42 MWh	446.44 MWh	583.81 MWh
Existing	$ 34,606.83	$ 11,920.85	$ 24,884.27	$ 34,606.83	$ 44,329.39	$ 57,292.80
Proposed	$ 33,079.19	$ 11,609.21	$ 23,877.77	$ 33,079.19	$ 42,280.61	$ 54,549.17
Change	-4.41%	-2.61%	-4.04%	-4.41%	-4.62%	-4.79%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NEE60 – Medium Two Rate 7-day Tariff (closed to new entrants)

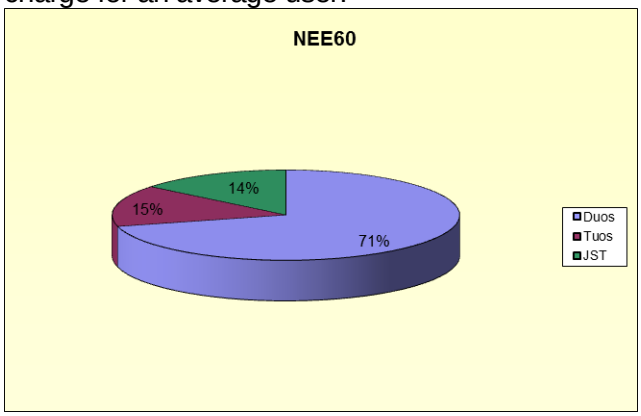
Medium two rate 7-day tariff is most suited to 5-day operational businesses. The peak charge applies between 7am and 11pm, Monday to Sunday.

The minimum metering requirements is a basic type 6 dual register, with standard time switching capacity.

NEE60

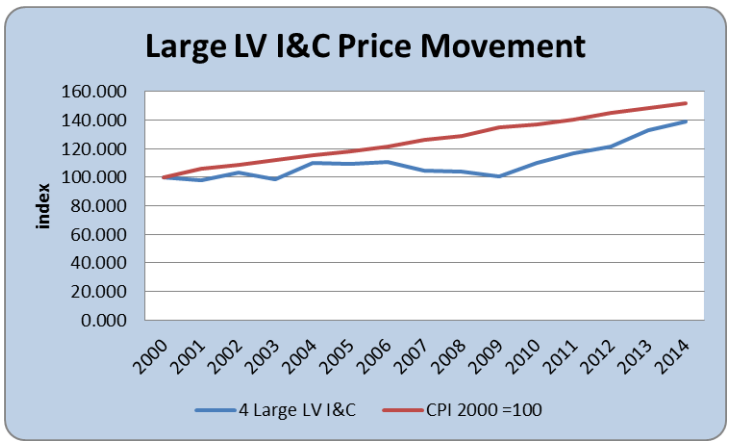
	Base Case	Very Low	Low	Average	High	Very High
Energy	16.94 MWh	5.08 MWh	11.85 MWh	16.94 MWh	22.02 MWh	28.79 MWh
Existing	$ 2,520.50	$ 1,004.97	$ 1,870.99	$ 2,520.50	$ 3,170.02	$ 4,036.04
Proposed	$ 2,041.86	$ 857.33	$ 1,534.21	$ 2,041.86	$ 2,549.52	$ 3,226.40
Change	-18.99%	-14.69%	-18.00%	-18.99%	-19.57%	-20.06%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



1.8.5 Large Low Voltage Customer Tariffs > 150 kVA and > 400MWh

Large customers are those customers who consume more than 400 MWh per annum, or a demand of greater than 150 kVA. Examples of large customers are large industrial sites, commercial buildings, and large public owned enterprises. The following chart shows how Distribution Use of System Charges have varied for this group of customers since 2000 compared to the CPI over the same period.



NEE74 – LV Large Two Rate 5-day Tariff (closed to new entrants)

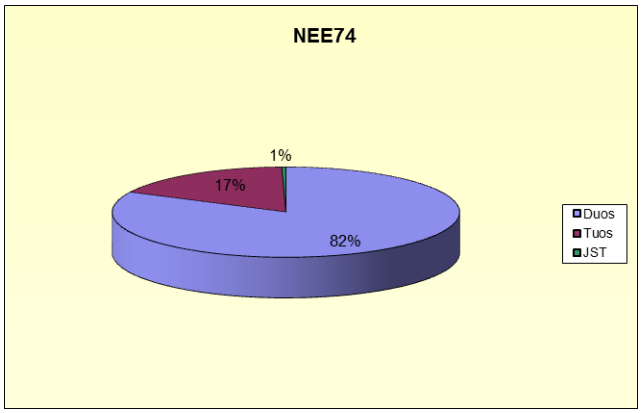
The LV Large two rate 5-day tariff is for network customers who consume between 400 MWh and 750 MWh, and who were originally on the franchise retail maximum uniform tariff DH/DL.

No comparison is given for 'Very Low' consumption, as this would be below the minimum consumption for network tariff NEE74.

NEE74

	Base Case	Very Low	Low	Average	High	Very High
Energy	693.55 MWh	208.07 MWh	485.49 MWh	693.55 MWh	901.62 MWh	1,179.04 MWh
Existing	$ 77,265.38	$ 23,437.67	$ 54,196.36	$ 77,265.38	$ 100,334.39	$ 131,093.08
Proposed	$ 73,737.58	$ 22,391.24	$ 51,732.01	$ 73,737.58	$ 95,743.15	$ 125,083.92
Change	-4.57%	-4.46%	-4.55%	-4.57%	-4.58%	-4.58%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NSP75 – Critical Peak Demand LV Large Multi-rate <750 MWh Tariff

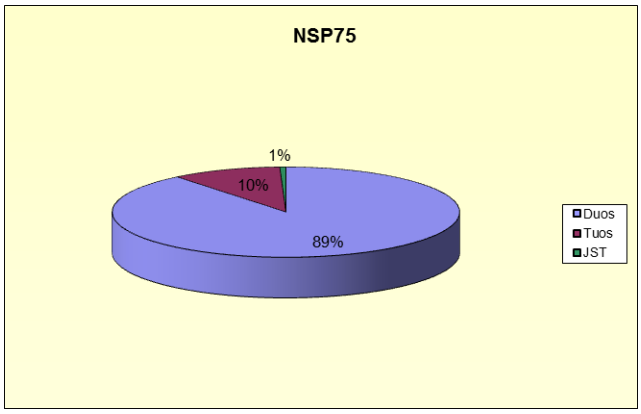
This tariff was introduced in 2011 and applies to all large customers who either consume between 400 and 750 MWh per annum and a connection capacity greater than 150 kVA, or less than 280 kVA and more than 750 MWh. It includes a shoulder component, aimed at giving pricing signals that more appropriately capture the system load profile of SP AusNet's network.

The minimum metering requirement is an interval meter, capable of measuring kWh and kVA integrated over a 30-minute period.

NSP75

	Base Case	Very Low	Low	Average	High	Very High
Energy	569.17 MWh	170.75 MWh	398.42 MWh	569.17 MWh	739.92 MWh	967.59 MWh
Existing	$ 48,564.98	$ 17,420.80	$ 35,217.47	$ 48,564.98	$ 61,912.48	$ 79,709.16
Proposed	$ 51,074.50	$ 18,850.68	$ 37,264.29	$ 51,074.50	$ 64,884.72	$ 83,298.33
Change	5.17%	8.21%	5.81%	5.17%	4.80%	4.50%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NSP76 – Critical Peak Demand Multi-rate >750 MWh Tariff

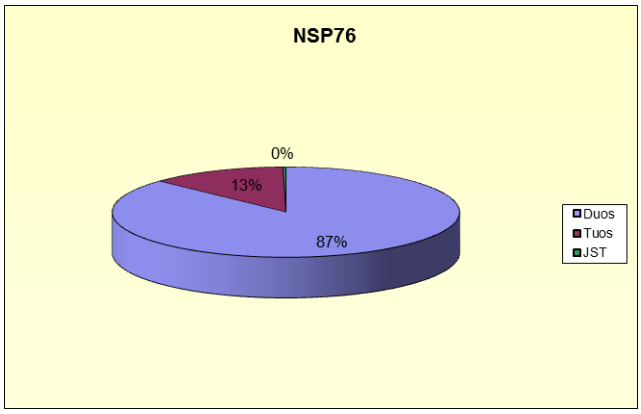
This tariff was introduced in 2011 and applies to all large customers who consume more than 750MWh per annum and a connection capacity greater than 280kVA. It includes a shoulder component, aimed at giving pricing signals that more appropriately capture the system load profile of SP AusNet's network.

The minimum metering requirement is an interval meter, capable of measuring kWh and kVA integrated over a 30-minute period.

NSP76

	Base Case	Very Low	Low	Average	High	Very High
Energy	1,374.86 MWh	412.46 MWh	962.41 MWh	1,374.86 MWh	1,787.32 MWh	2,337.27 MWh
Existing	$ 99,215.77	$ 32,616.03	$ 70,673.03	$ 99,215.77	$ 127,758.52	$ 165,815.51
Proposed	$ 101,882.37	$ 34,093.04	$ 72,829.80	$ 101,882.37	$ 130,934.94	$ 169,671.70
Change	2.69%	4.53%	3.05%	2.69%	2.49%	2.33%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NSP77 – Critical Peak Demand LV Large Multi-rate > 550kVA and > 2 GWh Tariff

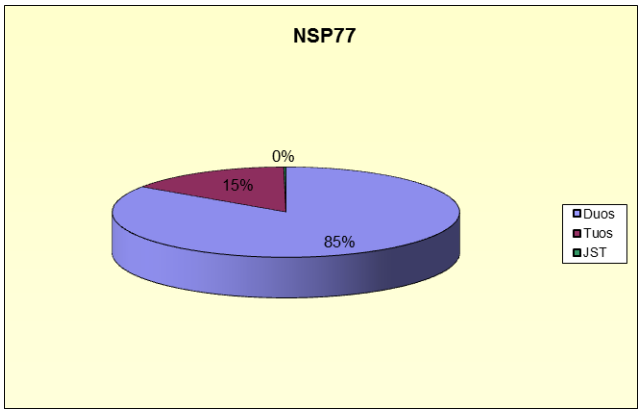
This tariff was introduced in 2011 and applies to all large customers who consume more than 2 GWh per annum with a connection capacity greater than 550kVA. It includes a shoulder component, aimed at giving pricing signals that more appropriately capture the system load profile of SP AusNet's network.

The minimum metering requirement is an interval meter, capable of measuring kWh and kVA integrated over a 30-minute period.

NSP77

	Base Case	Very Low	Low	Average	High	Very High
Energy	2,394.16 MWh	718.25 MWh	1,675.91 MWh	2,394.16 MWh	3,112.41 MWh	4,070.08 MWh
Existing	$ 141,182.32	$ 45,206.00	$ 100,049.61	$ 141,182.32	$ 182,315.03	$ 237,158.64
Proposed	$ 141,675.96	$ 46,031.12	$ 100,685.32	$ 141,675.96	$ 182,666.61	$ 237,320.81
Change	0.35%	1.83%	0.64%	0.35%	0.19%	0.07%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



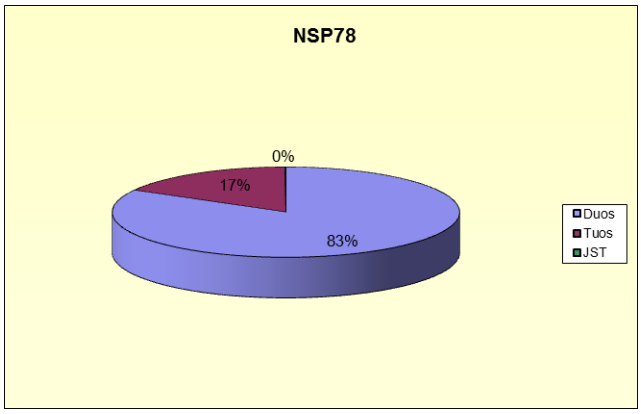
NSP78 – Critical Peak Demand LV Large Multi-rate > 850kVA & > 4 GWh Tariff

This tariff was introduced in 2007 and applies to all large customers who consume more than 4 GWh per annum with a connection capacity greater than 850kVA. It includes a shoulder component, aimed at giving pricing signals that more appropriately capture the system load profile of SP AusNet's network.
The minimum metering requirement is an interval meter, capable of measuring kWh and kVA integrated over a 30-minute period.

NSP78

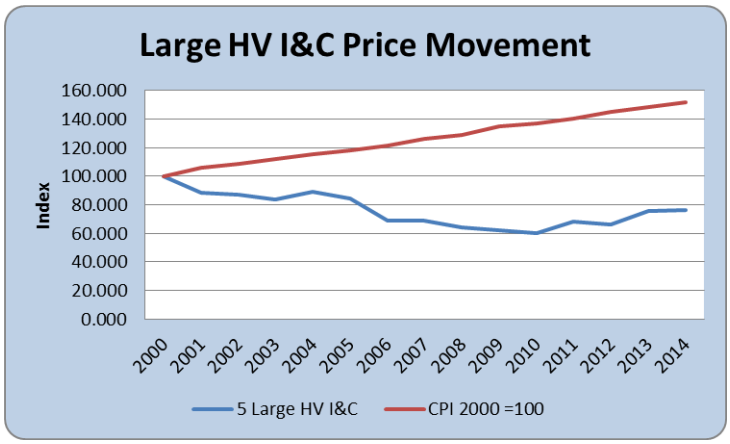
	Base Case	Very Low	Low	Average	High	Very High
Energy	4,943.07 MWh	1,482.92 MWh	3,460.15 MWh	4,943.07 MWh	6,425.99 MWh	8,403.22 MWh
Existing	$ 280,652.06	$ 87,046.92	$ 197,678.43	$ 280,652.06	$ 363,625.69	$ 474,257.20
Proposed	$ 278,152.46	$ 86,974.07	$ 196,218.86	$ 278,152.46	$ 360,086.05	$ 469,330.85
Change	-0.89%	-0.08%	-0.74%	-0.89%	-0.97%	-1.04%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



1.8.6 High Voltage Tariffs (Nominal Voltage > 1000 Volts)

The following chart shows how Distribution Use of System Charges have varied for this group of customers since 2000 compared to the CPI over the same period.



NSP81 – Critical Peak Demand High Voltage Tariff

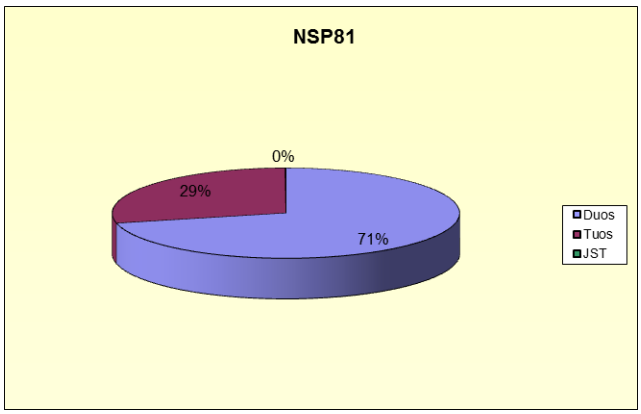
The High Voltage Demand tariff applies to high voltage customers such as large processors, manufacturers, and refineries. These customers receive supply at 6.6 kV or above, and have a connection capacity greater than 1.15 MVA.

The minimum metering requirement is an interval meter, capable of measuring kWh and kVA integrated over a 30-minute period.

NSP81

	Base Case	Very Low	Low	Average	High	Very High
Energy	11,385.70 MWh	3,415.71 MWh	7,969.99 MWh	11,385.70 MWh	14,801.42 MWh	19,355.70 MWh
Existing	$ 427,719.86	$ 131,167.26	$ 300,625.89	$ 427,719.86	$ 554,813.83	$ 724,272.46
Proposed	$ 385,632.67	$ 119,218.13	$ 271,455.01	$ 385,632.67	$ 499,810.33	$ 652,047.21
Change	-9.84%	-9.11%	-9.70%	-9.84%	-9.91%	-9.97%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



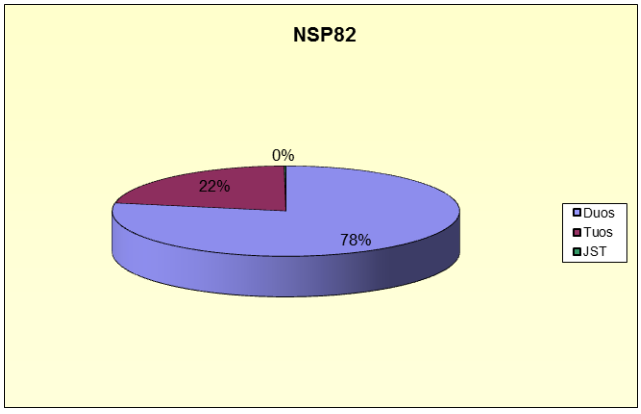
NSP82 – Critical Peak Demand Traction Tariff

NSP82 was introduced in 2011 and includes a shoulder rate that reflects daily usage patterns. All High Voltage traction sites are assigned to this tariff.

NSP82

	Base Case	Very Low	Low	Average	High	Very High
Energy	4,412.98 MWh	1,323.89 MWh	3,089.08 MWh	4,412.98 MWh	5,736.87 MWh	7,502.06 MWh
Existing	$ 190,585.60	$ 60,026.98	$ 134,631.90	$ 190,585.60	$ 246,539.29	$ 321,144.21
Proposed	$ 180,962.97	$ 57,817.22	$ 128,186.22	$ 180,962.97	$ 233,739.73	$ 304,108.73
Change	-5.05%	-3.68%	-4.79%	-5.05%	-5.19%	-5.30%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



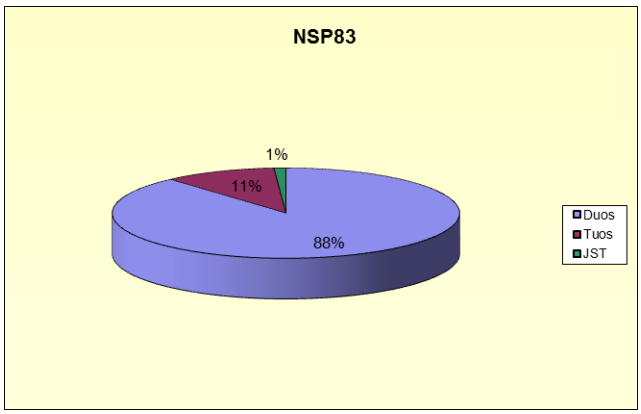
NSP83 – Critical Peak Demand Small High Voltage Demand Tariff

This tariff applies to HV (NSP81) customers who have only small levels of consumption and demand. Assignment to this tariff is limited to customers with low load and energy requirements but need to be connected to the High Voltage network.

NSP83

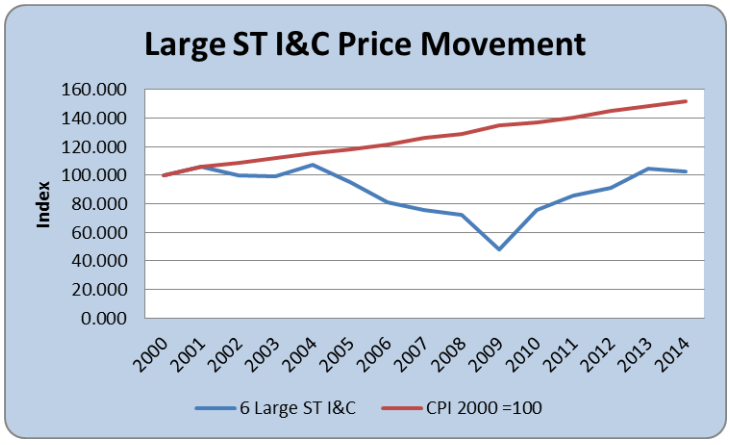
	Base Case	Very Low	Low	Average	High	Very High
Energy	314.51 MWh	94.35 MWh	220.16 MWh	314.51 MWh	408.86 MWh	534.67 MWh
Existing	$ 25,057.02	$ 10,368.41	$ 18,761.90	$ 25,057.02	$ 31,352.13	$ 39,745.62
Proposed	$ 26,231.29	$ 11,397.72	$ 19,874.04	$ 26,231.29	$ 32,588.53	$ 41,064.86
Change	4.69%	9.93%	5.93%	4.69%	3.94%	3.32%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



1.8.7 Sub-transmission Customer Tariffs

SP AusNet has only a small number of customers taking supply directly from the sub-transmission system. These customers are very diverse in terms of their location, the size of their load and their annual energy use. In recognition of this diversity, SP AusNet has developed a pricing methodology that is based on customer's size and distance from Terminal Stations. The following chart shows how Distribution Use of System Charges have varied for this group of customers since 2000 compared to the CPI over the same period.



NSP91 – Critical Peak Demand Sub-transmission Tariff

NSP91 – Sub-transmission tariff applies to customers who have a maximum demand less than 25000kVa and less than 20 km's from the terminal station.

The minimum metering requirement is an interval meter, capable of measuring kWh and kVA integrated over a 30-minute period.

NSP94 – Sub-transmission >25000kVA <20km from Terminal Station

This network tariff recognises that customers with very high load and usage located less than 20km from a Terminal Station impose a lower cost per kVA and kWh than do those with either lower load and usage or longer lines required to supply them. The 20km limit was chosen, as it is consistent with other market definitions of long and short sub-transmission lines.

NSP95 – Sub-transmission <25000kVA >20km from Terminal Station

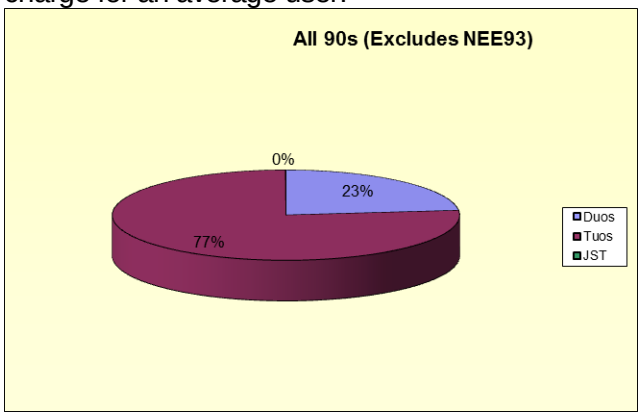
SP AusNet owns and operates an extensive sub-transmission system in South west Gippsland and East Gippsland out of Morwell West Terminal Station and in North East Victoria out of Glenrowan Terminal Station, Mount Beauty Terminal Station and Thomastown Terminal Station. The urban network in the outer eastern suburbs of Melbourne is also quite extensive. Sub-transmission customers require a significant portion of these line assets to be held in reserve for their use. Furthermore, if high voltage customers transfer to sub-transmission supply they reduce the utilisation of significant portions of zone substation investment in these areas. SP AusNet has introduced this tariff in recognition of the higher costs associated with supplying remote sub-transmission customers as opposed to those that are relatively close to a Terminal Station.

The impact of 2012 and 2013 sub-transmission tariffs on customers is shown below as a single average.[1]

All 90s (Excludes NEE93)

	Base Case	Very Low	Low	Average	High	Very High
Energy	50,622.82 MWh	15,186.85 MWh	35,435.98 MWh	50,622.82 MWh	65,809.67 MWh	86,058.80 MWh
Existing	$ 903,412.83	$ 283,641.61	$ 637,796.60	$ 903,412.83	$ 1,169,029.07	$ 1,523,184.06
Proposed	$ 598,787.66	$ 192,265.97	$ 424,564.08	$ 598,787.66	$ 773,011.25	$ 1,005,309.36
Change	-33.72%	-32.22%	-33.43%	-33.72%	-33.88%	-34.00%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



[1] A single average is given for subtransmission customers as further disaggregated information may be commercially sensitive.

1.9 Time of Use Tariffs for Interval meters

In 2010 SP AusNet introduced a range of new tariffs to apply to those customers that have an Interval meter installed under the Victorian Governments mandated Advanced Metering Infrastructure program. SP AusNet continues to work with the Victorian Government on this program and an agreement has been reached with the government to lift the moratorium on the introduction of these tariffs and to provide tariffs based on a common time structure. Customers will only be assigned to these tariffs during 2014 following the lifting of the Victorian government's moratorium on these tariffs. The Victorian Government's ***Introduction of Flexible Pricing – Position Paper*** proposed that the moratorium be lifted from 1 July 2013, some further delays meant that it was lifted on 17 September 2013. From that date customers with logically converted AMI meters became eligible to be assigned to any of the AMI multi rate time of use tariffs outlined in the following section as well as the two tariffs described above that comply with the Victorian Government initiative.

1.9.1 Time of Use Tariff

SP AusNet has introduced Time of Use Tariffs for residential and small commercial customers from 2010.

The following table outlines SP AusNet's proposed tariff structure in detail.

Table 1: SP AusNet's Proposed Time of Use Tariff

All times are in Australian Eastern Standard Time, ie: not Australian Daylight Savings Time

LV Tariffs (<160MWh)	
Tariff Component	**Proposed Tariff**
Summer Peak Demand Period	2pm-6pm weekdays between December and March, with the price broadly based on an estimate of SP AusNet's LRMC of supply.
Summer Shoulder Period	The 'shoulder' period consumption will be based on energy consumed between 12pm-2pm and 6pm-8pm weekdays between December and March, with the price being broadly based on a ratio of average utilisation during this period on peak demand days (eg: around 85%) multiplied by the summer peak demand charge.
Winter Peak Demand Period	4pm-8pm weekdays in Winter (June-August), with the price being broadly reflective of the ratio of winter peak day demand to summer peak day demand multiplied by the summer peak demand charge.
Off Peak Charge	An off-peak charge will be applied to all other usage.
Standing Charge	A different standing charge will be maintained between different groups of customers (eg: residential and small commercial) to ensure overall revenue is retained within upper and lower bounds.

SP AusNet notes that from an allocative efficiency perspective, it is likely that the most efficient marginal price signal would involve a variable price signal that:

- targets demand (as opposed to energy) on certain critical peak demand days, and
- which varies by a customers' location.

The former is a reflection of the fact that it is demand during a certain small number of peak periods that is the primary driver of network augmentation, whilst the latter is a reflection of the fact that different parts of the system will have different existing levels of 'spare capacity', different growth rates in peak demand, different forward looking augmentation costs, all of which lead to the long run marginal cost of supply differing between different regions. Therefore, any cost reflective variable price signal should, in theory, reflect these different location based characteristics.

As noted above, SP AusNet is not proposing to introduce such a tariff, as it believes that:

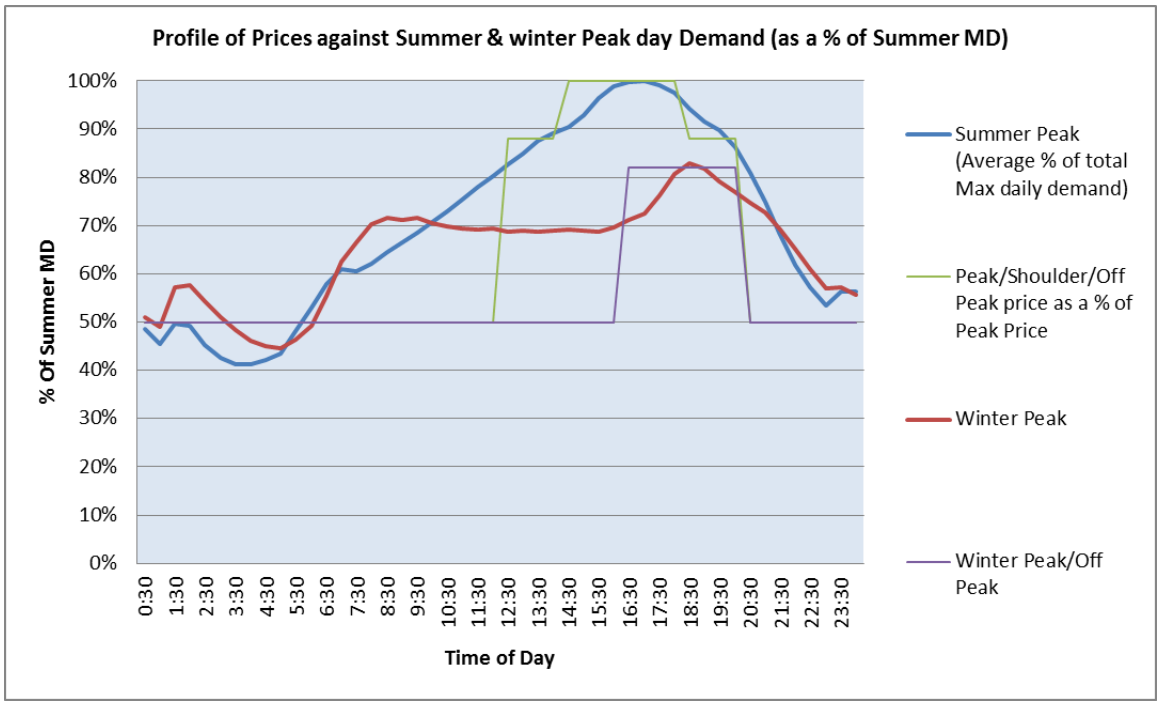
- Residential and small commercial customers are more likely to better understand and therefore respond to Energy charges as opposed to Demand based charges[2];
- There is likely to be a nexus between a customers maximum energy and their demand (eg: a customer that has a high maximum demand during peak periods is also likely to have high energy consumption during the periods), and therefore the overall allocation of costs to different customers should be fair, despite the absence of a demand based charge for this customer group;
- An energy based tariff is more consistent with the Government's Carbon Pollution Reduction Scheme, which is seeking to incentivise customers to reduce their overall energy consumption, as opposed to just their demand at certain peak periods; and
- Disaggregating charges by location for this customer class is inconsistent with current implied definitions of equity and fairness.

In lieu of the above, granular pricing structure, SP AusNet's proposed energy based Time of Use tariffs are designed to best reflect the system utilisation during peak periods, without having to disaggregate that price signal by either peak day demand, or by location.

The following figure diagrammatically illustrates how SP AusNet's proposed Time of Use tariff will vary across the time of day, relative to its peak summer and winter day utilisation.

[2] It is noted that in discussions with Retailers on this proposed tariff structure, Retailers supported the focus on energy as opposed to demand.

Figure 1.1 Time of Use Tariff



As can be seen from the above graph, the time of use tariff is broadly designed to mimic system utilisation, with times of high system utilisation being reflected in higher prices, whereas times of lower system utilisation are reflected in lower prices.

The two key components underpinning the tariff are the:
1) Summer System Utilisation; and
2) Winter System Utilisation.

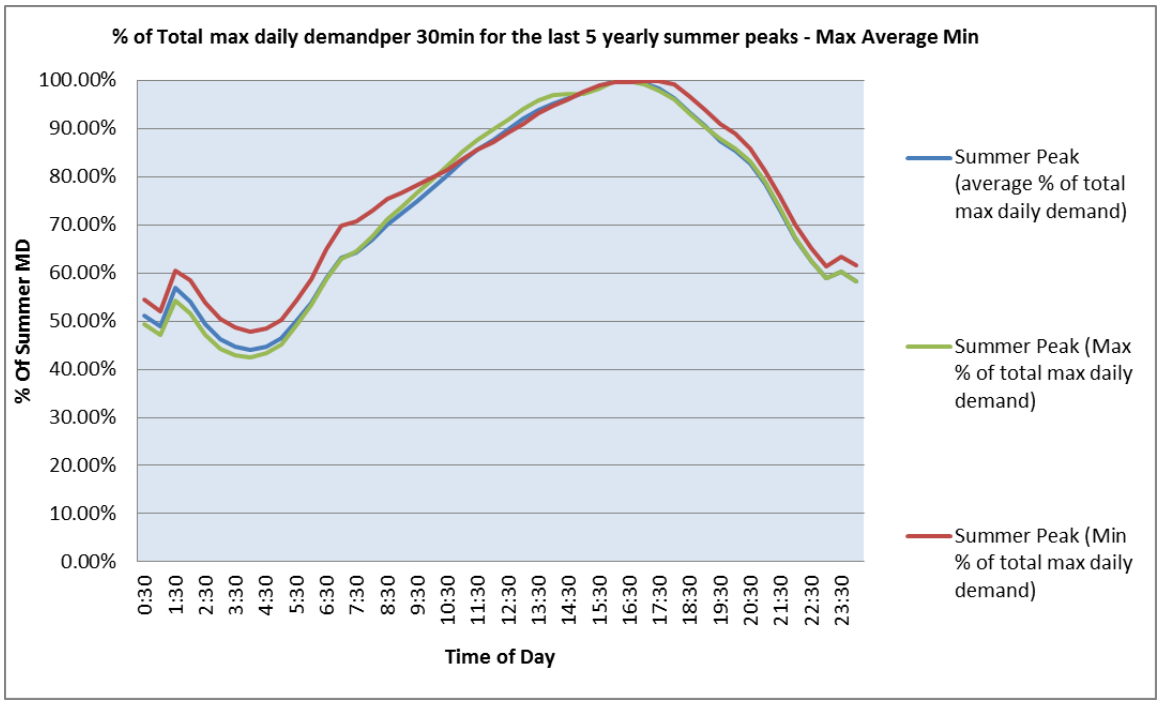
These are outlined in more detail below.

1.9.1.1. Summer System Utilisation

The 'Summer Peak Demand' line in the graph above depicts the Summer Peak Day Utilisation in 2008. It does this by graphing the demand at each half hour of the day, as a proportion of the overall maximum demand reached on that day. For example, at 7am on the 2008 maximum day, demand was only 60% of the total maximum demand that was reached on that day, whilst at 3pm, demand reached 95.36% of the maximum demand that was reached that day. What this shows is that during the 2008 maximum peak demand day, there is a clear peak in the mid afternoon - around 4.30pm - and that demand was at least 90% of the overall peak demand for around 3 hours either side of this peak demand. Outside of this period, demand was below 90% of the overall peak demand and the further away from this peak demand period, the lower the overall % of the peak demand is consumed.

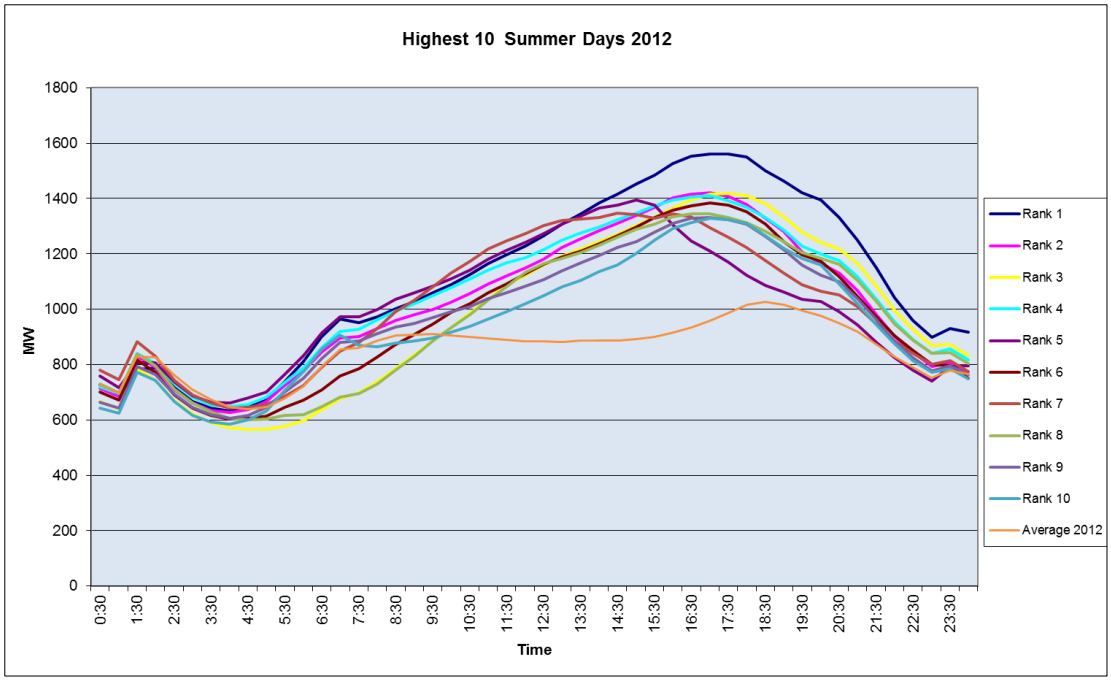
It is noted that this profile of demand is not only consistent across years, but also, consistent on other summer days when utilisation is high. The former is illustrated in the figure below, which graphs the average, maximum and minimum demand of the last 5 peak summer days (2003-2008) for each half hour, as a percentage of the peak day in that year. As can be seen, the profile of consumption, even when looking at the extremes (maximum/minimum), is very consistent across years.

Figure 1.2 Average, Maximum and Minimum Utilisation for the last 5 Peak Summer Days



This profile is similar across the top 10 peak summer days.

Figure 1.3 Top 10 Summer Days – 2008

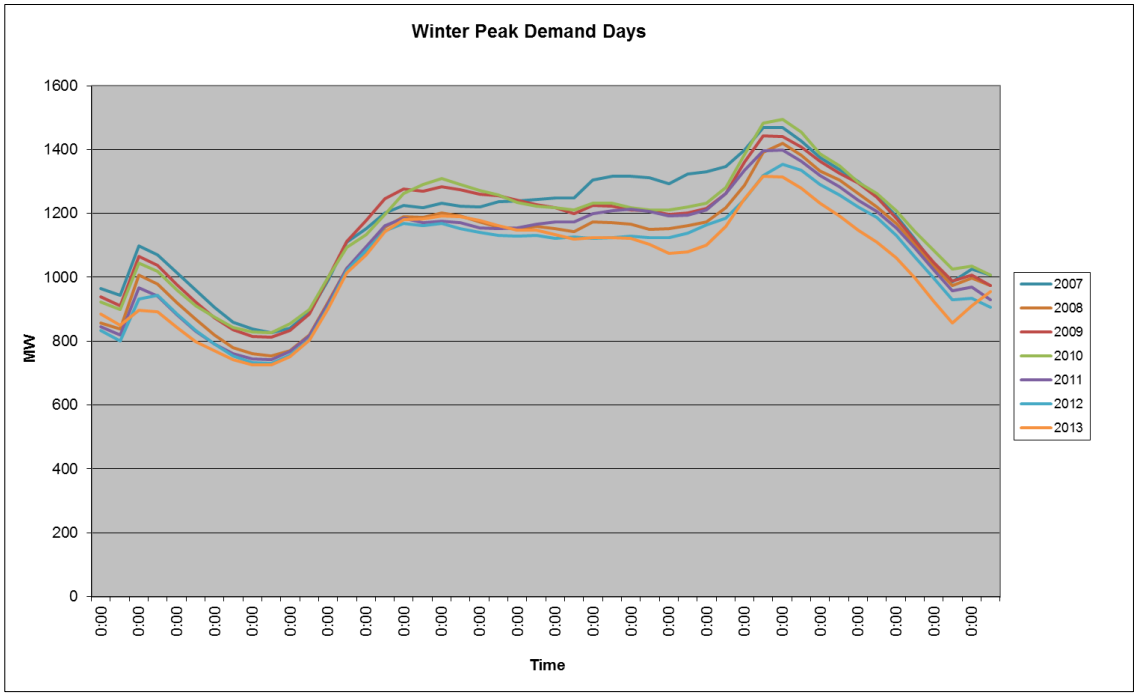


The 5th ranked day has a materially different profile to other 'peak days', with an earlier peak and a gradual reduction in usage across the remainder of the day. .

1.9.1.2. Winter System Utilisation

As shown previously in Figure 1.1, the 'Winter Peak' utilisation has been utilised to support the development of a winter peak energy price. The Winter Peak Energy profile contained in that graph is very consistent with that which has been experienced historically. In particular, the winter peak virtually always occurs around 6pm, whilst there is always a significant increase ramp up and ramp down in demand two hours either side of this time period,

Figure 1.4 Historical Winter Peak Day Demand Profile



1.9.1.3. Rationale for Time of Use Periods

Collectively, SP AusNet has used this data, along with other relevant data including historical temperatures, to design its Time of Use tariff. The following table summarise the rationale supporting each of SP AusNet's Time of Use tariff components.

LV Tariffs (<160MWh)	
Tariff Component	**Proposed Tariff**
Summer Peak Period (2pm-6pm)	As illustrated in Figure 1.2 and Figure 1.3, demand on the system averages ~95% of the Maximum Demand on the system peak day, therefore, SP AusNet considers there to be a high probability that the system could peak at anytime within this period; and SP AusNet assessed the benefits and risks associated with adopting a more constrained peak period (eg: 4pm-5pm). In conclusion, SP AusNet considered that adopting a more constrained peak period may lead customers to marginally shift consumption to just before or after this period resulting in the creation of a new peak.
Shoulder Period (12pm-2pm and 6pm-8pm weekdays between Dec and March)	Whilst the information contained in Figure 1.1 indicates that the defined shoulder period does not currently represent system MD (usage on average is between 85% and 95% of total MD), SP AusNet considered there to still be a significant probability that these periods could include the MD, particularly if the peak to shoulder price ratio is high; SP AusNet considers that the adoption of a shoulder period ensures consistency between the summer peak demand price and the shoulder and winter prices (as both of the latter prices are broadly based on their relative % of overall summer MD * the peak summer price);and SP AusNet considered that without a shoulder period, the peak demand period may have to be widened, which in turn mutes its cost reflectivity and the ability for customers to respond to the price signal.
Weekdays Only and inclusion of March period	The last 7 system peak day demand's occurred on a weekday, furthermore, conceptually, SP AusNet considered there to be a very low probability of its system peaking on a weekend due to the significant contribution made to overall demand by industrial and commercial customer's, whose consumption is materially lower on weekends; The 2008 peak demand day occurred in March, whilst four of the top 10 peak summer days in 2008 occurred in March as well; and The average maximum temperature, which is a key driver of demand on the system, has, over the last 7 years, been broadly consistent between March and the 3 summer months (97% of the December average, and 90% of January / February average).
Winter Peak Period (4pm-8pm weekdays in Winter)	SP AusNet considered it prudent to retain a Winter Peak Price signal, as the ratio of winter peak demand to summer peak demand is still relatively high – at around 84% in 2008 – which SP AusNet considers may result in there being a slight probability that the overall system may peak in winter (eg: cold winter, mild summer); and The peak period time is different for the winter charge, relative to the summer charge, as winter peaks occur around 6pm (as opposed to 4.30pm in summer), with utilisation being very peaky 2 hours either side of this peak.

Off Peak period (all other usage)	SP AusNet considers that it is virtually impossible for its distribution system to peak outside of these periods. For example: By 8pm in summer, a disproportionate amount of commercial and industrial facilities are likely to be shut, therefore, without their load, it is unlikely that the system peak could ever occur; Air-conditioning usage will always be greater in the afternoon (post 12pm) compared to the morning on the peak day, with other usage remaining relatively constant; Usage outside of the defined winter peak period is low, when compared with overall system peak utilisation in winter (btw 45%-70%), and moreover, it would be virtually impossible for a winter peak to occur in this period due to the drivers underpinning the peak period (eg: people coming home and turning on their heaters); and The extent of usage during periods where mild weather conditions prevail, such as those that occur in Spring and Autumn, is such that a system peak is unlikely to be reached.

Finally, SP AusNet has had particular regard for the Pricing Principles outlined in Clause 6.18.5 of the NERs when developing its indicative tariff levels contained within this Proposal, despite the fact that it will be SP AusNet's Pricing Proposal that will be required to demonstrate compliance with these Pricing Principles. In particular:

SP AusNet's variable energy prices (provided as indicative prices in this Proposal) are based on the outputs of its LRMC model, which uses the 'average incremental cost' approach to determine the LRMC by both:

- location, and
- Sub transmission, HV and LV networks.

SP AusNet's indicative prices maintain existing revenue splits between customer classes, which ensure that tariff revenues are retained below existing upper bound limits for each customer class; and SP AusNet has considered the impact on end customers' ability to respond to the price signal. In particular, it has chosen not to adopt any form of demand tariff for smaller customers at this time, due to the likely complexity of such a tariff for this customer segment. This was supported by a number of Retailers during one-on-one sessions held within them to discuss SP AusNet's proposed distribution network tariffs. In addition, SP AusNet considers that the AMI rollout and other industry changes are already placing a significant information burden upon customers during the next regulatory period – the addition of a demand tariff will only add to this burden and lead to potential customer confusion.

1.9.1.4. Residential Tariffs

NSP11, NSP30 & NSP20 – Small Residential - Interval metered Time of Use

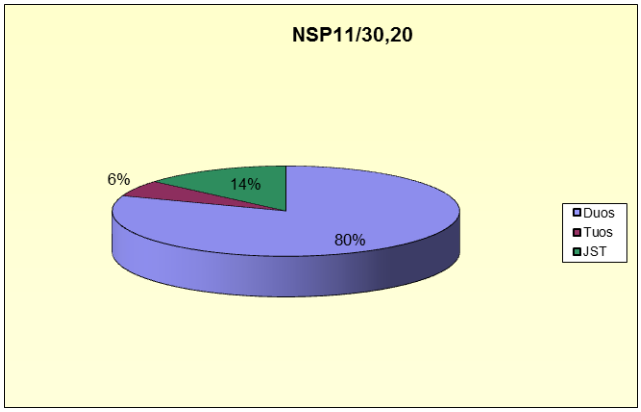
These Network Tariffs apply only to residential customers who consume less than 160 MWh per annum. The minimum meter requirement for a customer on this tariff is an advanced interval single element meter, "smart meter".

The tariff consists of a standing charge and seasonal and daily time of use. The summer peak rate applies to energy consumed on weekdays between 2:00pm and 6:00pm during the months of January to March and December each year. The summer shoulder rate applies to energy consumed on weekdays between 12:00pm and 2:00pm and 6:00pm to 8:00pm during the months of January to March and December each year. The winter peak rate applies to energy consumed on weekdays between 4:00pm and 8:00pm during the months of July to August each year. Energy consumed at all other times is off peak.

NSP11/30,20

	Base Case	Very Low	Low	Average	High	Very High
Energy	4.58 MWh	1.37 MWh	3.20 MWh	4.58 MWh	5.95 MWh	7.78 MWh
Existing	$ 390.45	$ 140.71	$ 283.42	$ 390.45	$ 497.48	$ 640.18
Proposed	$ 374.41	$ 151.35	$ 278.82	$ 374.41	$ 470.01	$ 597.47
Change	-4.11%	7.56%	-1.62%	-4.11%	-5.52%	-6.67%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



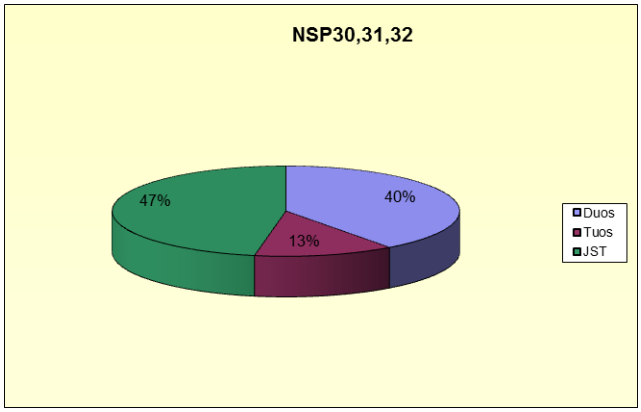
NSP30, NSP31 & NSP32 – Small Residential - Interval metered Time of Use

These Network Tariffs apply to residential and business customers who consume less than 160 MWh per annum. The minimum meter requirement for a customer on this tariff is an advanced interval two element meter, “smart meter” where the second element applies to a dedicated circuit that is switched by SP AusNet and that is required to be separately measured to other off peak load. The tariff consists of a standing charge and an off peak time of use only component. All energy consumed is off peak.

NSP30,31,32

	Base Case	Very Low	Low	Average	High	Very High
Energy	2.74 MWh	0.82 MWh	1.92 MWh	2.74 MWh	3.56 MWh	4.66 MWh
Existing	$ 83.21	$ 37.87	$ 63.78	$ 83.21	$ 102.64	$ 128.54
Proposed	$ 70.89	$ 39.13	$ 57.28	$ 70.89	$ 84.50	$ 102.65
Change	-14.80%	3.33%	-10.19%	-14.80%	-17.67%	-20.15%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



1.9.1.5. Business Tariffs

NSP12, NSP30 & NSP 21– Small Business - Interval metered Time of Use

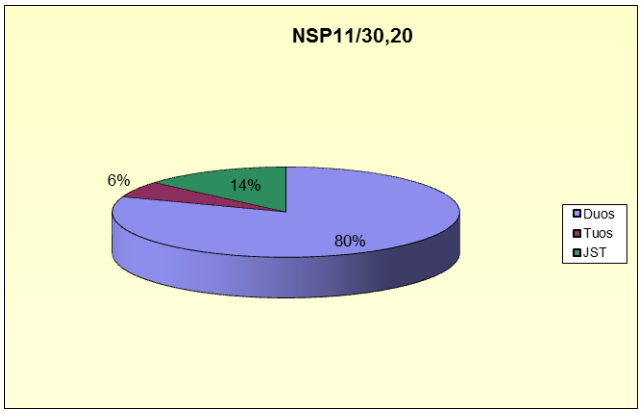
These Network Tariffs apply only to business customers who consume less than 160 MWh per annum. The minimum meter requirement for a customer on this tariff is an advanced interval single element meter, "smart meter".

The tariff consists of a standing charge and seasonal and daily time of use. The summer peak rate applies to energy consumed on weekdays between 2:00pm and 6:00pm during the months of January to March and December each year. The summer shoulder rate applies to energy consumed on weekdays between 12:00pm and 2:00pm and 6:00pm to 8:00pm during the months of January to March and December each year. The winter peak rate applies to energy consumed on weekdays between 4:00pm and 8:00pm during the months of July to August each year. Energy consumed at all other times is off peak.

NSP11/30,20

	Base Case	Very Low	Low	Average	High	Very High
Energy	4.58 MWh	1.37 MWh	3.20 MWh	4.58 MWh	5.95 MWh	7.78 MWh
Existing	$ 390.45	$ 140.71	$ 283.42	$ 390.45	$ 497.48	$ 640.18
Proposed	$ 374.41	$ 151.35	$ 278.82	$ 374.41	$ 470.01	$ 597.47
Change	-4.11%	7.56%	-1.62%	-4.11%	-5.52%	-6.67%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



NSP55 – Snowfield Seasonal - Interval metered Time of Use

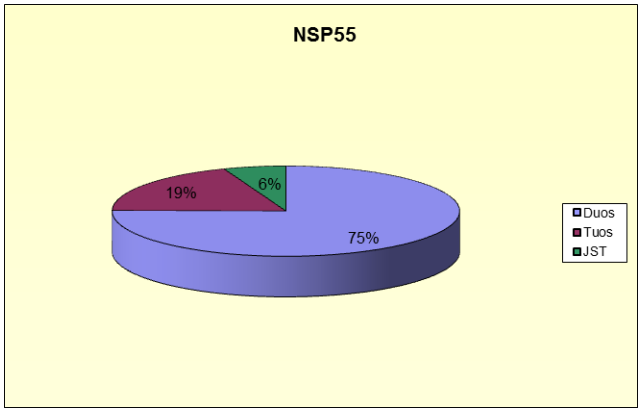
These Network Tariffs apply only to residential customers who consume less than 160 MWh per annum. The minimum meter requirement for a customer on this tariff is an advanced interval single element meter, "smart meter".

The tariff consists of a standing charge and seasonal and daily time of use. The summer peak rate applies to energy consumed on weekdays between 2:00pm and 6:00pm during the months of January to March and December each year. The summer shoulder rate applies to energy consumed on weekdays between 12:00pm and 2:00pm and 6:00pm to 8:00pm during the months of January to March and December each year. The winter peak rate applies to energy consumed on weekdays between 4:00pm and 8:00pm during the months of July to August each year. Energy consumed at all other times is off peak.

NSP55

	Base Case	Very Low	Low	Average	High	Very High
Energy	129.37 MWh	38.81 MWh	90.56 MWh	129.37 MWh	168.18 MWh	219.93 MWh
Existing	$ 30,993.31	$ 9,330.77	$ 21,709.36	$ 30,993.31	$ 40,277.25	$ 52,655.85
Proposed	$ 17,739.74	$ 5,360.06	$ 12,434.16	$ 17,739.74	$ 23,045.32	$ 30,119.42
Change	-42.76%	-42.56%	-42.72%	-42.76%	-42.78%	-42.80%

The chart below shows 2014 DUoS TUoS and Jurisdictional charges as a proportion of the network charge for an average user.



1.10 Parent tariff categories

Category	Parent	Sub Class 1	Sub Class 2	
Small Customers	NEE10	NEE11	NSP11	NEN11
			NGT13	
	NEE20	NSP20	NEN20	
			NGT26	
	NEE30 ①	NSP30		
		NEE31 ①	NSP31	
		NEE32 ①	NSP32	
Medium Customers	NEE40 ①	NEE12	NEN12	
	NEE51 ①	NEE21	NEN21	
		NEE56 ②	NSP56	
			NEN56	
		NEE74 ①		
	NEE60 ①			
Large Customers	NEE70 ②	NEE71 ②	NEE75 ②	NSP75 ②
		NEE72 ②	NEE76 ②	NSP76 ②
			NEE77 ②	NSP77
			NEE78 ②	NSP78
High Voltage	NEE80 ②	NEE81 ②	NEE82 ②	NSP82 ②
			NEE83 ②	NSP83 k
Sub transmission	NEE90 ②	NEE91	NSP91 ②	
			NEE92 ②	NSP92
			NEE94 ②	NSP94

1.11 Combination Tariffs

Tariffs	NEE11	NEE12	NEE40
NEE30	NEE13 ①	NEE16 ①	NEE41 ①
NEE31	NEE14 ①	NEE17 ①	NEE42 ①
NEE32	NEE15 ①	NEE18 ①	NEE43 ①

Number of Tariffs	50
Number of Combination Tariffs	9
Total Number of Tariffs	59

Tariffs	NEN11	NEN12
NEE30	NEN13 ①	NEN16 ①
NEE31	NEN14 ①	NEN17 ①
NEE32	NEN15 ①	NEN18 ①

Tariffs	NSP11	NSP12
NSP30	NSP13 ①	NSP16 ①
NSP31	NSP14 ①	NSP17 ①
NSP32	NSP15 ①	NSP18 ①

① Closed to new entrants ② Closed and customers transferred

1.12 Closed Tariffs

Tariffs Closed & Customers Transferred - SP AusNet has not closed and transferred customers for any tariffs in 2013

Tariffs Closed to New Entrants - SP AusNet has not closed any tariffs to new entrants in 2013

1.13 Forthcoming changes in network tariffs

1.13.1 Small Residential & Business tariffs

SP AusNet introduced two new tariffs for customers taking supply from the low voltage network in 2011, tariffs NSP26 and NSP27. Network tariff NSP26 has now been replaced with NGT26. Tariff NSP27 provides customers an alternative to the high peak prices during summer and winter on Network tariff NSP21 that was introduced in 2010. This tariff uses the same periods to ensure customers have a price signal that is consistent with the times SP AusNet's network is experiencing extreme demands but with a moderated peak price that has been offset by marginally higher rates at other non-peak times.

In consultation with the Victorian Government and other Victorian Distributors SP AusNet has restructured NSP26 as NGT26 as part of the Victorian Government's Flexible Pricing options. Detail on this tariff is outlined in sections 1.7 and 1.8.1 above.

SP AusNet has 540,000 small residential and 70,000 small and medium sized Industrial & Commercial customers to whom these tariffs may apply once the Advanced Interval Metering roll-out is completed. The interval meters will allow SP AusNet to capture more information, which in turn will allow the creation of more cost reflective and sophisticated tariffs. This process was due to start in

2006 and is now underway with the meters being installed, SP AusNet has now established tariffs for this metering infrastructure, the tariffs provide retailers with advance information on tariff structures and indicative rates. Until July 2013 SP AusNet will continue to abide by the moratorium on these tariffs that was instigated by the Victorian Government in 2010, as a result no customers will be placed on these tariffs until the moratorium expires at the end of June 2013.

In 2008 SP AusNet introduced five new tariffs for customers taking supply from a low voltage network owned and maintained by a third party. Tariffs NEN11, NEN12, NEN20, NEN21 and NEN56 provide these customers with an opportunity to shift to a more cost reflective tariff. The introduction of these tariffs furthers SP AusNet's intention to make tariffs more cost reflective for the individual tariff groups.

1.13.2 Large Business tariffs

Prior to 2011 SP AusNet levied an 'anytime' demand tariff upon customers consuming >160MWh. This tariff was based on the maximum anytime demand recorded by that customer, and this demand is only re-set if the customer:

- records a higher maximum demand, thus leading to a higher KVA being used to set tariffs from that point forward, or
- seeks a demand adjustment to reflect their revised energy consumption characteristics.

The key drawback associated with the existing tariff structure is that a customer is charged a 'Demand' tariff on their peak 'demand', even though that demand may not be co-incident with when SP AusNet's system is at its peak. For example, demand overnight on a weekend during a mild weather period was charged the same 'Demand rate' as if it had occurred late in the afternoon on a day of peak demand during summer.

From 2011, SP AusNet has introduced a 'Critical Peak Demand Price' for those customers that consume >160MWh per year.

The following table outlines the key components of these tariffs.

Table 2: SP AusNet's Critical Peak Demand Tariff

>160MWh (large LV, HV and Sub-transmission customers)	
Tariff Component	**Proposed Tariff**
Capacity Charge	1. Low Voltage Capacity charge based on the nameplate rating of the transformer supplying the customer's installation. For sites where the transformer is not dedicated to the customer installation the charge will be established as the portion of the transformer that is allocated to the customer's requirements. 2. High Voltage & Sub transmission Capacity based on the rating of the cabling and switchgear that makes the customer connection point.
Critical Peak Demand Charge	The demand charge will be based on the average of customer's maximum kVA recorded on the 5 nominated peak demand weekdays during the Defined Critical Peak Demand Period.
Defined Critical Peak Demand Period	Days must be during the period of December to March, and the days will be nominated and communicated to customers with a minimum of one business days notice. The period during which the demand is to be measured only includes between 2pm-6pm on the nominated day. The 5 maximum's are averaged and used as the basis for the demand charge

	for the 12 month period from April to March.
Energy Charge	Peak, Off Peak or Peak, Shoulder & Off Peak similar to existing charges
Standing Charge	Fixed annual charge, similar to existing charges

As indicated above, the key reasons for replacing the current anytime demand tariff with this Capacity charge and Critical Peak Demand charge are that it:

- better targets the demand that is driving system capacity constraints, as it focuses only on Demand during peak times of the peak day:
- overcomes the current inequities whereby a customer is charged a 'Demand' tariff on their peak 'demand', even though that demand is not contributing to the overall system peak, and therefore, is not contributing to SP AusNet's future augmentation costs,
- is easier for customers to respond to, as they only have to alter their consumption for between 1 to 5 days, and for 4 hours within those days, to get a benefit, whereas the current tariff requires a permanent step down in electricity consumption, which provides more scope for customers to change their consumption in response to the price signal (eg: use of back up generation on those days, changed hours of operation on those days), and
- is clearly tied to 'past' peak demand, therefore there are less costs associated with administering this tariff as demand adjustments for existing customers are not required (although there will be some increased costs in communicating this tariff, the net effect having been included in this Proposal).

SP AusNet will be communicating the nominated days to customers and their respective Retailers concurrently, at least one business day in advance. In addition, SP AusNet will use a longer range weather forecast to flag with customers the possible nomination of a day up to a week in advance. This will not represent a firm commitment; rather, it would provide customers with advance notice of the possible nomination of a certain day, which in turn will allow them to make some preparations in advance. The final nomination would still occur at least 1 business day prior to the nominated day. SP AusNet notes that this 'advance communication' stems from a suggestion that was made by a Retailer at one of the one-on-one retailer forums that SP AusNet held with all key Retailers to discuss its proposed new tariffs.

SP AusNet will communicate this nominated day via any electronic form of notification such as SMS and email.

2 Efficient Pricing bounds

The National Electricity Rules require distribution business to set prices for each customer class within efficient pricing bounds. In particular Clause 6.18.5 states:

(a) For each *tariff class*, the revenue expected to be recovered should lie on or between:

(1) an upper bound representing the stand alone cost of serving the customers who belong to that class; and

(2) a lower bound representing the avoidable cost of not serving those customers.

With regard to the upper bound to ensure that each tariff class is charged a rate that does not exceed the stand alone cost SP AusNet uses a total cost of supply model. This model takes the optimised replacement costs of the network assets and network operating and maintenance costs. These costs are then allocated to the network voltage levels and to determine the total costs of supply at each voltage level. Each tariff classes contribution to these costs is determined by their load profiles and their contribution to the network load profile. These costs are then broken down into the cost per kWh for each tariff class and measured against the set tariffs to ensure that the tariff class does not recover more than its cost to supply and thereby ensure that the prices are not above the stand alone cost to serve.

With regard to the lower bound SP AusNet uses a long run marginal cost model to ensure that the tariffs for each customer class are greater than the long run marginal costs of supply. This model allocates costs to each tariff class based on the classes' contribution to network maximum demand at the relevant voltage level and for all higher voltage levels. The marginal costs are then summed to determine the minimum average rate required for each tariff class.

2.1 Pricing and future investment requirements

Time of use charges: Peak prices are higher than off peak charges as most of the future investment requirement is caused by peak usage.

SP AusNet's new tariffs will associate the variable tariff component with the pertinent variable costs of consumption. These costs will, where possible, have regard to the long run marginal costs consumption. When consumption is priced at long run marginal cost only efficient consumption occurs.

It is of course immensely difficult to accurately measure the long run marginal costs of consumption. These are in a state of constant flux, and are affected by both short and long run factors, they are reliant on accurate consumption forecasts, accurate costing of capital and labour costs, accurate knowledge of the timing of required capital investments costs and perfect information of future technological advances.

For this reason a certain amount of pragmatism is required in the allocation of variable costs to the variable tariff components. SP AusNet has undertaken a comprehensive allocation of variable costs between customer groups, tariffs, and tariff components, whilst having regard also to the long run marginal costs of consumption changes.

The fixed component of a customer's total bill is driven by those costs that do not vary with levels of consumption.

3 Tariff Management in 2013

3.1 Re-assignments that have occurred and will take place, including a rationale

SP AusNet does not intend to undertake any mandatory re-assignments for the forthcoming period (1st January 2014 –31st December 2014). Network Tariffs NEE24 and NEE25 have been introduced to assist with the management of the network in some rural areas where peak demands occur overnight. Customers may be re-assigned to these tariffs to enable SP AusNet to spread the switching of off peak controlled loads, in these circumstances customers that have their tariff re-assigned will be notified, and if the tariff assignment is not appropriate SP AusNet will allow the customer to remain on their current tariff.

3.1.1 Tariff Reassignments

Where customers load and/or connection characteristics change they may become entitled to a tariff reassignment. SP AusNet does not mandatorily make these reassignments where only the load has changed as we do not have adequate information to be assured that the change is not temporary. Where a customer or their retailer believes that the customer's load has changed such that they should be placed on an alternative tariff they should request that SP AusNet to make the reassignment. Where a reassignment is approved SP AusNet requires the customer to remain on that tariff for a minimum of twelve months.

In some cases SP AusNet may have more than one tariff applicable to a customers load and connection characteristics. In these cases the customer or the retailer may elect to have the customer reassigned to an alternative tariff provided that it is not closed to new customers.

During 2012 SP AusNet has made 81 tariff reassignments for customers where their load characteristics have changed.

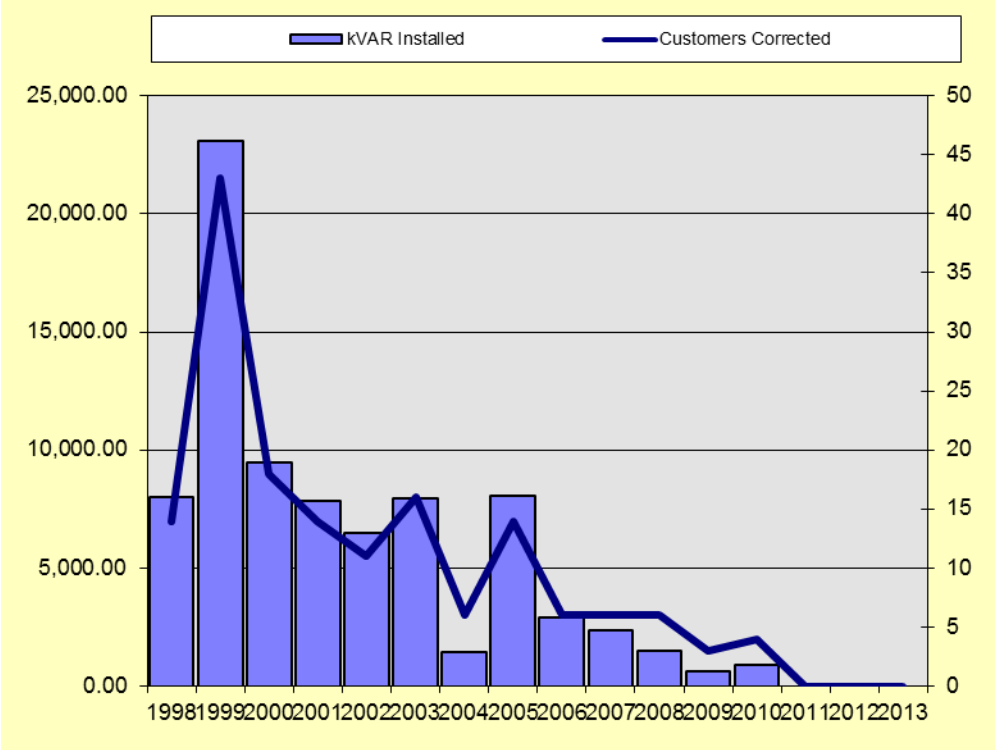
3.1.2 Power Factor Correction

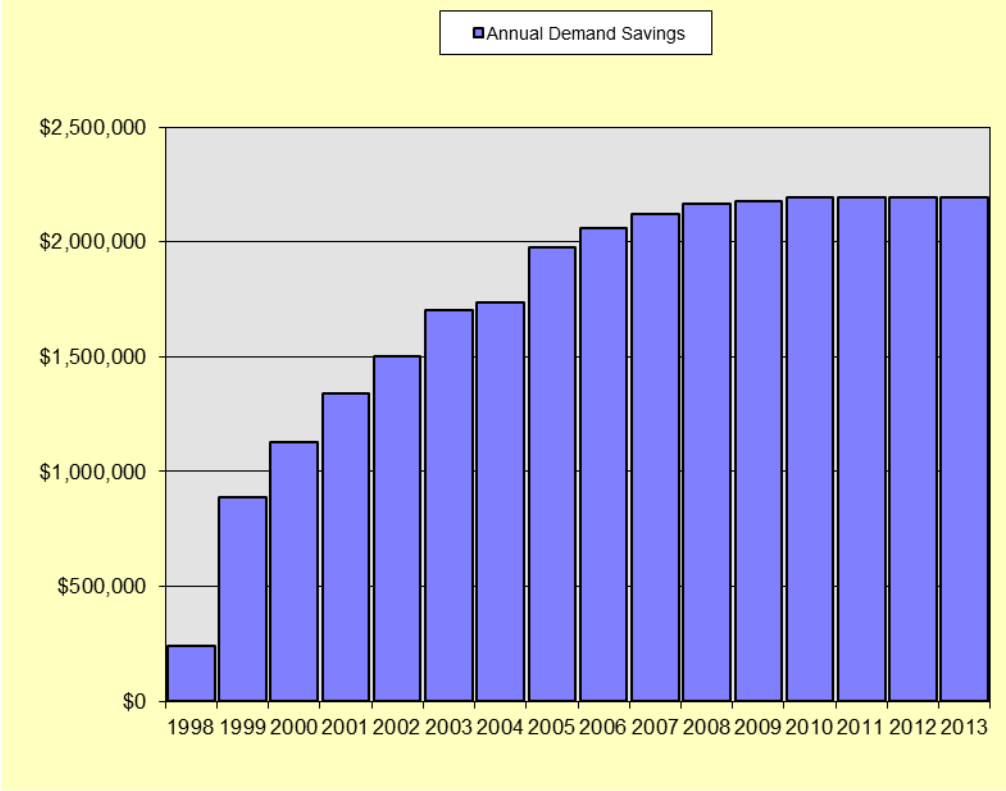
When a customer takes action in order to correct their power factor the benefits will occur in a lower Critical Peak Demand the following summer. This will result in lower Critical Peak demand charges in following years with no need for SP AusNet to immediately reduce their demand charge.

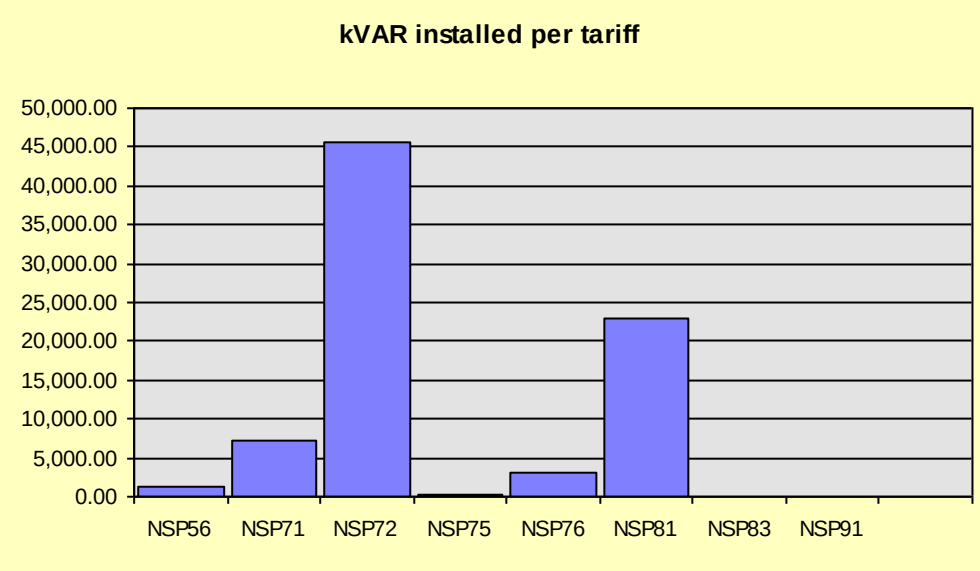
In some circumstances where the customer is able to release the capacity for SP AusNet to supply other customers SP AusNet may be able to give consideration to a reduction in the Capacity to what is expected with the new power factor correction. The savings for the client are substantial and SP AusNet benefits from a more efficient use of the network.

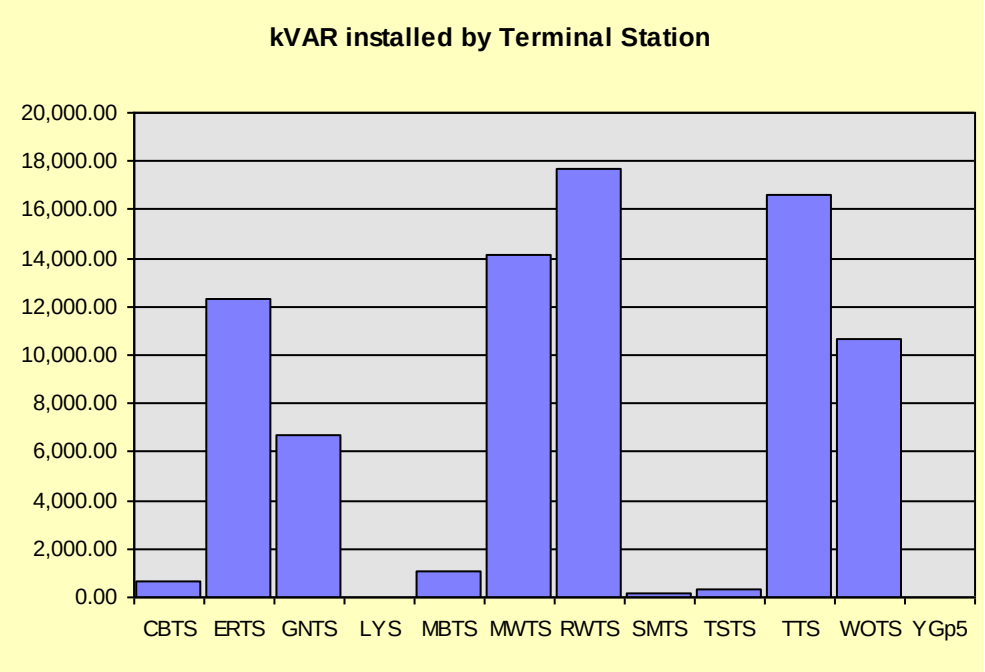
The following charts give the details on kVAR installed, dollar savings and customers. No customers have reported the installation of power factor correction in 2012.

Annual Tariff Proposal 2014









3.1.3 Other load and demand management

Customers have not made any requests to reduce their demand following the installation of any other forms of load management equipment or the implementation of any demand management initiative during 2011.

3.1.4 Demand Reset

With the introduction of Critical Peak Demand tariffs SP AusNet no longer has any need to reset a customer's demand. Critical Peak Demand is measured over the summer period each year and customers that manage their demand under these tariffs will have their demand charges adjusted from April each year. Following the implementation of these tariffs in 2011 Customers responded to SP AusNet's notifications with demand reductions that totalled 392.5MVA.

4 Usage/Quantity Information

4.1 Details on quantities (usage and customer numbers)

The following table sets out customer number and annual energy use details by tariff for each active tariff. Tariffs that will not have customers assigned up to and during the during the forecast period are not shown.

Network Tariff	2012 Actual		2013 Estimate		2014 Forecast	
	Customers	GWh	Customers	GWh	Customers	GWh
NEE11 Small Single Rate < 160MWh	434,455	1,710,421	462,151	1,995,032	425,557	1,593,428
NGT11 Small Interval Single Rate < 160MWh	23,898	213,922	8,273	71,216	23,408	199,289
NSP11 Small Single Rate < 160MWh	1	4	0	1	1	4
NEN11 Small Single Rate < 160MWh Embedded Network	1	4	0	1	1	4
NEE12 Small Business Single Rate - new in 2001	28,015	220,436	28,308	216,456	26,529	199,010
NSP12 Small Business Single Rate - new in 2001	1	8	0	3	1	7
NEN12 Small Business Single Rate - Embedded Network	1	8	0	3	1	4
NEE20 Small Two Rate	52,550	410,870	52,534	380,922	50,631	376,517
NSP20 Small Two Rate	1	8	0	3	1	7
NGT26 Small Interval Multi Rate	26,515	381,523	9,179	127,012	25,972	355,427
NEN20 Small Two Rate - Embedded Network	1	8	0	3	1	7
NEE21 Small Business Two Rate	28,633	783,712	31,877	805,815	29,811	783,437
NSP21 Small Business Two Rate	1	27	0	10	1	27
NSP27 Small Business Two Rate	1	27	0	10	1	27
NEN21 Small Business Two Rate - Embedded Network	1	61	1	49	1	48
NEE23 Photovoltaic	33,144	189,901	58,127	222,559	67,870	224,123
NSP23 Photovoltaic	1	5	1	3	2	10
NEE24 Small rate 5 day 8 to 8	2,741	12,529	2,563		2,490	
NEE25 Small business rate 5 day 8 to 8	3	- 1	3	12	3	12
NEE30 Small Dedicated	110,902	207,330	107,555	190,289	104,489	174,649
NSP30 Small Dedicated	1	2	0	1	1	2
NEE31 Small Dedicated-afternoon boost	16,750	79,672	16,208	63,182	15,680	64,193
NSP31 Small Dedicated-afternoon boost	1	5	0	1	1	4
NEE32 Dedicated Circuit 8 to 8	4,436	7,078	4,367	6,940	4,187	5,638
NSP32 Dedicated Circuit 8 to 8	1	2	0	1	1	1
NEE40 Medium Single Rate - closed to new customers	2,082	29,214	1,983	25,354	1,478	18,141
NEE51 Medium Two Rate 5Day - closed to new customers	3,635	375,947	3,480	351,280	3,173	318,489
NEE55 Snowfields Tariff *						
NSP55 Snowfields Tariff	-	-	-	-	-	-
NSP56 Medium Demand Multi-rate	682	189,688	730	191,270	712	184,782
NEN56 Medium Demand Multi-rate - Embedded Network	0	126	1	155	1	122
NEE60 Medium Two Rate 7Day - closed to new customers	6,591	111,622	4,146	91,507	4,399	78,856
NEE52 Unmetered	-	70,211	-	71,954	91	70,415
NEE74 LV Large Two Rate 5Day	21	14,283	20	13,234	18	11,812
NSP75 Large Multi-rate <750 kVA	633	360,148	685	362,989	647	352,515
NSP76 Large Multi-rate >750 kVA	434	597,370	449	592,643	463	576,490
NSP77 Large Multi-rate >2 GWh	79	188,259	112	238,413	109	262,323
NSP78 Large Multi-rate >4 GWh	38	186,205	45	213,674	44	217,789
NSP8* High Voltage	87	679,158	95	664,860	90	660,588
N**9* Subtransmision & Latrobe Valley Generators	6	539,618	6	530,041	6	526,932
* Data not published to ensure customer confidentiality						

4.2 Future Network constraints

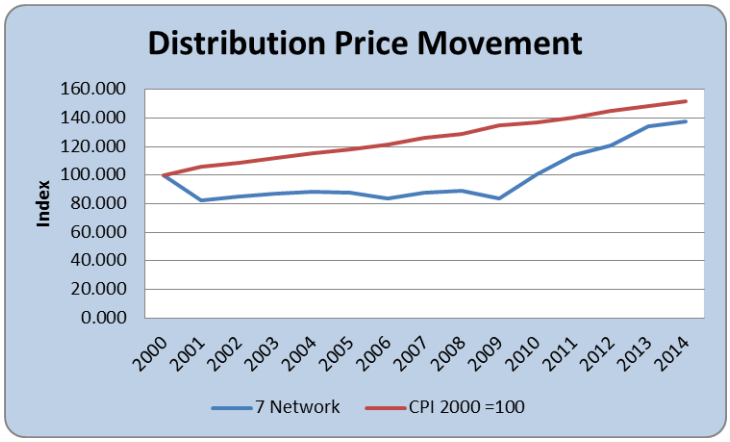
SP AusNet produces a Distribution System Planning Report, which outlines SP AusNet's plans to meet predicted demand for electricity and to improve reliability for customers. This proposal is available on SP AusNet's website at www.sp-ausnet.com.au

5 Annual Adjustment Variables

In 2014, SP AusNet has increased distribution tariffs by 13.75% on average. The maximum increase on any tariff class s 15.66%. The changes are made up of the following:

Tariff Escalation Component	% Change
CPI	2.16%
X Factor	7.09%
Licence factor	0.00%
S Factor	3.65%
VBRC & F Factor	43.75%

CPI: September Quarter of All Groups, Weighted Average of eight capital cities;
X Factor: Approved price path for regulatory period 2014;
S Factor: Incentive mechanism on reliability that rewards (or penalises) distributors on the basis of performance against target.
L Factor Adjustment for variation in Distribution Licence fee
VBRC & F Factor Adjustment to provide for additional works required following the decision of the Victorian Bushfire Royal Commission



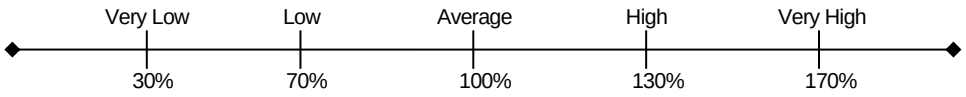
5.1 Effect on individual tariffs components

	Percentage Change			
Proposed tariff	DUos	TUos	JST	Total
NEE11 Small Single Rate < 160MWh	12.75%	-45.35%	6.20%	1.09%
NGT11 Small Interval Single Rate < 160MWh	21.48%	-22.94%	6.32%	14.41%
NSP11 Small Single Rate < 160MWh	10.09%	-74.44%	6.22%	-6.66%
NEN11 Small Single Rate < 160MWh Embedded N	63.32%	-40.28%	6.21%	21.07%
NEE12 Small Business Single Rate - new in 2001	2.34%	-52.52%	6.27%	-5.07%
NSP12 Small Business Single Rate - new in 2001	4.84%	-76.04%	6.24%	-10.09%
NEN12 Small Business Single Rate - Embedded N	52.53%	-52.52%	6.27%	27.22%
NEE20 Small Two Rate	5.62%	-47.22%	6.28%	-1.98%
NSP20 Small Two Rate	5.27%	-55.53%	6.27%	-2.21%
NGT26 Small Interval Multi Rate	3.01%	35.95%	6.30%	5.84%
NEN20 Small Two Rate - Embedded Network	18.16%	-34.31%	6.29%	7.43%
NEE21 Small Business Two Rate	22.67%	-25.78%	6.31%	15.86%
NSP21 Small Business Two Rate	1.43%	-76.40%	6.27%	-13.28%
NSP27 Small Business Two Rate	12.26%	-76.40%	6.27%	-12.95%
NEN21 Small Business Two Rate - Embedded Net	4.87%	-67.45%	6.32%	-19.59%
NEE23 Photovoltaic	24.37%	-51.54%	6.29%	11.72%
NSP23 Photovoltaic	40.09%	-76.40%	6.27%	8.21%
NEE24 Small rate 5 day 8 to 8	-44.14%	-66.70%	6.27%	-40.53%
NEE25 Small business rate 5 day 8 to 8	22.94%	-76.73%	5.95%	-20.43%
NEE30 Small Dedicated	-13.82%	-40.65%	6.17%	-10.16%
NSP30 Small Dedicated	-13.82%	-40.76%	6.17%	-10.18%
NEE31 Small Dedicated-afternoon boost	-31.25%	-40.23%	6.21%	-20.48%
NSP31 Small Dedicated-afternoon boost	-31.25%	-40.76%	6.21%	-20.62%
NEE32 Dedicated Circuit 8 to 8	-4.83%	-40.23%	6.17%	-5.83%
NSP32 Dedicated Circuit 8 to 8	-4.83%	-40.76%	6.17%	-5.97%
NEE40 Medium Single Rate - closed to new custom	37.85%	-41.89%	6.35%	28.18%
NEE51 Medium Two Rate 5Day - closed to new cus	29.52%	-41.89%	6.31%	18.55%
NEE55 Snowfields Tariff	-44.96%	-41.90%	6.36%	-41.01%
NSP55 Snowfields Tariff	29.59%	0.00%	6.25%	16.36%
NSP56 Medium Demand Multi-rate	1.17%	-41.89%	6.24%	-3.61%
NEN56 Medium Demand Multi-rate - Embedded Ne	4.18%	-41.89%	6.24%	-4.41%
NEE60 Medium Two Rate 7Day - closed to new cus	-16.02%	-41.89%	6.24%	-18.99%
NEE52 Unmetered	0.00%	0.00%	0.00%	0.00%
NEE74 LV Large Two Rate 5Day	1.06%	-41.47%	6.24%	4.24%
NSP75 Large Multi-rate <750 kVA	15.92%	-41.89%	6.24%	5.17%
NSP76 Large Multi-rate >750 kVA	15.62%	-41.89%	6.24%	2.69%
NSP77 Large Multi-rate >2 GWh	15.63%	-41.89%	6.24%	0.35%
NSP78 Large Multi-rate >4 GWh	15.59%	-41.89%	6.24%	-0.89%
NSP81 HV Kva	15.66%	-41.89%	6.24%	-9.84%
NSP82 Traction	15.65%	-41.89%	6.24%	-5.05%
NSP83 Small HV	15.66%	-41.89%	6.24%	4.69%
NSP91 ST kVA	-2.07%	-41.89%	6.24%	-27.63%
NEE93 Latrobe Generators kVA (non published)	0.00%	0.00%	6.24%	6.24%
NSP94 - ST kVA >25MVA <20kM	15.52%	-41.89%	6.24%	-33.17%
NSP95 - ST kVA <25MVA >20kM	15.44%	-41.89%	6.24%	-24.94%

Note: Percentage changes based on 2012 volumes and customer numbers.

5.2 Impact of Network Tariffs

The following section provides a brief description of how SP AusNet has evaluated the impact on Network Tariffs as set out in section 1.5 where a comparison of the impact of changes between 2012 and 2013 Network Tariffs has been made. SP AusNet has made an evaluation of the impact by using five usage levels – very low, low, average, high and very high. Average consumption is calculated by dividing energy by the number of customers.[3] The remaining usage levels are calculated by applying a percentage, as shown below, to the average rate.



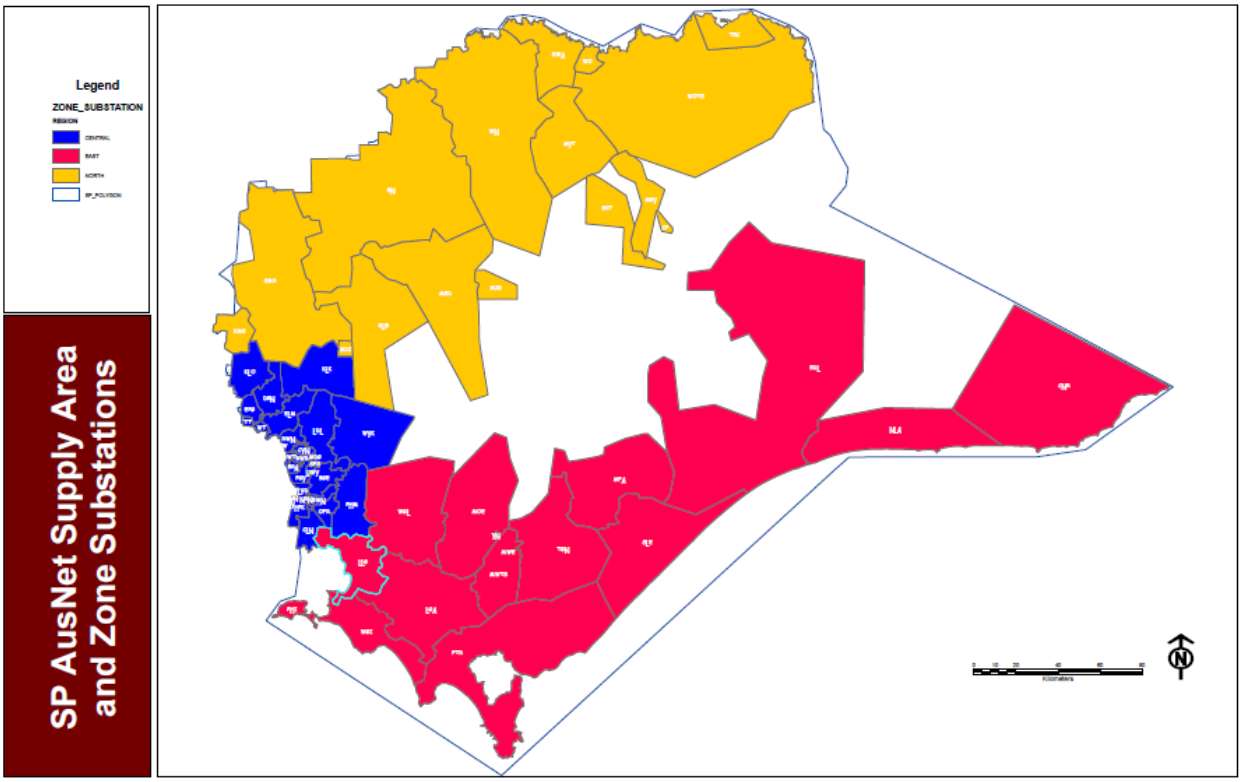
To assess the impact of demand tariffs, a demand level was estimated according to the calculated consumption level in proportion to totals for the network tariff concerned. The demand charge used is the highest of either the calculated amount or the minimum demand for the tariff.

It should be noted that the calculated charges are based on SP AusNet customers and therefore are not comparable to the charges applicable to similar network tariffs for other Distribution Businesses.

[3] Energy and customer numbers used relate to 2010, which are consistent with those submitted to the Australian Energy Regulator as part of the 2012 Network Tariff Submission.

6 Attachments

6.1 SP AusNet Supply Area



6.2 Schedule of Distribution Use of System Tariffs

Small Customer Tariffs

Applies to < 90kVA & < 160 MWh/pa

NEE11	***Small Residential single rate***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$49.40
	Energy – First 1020/Quarter	c/kWh	7.6824
	Energy – Balance	c/kWh	11.8145
NEN11	***Small Residential single rate embedded network***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$49.40
	Energy – First 1020/Quarter	c/kWh	4.6884
	Energy – Balance	c/kWh	4.0754
NGT11	***Small Residential single rate interval data***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$49.40
	Energy - All Consumption	c/kWh	11.1944
NSP11	***Small Residential interval meter time of use***		
	Standing Charge	$/customer pa	$49.40
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	33.4014
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	29.2124
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	25.5514
	Off Peak - all other times	c/kWh	1.9945
NEE12	***Small Business single rate***		
	Franchise Tariffs B,E,G,N		
	Standing Charge	$/customer pa	$49.40
	Energy – First 1020/Quarter	c/kWh	16.0884
	Energy – Balance	c/kWh	14.9024
NEN12	***Small Business single rate***		
	Franchise Tariffs B,E,G,N		
	Standing Charge	$/customer pa	$49.40
	Energy – First 1020/Quarter	c/kWh	12.1004
	Energy – Balance	c/kWh	13.7654

Schedule of Distribution Use of System Tariffs

NSP12	***Small Business interval meter time of use***		
	Standing Charge	$/customer pa	$55.04
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	33.4014
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	29.2124
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	25.5514
	Off Peak - all other times	c/kWh	3.6895
NEE13	***Small Residential single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$60.40
	Energy – First 1020/Quarter	c/kWh	7.6824
	Energy – Balance	c/kWh	11.8145
	Off Peak Energy	c/kWh	0.7013
NEN13	***Small Residential single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$60.40
	Energy – First 1020/Quarter	c/kWh	4.6884
	Energy – Balance	c/kWh	4.0754
	Off Peak Energy	c/kWh	0.7013
NSP13	***Small Residential single rate & Dedicated Circuit interval meter time of use (closed to***		
	Standing Charge	$/customer pa	$60.40
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	33.4014
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	29.2124
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	25.5514
	Off Peak - all other times	c/kWh	1.9945
	Off Peak - dedicated Circuit	c/kWh	0.7013

Schedule of Distribution Use of System Tariffs

NGT13	***Small Residential single rate & Dedicated Circuit interval meter time of use***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$60.40
	Energy - All Consumption	c/kWh	11.1944
	Off Peak - dedicated Circuit	c/kWh	0.7013
NEE14	***Small Residential single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs GD,GR & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$60.40
	Energy – First 1020/Quarter	c/kWh	7.6824
	Energy – Balance	c/kWh	11.8145
	Off Peak Energy	c/kWh	0.7013
NEN14	***Small Residential single rate & Dedicated Circuit – afternoon boost (closed to new entrants)***		
	Franchise Tariffs GD,GR & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$60.40
	Energy – First 1020/Quarter	c/kWh	4.6884
	Energy – Balance	c/kWh	4.0754
	Off Peak Energy	c/kWh	0.7013
NSP14	***Small Residential single rate & Dedicated Circuit – afternoon boost interval meter***		
	Standing Charge	$/customer pa	$60.40
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	33.4014
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	29.2124
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	25.5514
	Off Peak - all other times	c/kWh	1.9945
	Off Peak - dedicated Circuit	c/kWh	0.7013

Schedule of Distribution Use of System Tariffs

NGT14	***Small Residential single rate & Dedicated Circuit - afternoon boost interval meter***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$60.40
	Energy - All Consumption	c/kWh	11.1944
	Off Peak - dedicated Circuit	c/kWh	0.7013

NEE15	***Small Residential single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$60.40
	Energy – First 1020/Quarter	c/kWh	7.6824
	Energy – Balance	c/kWh	11.8145
	Off Peak Energy	c/kWh	0.6043

NEN15	***Small Residential single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$60.40
	Energy – First 1020/Quarter	c/kWh	4.6884
	Energy – Balance	c/kWh	4.0754
	Off Peak Energy	c/kWh	0.6043

NSP15	***Small Residential single rate & Dedicated circuit 8 to 8 interval meter time of use***		
	Standing Charge	$/customer pa	$60.40
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	33.4014
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	29.2124
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	25.5514
	Off Peak - all other times	c/kWh	1.9945
	Off Peak - dedicated Circuit	c/kWh	0.6043

NGT15	***Small Residential single rate & Dedicated circuit 8 to 8 interval meter time of use***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$60.40
	Energy - All Consumption	c/kWh	11.1944
	Off Peak - dedicated Circuit	c/kWh	0.6043

NEE16	***Small Business single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$60.40
	Energy – First 1020/Quarter	c/kWh	16.0884
	Energy – Balance	c/kWh	14.9024
	Off Peak Energy	c/kWh	0.7013

NEN16	***Small Business single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$60.40
	Energy – First 1020/Quarter	c/kWh	12.1004
	Energy – Balance	c/kWh	13.7654
	Off Peak Energy	c/kWh	0.7013

NSP16	***Small Business single rate & Dedicated Circuit interval meter time of use (closed to new entrants)***		
	Standing Charge	$/customer pa	$66.04
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	33.4014
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	29.2124
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	25.5514
	Off Peak - all other times	c/kWh	3.6895
	Off Peak - dedicated Circuit	c/kWh	0.7013

NEE17	***Small Business single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$60.40
	Energy – First 1020/Quarter	c/kWh	16.0884
	Energy – Balance	c/kWh	14.9024
	Off Peak Energy	c/kWh	0.7013

NEN17	***Small Business single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$60.40
	Energy – First 1020/Quarter	c/kWh	12.1004
	Energy – Balance	c/kWh	13.7654
	Off Peak Energy	c/kWh	0.7013

NSP17	***Small Business single rate & Dedicated Circuit – afternoon boost interval meter time***		
	Standing Charge	$/customer pa	$66.04
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	33.4014
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	29.2124
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	25.5514
	Off Peak - all other times	c/kWh	3.6895
	Off Peak - dedicated Circuit	c/kWh	0.7013

NEE18	***Small Business single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$60.40
	Energy – First 1020/Quarter	c/kWh	16.0884
	Energy – Balance	c/kWh	14.9024
	Off Peak Energy	c/kWh	0.6043

NEN18	***Small Business single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$60.40
	Energy – First 1020/Quarter	c/kWh	12.1004
	Energy – Balance	c/kWh	13.7654
	Off Peak Energy	c/kWh	0.6043

Schedule of Distribution Use of System Tariffs

NSP18	***Small Business single rate & Dedicated circuit 8 to 8 interval meter time of use***		
	Standing Charge	$/customer pa	$66.04
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	33.4014
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	29.2124
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	25.5514
	Off Peak - all other times	c/kWh	3.6895
	Off Peak - dedicated Circuit	c/kWh	0.6043
NEE20	***Small Residential two rate***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$52.16
	Peak Energy	c/kWh	13.0764
	Off Peak Energy	c/kWh	2.2723
NEN20	***Small Residential two rate***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$52.16
	Peak Energy	c/kWh	8.0944
	Off Peak Energy	c/kWh	2.0323
NSP20	***Residential interval meter time of use***		
	Standing Charge	$/customer pa	$49.40
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	33.4014
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	29.2124
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	25.5514
	Off Peak - all other times	c/kWh	1.9945

NGT23	***Small Residential multi-rate interval data & Dedicated Circuit***		
	Standing Charge	$/customer pa	$63.16
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	13.2504
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	8.6384
	Off Peak - all other times	c/kWh	2.3023
	Off Peak - dedicated Circuit (12:00midnight to 8:00am	c/kWh	0.7013
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	13.2504
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	8.6384
	Off Peak - all other times	c/kWh	2.3023
	Off Peak - dedicated Circuit (11:00pm to 7:00am AEST	c/kWh	0.7013

NGT24	***Small Residential multi-rate interval data & Dedicated Circuit - afternoon boost***		
	Standing Charge	$/customer pa	$63.16
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	13.2504
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	8.6384
	Off Peak - all other times	c/kWh	2.3023
	Off Peak - dedicated Circuit (12:00midnight to 8:00am	c/kWh	0.7013
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	13.2504
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	8.6384
	Off Peak - all other times	c/kWh	2.3023
	Off Peak - dedicated Circuit (11:00pm to 7:00am AEST	c/kWh	0.7013

NGT25	***Small Residential multi-rate interval data & Dedicated circuit 8 to 8 interval meter***		
	Standing Charge	$/customer pa	$63.16
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	13.2504
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	8.6384
	Off Peak - all other times	c/kWh	2.3023
	Off Peak - dedicated Circuit (12:00midnight to 8:00am	c/kWh	0.6043
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	13.2504
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri)	c/kWh	8.6384
	Off Peak - all other times	c/kWh	2.3023
	Off Peak - dedicated Circuit (11:00pm to 7:00am AEST	c/kWh	0.6043

NGT26	***Small Residential multi-rate interval data***		
	Standing Charge	$/customer pa	$52.16
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	13.2504
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	8.6384
	Off Peak - all other times	c/kWh	2.3023
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	13.2504
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	8.6384
	Off Peak - all other times	c/kWh	2.3023

Schedule of Distribution Use of System Tariffs

NEE21	***Small Business two rate***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$55.04
	Peak Energy	c/kWh	15.1004
	Off Peak Energy	c/kWh	2.9613
SUN21	***Small Business two rate - Closed to New Customers***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$55.04
	Peak Energy	c/kWh	15.1004
	Off Peak Energy	c/kWh	2.9613
	Summer Generation	c/kWh	(4.2344)
	Premium feed-in payment all year	c/kWh	0.0000
SUN2B	***Small Business two rate***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$55.04
	Peak Energy	c/kWh	15.1004
	Off Peak Energy	c/kWh	2.9613
	Summer Generation	c/kWh	(4.2344)
	Transitional feed-in payment all year	c/kWh	0.0000
NEN21	***Small Business two rate***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$55.04
	Peak Energy	c/kWh	6.1764
	Off Peak Energy	c/kWh	3.1083

Schedule of Distribution Use of System Tariffs

NSP21	***Business interval meter time of use***		
	Standing Charge	$/customer pa	$55.04
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	33.4014
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	29.2124
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	25.5514
	Off Peak - all other times	c/kWh	3.6895
NSP27	***Business - Low peak rate Interval metered Time of Use***		
	Standing Charge	$/customer pa	$55.04
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	10.2364
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	8.9674
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	7.8584
	Off Peak - all other times	c/kWh	4.4575
SSP21	***Business interval meter time of use - premium feed-in***		
	Standing Charge	$/customer pa	$55.04
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	33.4014
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	29.2124
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	25.5514
	Off Peak - all other times	c/kWh	3.6895
	Premium feed-in payment all year	c/kWh	0.0000
SSP2B	***Business interval meter time of use - transitional feed-in***		
	Standing Charge	$/customer pa	$55.04
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	33.4014
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	29.2124
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	25.5514
	Off Peak - all other times	c/kWh	3.6895
	Transitional feed-in payment all year	c/kWh	0.0000

Schedule of Distribution Use of System Tariffs

NEE23	***Photovoltaic Standard Feed in tariff***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$66.92
	Peak Energy	c/kWh	19.6734
	Off Peak Energy	c/kWh	2.2433
	Summer Generation	c/kWh	(4.2342)
SUN23	***Photovoltaic Premium Feed-in tariff - Closed to New Customers.***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday	$/customer pa	
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$66.92
	Peak Energy	c/kWh	19.6734
	Off Peak Energy	c/kWh	2.2433
	Summer Generation	c/kWh	(4.2342)
	Premium feed-in payment all year	c/kWh	0.0000
SUN2T	***Photovoltaic Transitional Feed-in tariff***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday	$/customer pa	
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$66.92
	Peak Energy	c/kWh	19.6734
	Off Peak Energy	c/kWh	2.2433
	Summer Generation	c/kWh	(4.2342)
	Premium feed-in payment all year	c/kWh	0.0000
NSP23	***Photovoltaic interval meter time of use***		
	Standing Charge	$/customer pa	$66.92
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	37.8634
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	32.7854
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	28.6734
	Off Peak - all other times	c/kWh	3.0893
	Summer Generation	c/kWh	4.2344

Schedule of Distribution Use of System Tariffs

SSP23	***Photovoltaic interval meter time of use - premium feed-in***		
	Standing Charge	$/customer pa	$66.92
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	37.8634
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	32.7854
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	28.6734
	Off Peak - all other times	c/kWh	3.0893
	Summer Generation	c/kWh	4.2344
	Premium feed-in payment all year	c/kWh	0.0000
SSP2T	***Photovoltaic interval meter time of use - transitional feed-in***		
	Standing Charge	$/customer pa	$66.92
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	37.8634
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	32.7854
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	28.6734
	Off Peak - all other times	c/kWh	3.0893
	Summer Generation	c/kWh	4.2344
	Premium feed-in payment all year	c/kWh	0.0000
NEE24	***NEE24 Small rate 5 day 8 to 8***		
	Franchise Tariffs GH/GL		
	Peak Times – 8:00AM to 8:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$8.60
	Peak Energy	c/kWh	6.8884
	Off Peak Energy	c/kWh	0.7923
NEE25	***NEE25 Small business rate 5 day 8 to 8***		
	Franchise Tariffs DH/DL		
	Peak Times – 8:00AM to 8:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$26.24
	Peak Energy	c/kWh	11.4334
	Off Peak Energy	c/kWh	3.0713

Schedule of Distribution Use of System Tariffs

NEE26	***Photovoltaic Victorian Standard Feed in tariff***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$66.92
	Peak Energy	c/kWh	19.6734
	Off Peak Energy	c/kWh	2.2433
	Summer Generation	c/kWh	(4.2342)
NEE27	***Small Business Photovoltaic two rate (closed 31st December 2012)***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$55.04
	Peak Energy	c/kWh	15.1004
	Off Peak Energy	c/kWh	2.9613
	Summer Generation	c/kWh	(4.2344)
NEE28	***Small Business Photovoltaic two rate Standard Feed in tariff (from 1st January 2013)***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$55.04
	Peak Energy	c/kWh	15.1004
	Off Peak Energy	c/kWh	2.9613
	Summer Generation	c/kWh	(4.2344)
NEE30	***Dedicated circuit (closed to new entrants)***		
	Franchise Tariffs Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$11.00
	Off Peak Energy	c/kWh	0.7013

Schedule of Distribution Use of System Tariffs

NSP30	***Dedicated circuit interval meter time of use***		
	Standing Charge	$/customer pa	$11.00
	Off Peak	c/kWh	0.7013
NEE31	***Dedicated circuit – afternoon boost (closed to new entrants)***		
	Franchise Tariffs J,J6,JT,J8		
	Off Peak – 3 hours per afternoon 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$11.00
	Off Peak Energy	c/kWh	0.7013
NSP31	***Dedicated circuit – afternoon boost interval meter time of use***		
	Standing Charge	$/customer pa	$11.00
	Off Peak	c/kWh	0.7013
NEE32	***Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$11.00
	Off Peak Energy	c/kWh	0.6043
NSP32	***Dedicated circuit 8 to 8 interval meter time of use***		
	Standing Charge	$/customer pa	$11.00
	Off Peak	c/kWh	0.6043
NEE40	***Medium single rate (closed to new entrants)***		
	Franchise Tariffs B,E,G,N		
	Standing Charge	$/customer pa	$27.56
	Energy - All Consumption	c/kWh	14.3844

Schedule of Distribution Use of System Tariffs

NEE41	***Medium single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$38.56
	Peak Energy	c/kWh	14.3844
	Off Peak Energy	c/kWh	0.7013

NEE42	***Medium single rate & Dedicated Circuit – afternoon boost (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$38.56
	Peak Energy	c/kWh	14.3844
	Off Peak Energy	c/kWh	0.7013

NEE43	***Medium single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$38.56
	Peak Energy	c/kWh	14.3844
	Off Peak Energy	c/kWh	0.6043

Schedule of Distribution Use of System Tariffs

Medium Customer Tariffs

Applies to > 50kVA & > 160 MWh/pa and < 400 MWh/pa

NEE51	***Medium two rate 5 Day (closed to new entrants)***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$35.12
	Peak Energy	c/kWh	11.1334
	Off Peak Energy	c/kWh	6.4483
NEE52	***Unmetered supplies***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Peak Energy	c/kWh	17.4077
	Off Peak Energy	c/kWh	7.9224
NEE55	***Snowfields***		
	Peak Times – 1 May to 30 September		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$22.33
	Peak Energy	c/kWh	10.8954
	Off Peak Energy	c/kWh	3.0473
NSP55	***Snowfields seasonal interval meter time of use***		
	Standing Charge	$/customer pa	$26.36
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	10.6444
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	9.0744
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	7.5824
	Off Peak - all other times	c/kWh	0.6975

NSP56	***Critical Peak Demand multirate > 50 kVA & < 400 MWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$2,178.36
	Peak Energy	c/kWh	10.9564
	Shoulder Energy	c/kWh	7.9684
	Off Peak Energy	c/kWh	3.7366
	Demand Critical Peak	$/kVA pa	30.4301
	Demand Capacity	$/kVA pa	28.6200

NEN56	***Medium demand multi-rate***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$2,178.36
	Peak Energy	c/kWh	9.3384
	Shoulder Energy	c/kWh	6.6524
	Off Peak Energy	c/kWh	3.5216
	Demand Critical Peak	$/kVA pa	20.6301
	Demand Capacity	$/kVA pa	18.5100
	Minimum Demand 50 kVA		

NEE60	***Medium two rate 7 Day (closed to new entrants)***		
	Peak Times – 7:00AM to 11:00PM Monday – Sunday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$67.10
	Peak Energy	c/kWh	10.1914
	Off Peak Energy	c/kWh	3.2844

Large Customer Tariffs

Applies to > 150kVA & > 400 MWh/pa

NEE74	***Large two rate 5 Day (closed to new entrants)***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$103.10
	Peak Energy	c/kWh	13.0367
	Off Peak Energy	c/kWh	3.6214
NSP75	***Critical Peak Demand multirate > 150kVA & < 750 MWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$4,811.00
	Peak Energy	c/kWh	5.2094
	Shoulder Energy	c/kWh	2.7354
	Off Peak Energy	c/kWh	2.0356
	Demand Critical Peak	$/kVA pa	79.1901
	Demand Capacity	$/kVA pa	47.5500
NSP76	***Critical Peak Demand multirate > 280kVA & > 750 MWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$4,811.00
	Peak Energy	c/kWh	3.5584
	Shoulder Energy	c/kWh	2.5744
	Off Peak Energy	c/kWh	2.3266
	Demand Critical Peak	$/kVA pa	80.5101
	Demand Capacity	$/kVA pa	37.9500

Schedule of Distribution Use of System Tariffs

NSP77	*Critical Peak Demand multirate > 550kVA & > 2 GWh*		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$4,811.00
	Peak Energy	c/kWh	4.9594
	Shoulder Energy	c/kWh	1.4084
	Off Peak Energy	c/kWh	0.8426
	Demand Critical Peak	$/kVA pa	89.0301
	Demand Capacity	$/kVA pa	31.3500

NSP78	*Critical Peak Demand multirate > 850kVA & > 4 GWh*		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$4,811.00
	Peak Energy	c/kWh	1.9354
	Shoulder Energy	c/kWh	1.9374
	Off Peak Energy	c/kWh	0.5486
	Demand Critical Peak	$/kVA pa	102.9501
	Demand Capacity	$/kVA pa	43.7100

Schedule of Distribution Use of System Tariffs

High Voltage Tariffs

Applies to 22,000 Volt supplies

NSP81	***Critical Peak Two rate 5 Day demand supplied at > 1kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$4,811.00
	Peak Energy	c/kWh	0.8544
	Off Peak Energy	c/kWh	0.3306
	Demand Critical Peak	$/kVA pa	64.7901
	Demand Capacity	$/kVA pa	27.8700

NSP82	***Critical Peak Traction Two rate 5 Day demand supplied at > 1kV***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$4,811.00
	Peak Energy	c/kWh	0.7424
	Shoulder Energy	c/kWh	0.7424
	Off Peak Energy	c/kWh	0.6616
	Demand Critical Peak	$/kVA pa	57.5901
	Demand Capacity	$/kVA pa	26.5500

NSP83	***Critical Peak Multi rate 5 Day demand supplied at > 1kV***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$4,811.00
	Peak Energy	c/kWh	8.7204
	Shoulder Energy	c/kWh	3.2844
	Off Peak Energy	c/kWh	0.5686
	Demand Critical Peak	$/kVA pa	4.5501
	Demand Capacity	$/kVA pa	3.9900

Subtransmission Tariffs

Applies to 66,000 Volt supplies

NSP91	***Critical Peak Two rate 5 Day demand supplied at 66kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$17,813.00
	Peak Energy	c/kWh	0.5014
	Off Peak Energy	c/kWh	0.0316
	Demand Critical Peak	$/kVA pa	3.9201
	Demand Capacity	$/kVA pa	3.6504

NSP94	***Critical Peak Two rate 5 Day demand supplied at 66kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$17,813.00
	Peak Energy	c/kWh	0.4658
	Off Peak Energy	c/kWh	0.0282
	Demand Critical Peak	$/kVA pa	2.6001
	Demand Capacity	$/kVA pa	2.4504

NSP95	***Critical Peak Two rate 5 Day demand supplied at 66kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$17,813.00
	Peak Energy	c/kWh	0.5014
	Off Peak Energy	c/kWh	0.0476
	Demand Critical Peak	$/kVA pa	6.3201
	Demand Capacity	$/kVA pa	4.9704

6.3 Schedule of Transmission Use of System Tariffs

Small Customer Tariffs

Applies to < 90kVA & < 160 MWh/pa

NEE11	***Small Residential single rate***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
NEN11	***Small Residential single rate embedded network***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
NGT11	***Small Residential single rate interval data***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$0.00
	Energy - All Consumption	c/kWh	1.2422
NSP11	***Small Residential interval meter time of use***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
NEE12	***Small Business single rate***		
	Franchise Tariffs B,E,G,N		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
NEN12	***Small Business single rate***		
	Franchise Tariffs B,E,G,N		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422

Schedule of Transmission Use of System Tariffs

NSP12	***Small Business interval meter time of use***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
NEE13	***Small Residential single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
NEN13	***Small Residential single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
NSP13	***Small Residential single rate & Dedicated Circuit interval meter time of use (closed to***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
	Off Peak - dedicated Circuit	c/kWh	0.3461

Schedule of Transmission Use of System Tariffs

NGT13	***Small Residential single rate & Dedicated Circuit interval meter time of use***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$0.00
	Energy - All Consumption	c/kWh	1.2422
	Off Peak - dedicated Circuit	c/kWh	0.3461
NEE14	***Small Residential single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs GD,GR & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
NEN14	***Small Residential single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs GD,GR & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
NSP14	***Small Residential single rate & Dedicated Circuit – afternoon boost interval meter***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
	Off Peak - dedicated Circuit	c/kWh	0.3461

Schedule of Transmission Use of System Tariffs

NGT14	***Small Residential single rate & Dedicated Circuit - afternoon boost interval meter***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$0.00
	Energy - All Consumption	c/kWh	1.2422
	Off Peak - dedicated Circuit	c/kWh	0.3461

NEE15	***Small Residential single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461

NEN15	***Small Residential single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461

NSP15	***Small Residential single rate & Dedicated circuit 8 to 8 interval meter time of use***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
	Off Peak - dedicated Circuit	c/kWh	0.3461

NGT15	***Small Residential single rate & Dedicated circuit 8 to 8 interval meter time of use***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$0.00
	Energy - All Consumption	c/kWh	1.2422
	Off Peak - dedicated Circuit	c/kWh	0.3461

NEE16	***Small Business single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461

NEN16	***Small Business single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461

NSP16	***Small Business single rate & Dedicated Circuit interval meter time of use (closed to new entrants)***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
	Off Peak - dedicated Circuit	c/kWh	0.3461

NEE17	***Small Business single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461

NEN17	***Small Business single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461

NSP17	***Small Business single rate & Dedicated Circuit – afternoon boost interval meter time***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
	Off Peak - dedicated Circuit	c/kWh	0.3461

NEE18	***Small Business single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461

NEN18	***Small Business single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Energy – First 1020/Quarter	c/kWh	1.2422
	Energy – Balance	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461

NSP18	***Small Business single rate & Dedicated circuit 8 to 8 interval meter time of use***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
	Off Peak - dedicated Circuit	c/kWh	0.3461
NEE20	***Small Residential two rate***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
NEN20	***Small Residential two rate***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
NSP20	***Residential interval meter time of use***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461

NGT23	***Small Residential multi-rate interval data & Dedicated Circuit***		
	Standing Charge	$/customer pa	$0.00
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	1.2422
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.6922
	Off Peak - dedicated Circuit (12:00midnight to 8:00am	c/kWh	0.3461
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	1.2422
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.6922
	Off Peak - dedicated Circuit (11:00pm to 7:00am AEST	c/kWh	0.3461

NGT24	***Small Residential multi-rate interval data & Dedicated Circuit - afternoon boost***		
	Standing Charge	$/customer pa	$0.00
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	1.2422
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.6922
	Off Peak - dedicated Circuit (12:00midnight to 8:00am	c/kWh	0.3461
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	1.2422
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.6922
	Off Peak - dedicated Circuit (11:00pm to 7:00am AEST	c/kWh	0.3461

NGT25	***Small Residential multi-rate interval data & Dedicated circuit 8 to 8 interval meter***		
	Standing Charge	$/customer pa	$0.00
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	1.2422
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.6922
	Off Peak - dedicated Circuit (12:00midnight to 8:00am	c/kWh	0.3461
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	1.2422
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.6922
	Off Peak - dedicated Circuit (11:00pm to 7:00am AEST	c/kWh	0.3461

NGT26	***Small Residential multi-rate interval data***		
	Standing Charge	$/customer pa	$0.00
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	1.2422
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	1.2422
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461

Schedule of Transmission Use of System Tariffs

NEE21	***Small Business two rate***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461

SUN21	***Small Business two rate - Closed to New Customers***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
	Summer Generation	c/kWh	0.0000
	Premium feed-in payment all year	c/kWh	0.0000

SUN2B	***Small Business two rate***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
	Summer Generation	c/kWh	0.0000
	Premium feed-in payment all year	c/kWh	0.0000

NEN21	***Small Business two rate***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461

Schedule of Transmission Use of System Tariffs

NSP21	***Business interval meter time of use***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461

NSP27	***Business - Low peak rate Interval metered Time of Use***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461

SSP21	***Business interval meter time of use - premium feed-in***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
	Premium feed-in payment all year	c/kWh	0.0000

SSP2B	***Business interval meter time of use - transitional feed-in***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
	Transitional feed-in payment all year	c/kWh	0.0000

NEE23	***Photovoltaic Standard Feed in tariff***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
	Summer Generation	c/kWh	0.0000
SUN23	***Photovoltaic Premium Feed-in tariff - Closed to New Customers.***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday	$/customer pa	
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
	Summer Generation	c/kWh	0.0000
	Premium feed-in payment all year	c/kWh	0.0000
SUN2T	***Photovoltaic Transitional Feed-in tariff***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday	$/customer pa	
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
	Summer Generation	c/kWh	0.0000
	Premium feed-in payment all year	c/kWh	0.0000
NSP23	***Photovoltaic interval meter time of use***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
	Summer Generation	c/kWh	0.0000

SSP23	***Photovoltaic interval meter time of use - premium feed-in***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
	Summer Generation	c/kWh	0.0000
	Premium feed-in payment all year	c/kWh	0.0000

SSP2T	***Photovoltaic interval meter time of use - transitional feed-in***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	1.2422
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	1.2422
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.2422
	Off Peak - all other times	c/kWh	0.3461
	Summer Generation	c/kWh	0.0000
	Premium feed-in payment all year	c/kWh	0.0000

NEE24	***Small two rate 5 day 8 to 8***		
	Franchise Tariffs GH/GL		
	Peak Times – 8:00AM to 8:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461

NEE25	***Small business two rate 5 day 8 to 8***		
	Franchise Tariffs DH/DL		
	Peak Times – 8:00AM to 8:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461

NEE26	***Photovoltaic Victorian Standard Feed in tariff***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
	Summer Generation	c/kWh	0.0000

NEE27	***Small Business Photovoltaic two rate (closed 31st December 2012)***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
	Summer Generation	c/kWh	0.0000

NEE28	***Small Business Photovoltaic two rate Standard Feed in tariff (from 1st January 2013)***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2422
	Off Peak Energy	c/kWh	0.3461
	Summer Generation	c/kWh	0.0000

NEE30	***Dedicated circuit (closed to new entrants)***		
	Franchise Tariffs Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Off Peak Energy	c/kWh	0.3461

NSP30	***Dedicated circuit interval meter time of use***		
	Standing Charge	$/customer pa	$0.00
	Off Peak		0.3461
NEE31	***Dedicated circuit – afternoon boost (closed to new entrants)***		
	Franchise Tariffs J,J6,JT,J8		
	Off Peak – 3 hours per afternoon 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Off Peak Energy	c/kWh	0.3461
NSP31	***Dedicated circuit – afternoon boost interval meter time of use***		
	Standing Charge	$/customer pa	$0.00
	Off Peak		0.3461
NEE32	***Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Off Peak Energy	c/kWh	0.3461
NSP32	***Dedicated circuit 8 to 8 interval meter time of use***		
	Standing Charge	$/customer pa	$0.00
	Off Peak		0.3461
NEE40	***Medium single rate (closed to new entrants)***		
	Franchise Tariffs B,E,G,N		
	Standing Charge	$/customer pa	$0.00
	Energy - All Consumption	c/kWh	0.6880

NEE41	***Medium single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	0.6880
	Off Peak Energy	c/kWh	0.3461
NEE42	***Medium single rate & Dedicated Circuit – afternoon boost (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	0.6880
	Off Peak Energy	c/kWh	0.3461
NEE43	***Medium single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	0.6880
	Off Peak Energy	c/kWh	0.3461

Medium Customer Tariffs

Applies to > 50kVA & > 160 MWh/pa and < 400 MWh/pa

NEE51	***Medium two rate 5 Day (closed to new entrants)***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	0.8722
	Off Peak Energy	c/kWh	0.3669
NEE52	***Unmetered supplies***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Peak Energy	c/kWh	2.5863
	Off Peak Energy	c/kWh	0.9991
NEE55	***Snowfields***		
	Peak Times – 1 May to 30 September		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	0.6804
	Off Peak Energy	c/kWh	0.6371
NSP55	***Snowfields seasonal interval meter time of use***		
	Standing Charge	$/customer pa	$0.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	2.6782
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	2.0721
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	1.9175
	Off Peak - all other times	c/kWh	0.9997

NSP56	***Critical Peak Demand multirate > 50 kVA & < 400 MWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.2034
	Shoulder Energy	c/kWh	0.7577
	Off Peak Energy	c/kWh	0.3664
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NEN56	***Medium demand multi-rate***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.0308
	Shoulder Energy	c/kWh	2.0372
	Off Peak Energy	c/kWh	0.3669
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000
	Minimum Demand 50 kVA		

NEE60	***Medium two rate 7 Day (closed to new entrants)***		
	Peak Times – 7:00AM to 11:00PM Monday – Sunday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	2.0959
	Off Peak Energy	c/kWh	0.9991

Large Customer Tariffs

Applies to > 150kVA & > 400 MWh/pa

NEE74	***Large two rate 5 Day (closed to new entrants)***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	2.5333
	Off Peak Energy	c/kWh	0.9873
NSP75	***Critical Peak Demand multirate > 150kVA & < 750 MWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.7489
	Shoulder Energy	c/kWh	0.8263
	Off Peak Energy	c/kWh	0.3664
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000
NSP76	***Critical Peak Demand multirate > 280kVA & > 750 MWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.7489
	Shoulder Energy	c/kWh	0.8263
	Off Peak Energy	c/kWh	0.3664
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NSP77	*Critical Peak Demand multirate > 550kVA & > 2 GWh*		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.7489
	Shoulder Energy	c/kWh	0.8263
	Off Peak Energy	c/kWh	0.3664
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NSP78	*Critical Peak Demand multirate > 850kVA & > 4 GWh*		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.7489
	Shoulder Energy	c/kWh	0.8263
	Off Peak Energy	c/kWh	0.3664
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

High Voltage Tariffs

Applies to 22,000 Volt supplies

NSP81	***Critical Peak Two rate 5 Day demand supplied at > 1kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.4724
	Off Peak Energy	c/kWh	0.3664
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NSP82	***Critical Peak Traction Two rate 5 Day demand supplied at > 1kV***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.4724
	Shoulder Energy	c/kWh	0.9274
	Off Peak Energy	c/kWh	0.3809
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NSP83	***Critical Peak Multi rate 5 Day demand supplied at > 1kV***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	1.5538
	Shoulder Energy	c/kWh	0.9291
	Off Peak Energy	c/kWh	0.3809
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

Subtransmission Tariffs

Applies to 66,000 Volt supplies

NSP91	***Critical Peak Two rate 5 Day demand supplied at 66kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	0.8861
	Off Peak Energy	c/kWh	0.3658
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NSP94	***Critical Peak Two rate 5 Day demand supplied at 66kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	0.9454
	Off Peak Energy	c/kWh	0.9492
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NSP95	***Critical Peak Two rate 5 Day demand supplied at 66kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$0.00
	Peak Energy	c/kWh	0.9442
	Off Peak Energy	c/kWh	0.9067
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

6.4 Schedule of Jurisdictional Use of System Tariffs

Small Customer Tariffs

Applies to < 90kVA & < 160 MWh/pa

NEE11	***Small Residential single rate***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$14.60
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
NEN11	***Small Residential single rate embedded network***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$14.60
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
NGT11	***Small Residential single rate interval data***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$14.60
	Energy - All Consumption	c/kWh	0.7743
NSP11	***Small Residential interval meter time of use***		
	Standing Charge	$/customer pa	$14.60
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
NEE12	***Small Business single rate***		
	Franchise Tariffs B,E,G,N		
	Standing Charge	$/customer pa	$14.60
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
NEN12	***Small Business single rate***		
	Franchise Tariffs B,E,G,N		
	Standing Charge	$/customer pa	$14.60
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743

Schedule of Jurisdictional Tariffs

NSP12	***Small Business interval meter time of use***		
	Standing Charge	$/customer pa	$14.60
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
NEE13	***Small Residential single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$29.20
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6863
NEN13	***Small Residential single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$29.20
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6863
NSP13	***Small Residential single rate & Dedicated Circuit interval meter time of use (closed to***		
	Standing Charge	$/customer pa	$29.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
	Off Peak - dedicated Circuit	c/kWh	0.6864

Schedule of Jurisdictional Tariffs

NGT13	***Small Residential single rate & Dedicated Circuit interval meter time of use***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$29.20
	Energy - All Consumption	c/kWh	0.7743
	Off Peak - dedicated Circuit	c/kWh	0.6863
NEE14	***Small Residential single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs GD,GR & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$29.20
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864
NEN14	***Small Residential single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs GD,GR & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$29.20
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864
NSP14	***Small Residential single rate & Dedicated Circuit – afternoon boost interval meter***		
	Standing Charge	$/customer pa	$29.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
	Off Peak - dedicated Circuit	c/kWh	0.6864

Schedule of Jurisdictional Tariffs

NGT14	*Small Residential single rate & Dedicated Circuit - afternoon boost interval meter*		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$29.20
	Energy - All Consumption	c/kWh	0.7743
	Off Peak - dedicated Circuit	c/kWh	0.6864

NEE15	*Small Residential single rate & Dedicated circuit 8 to 8 (closed to new entrants)*		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$29.20
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864

NEN15	*Small Residential single rate & Dedicated circuit 8 to 8 (closed to new entrants)*		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$29.20
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864

NSP15	*Small Residential single rate & Dedicated circuit 8 to 8 interval meter time of use*		
	Standing Charge	$/customer pa	$29.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
	Off Peak - dedicated Circuit	c/kWh	0.6864

NGT15	*Small Residential single rate & Dedicated circuit 8 to 8 interval meter time of use*		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$29.20
	Energy - All Consumption	c/kWh	0.7743
	Off Peak - dedicated Circuit	c/kWh	0.6864

NEE16	***Small Business single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$29.20
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6863

NEN16	***Small Business single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$29.20
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6863

NSP16	***Small Business single rate & Dedicated Circuit interval meter time of use (closed to new entrants)***		
	Standing Charge	$/customer pa	$29.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
	Off Peak - dedicated Circuit	c/kWh	0.6864

NEE17	***Small Business single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$29.20
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864

NEN17	***Small Business single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$29.20
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864

NSP17	***Small Business single rate & Dedicated Circuit – afternoon boost interval meter time***		
	Standing Charge	$/customer pa	$29.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
	Off Peak - dedicated Circuit	c/kWh	0.6864

NEE18	***Small Business single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$29.20
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864

NEN18	***Small Business single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$29.20
	Energy – First 1020/Quarter	c/kWh	0.7743
	Energy – Balance	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864

Schedule of Jurisdictional Tariffs

NSP18	***Small Business single rate & Dedicated circuit 8 to 8 interval meter time of use***		
	Standing Charge	$/customer pa	$29.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
	Off Peak - dedicated Circuit	c/kWh	0.6864
NEE20	***Small Residential two rate***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864
NEN20	***Small Residential two rate***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864
NSP20	***Residential interval meter time of use***		
	Standing Charge	$/customer pa	$28.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864

NGT23	***Small Residential multi-rate interval data & Dedicated Circuit***		
	Standing Charge	$/customer pa	$42.80
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	0.7743
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	0.7743
	Off Peak - all other times	c/kWh	1.3727
	Off Peak - dedicated Circuit (12:00midnight to 8:00am	c/kWh	0.6863
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	0.7743
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	0.7743
	Off Peak - all other times	c/kWh	1.3727
	Off Peak - dedicated Circuit (11:00pm to 7:00am AEST	c/kWh	0.6863

NGT24	***Small Residential multi-rate interval data & Dedicated Circuit - afternoon boost***		
	Standing Charge	$/customer pa	$42.80
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	0.7743
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	0.7743
	Off Peak - all other times	c/kWh	1.3728
	Off Peak - dedicated Circuit (12:00midnight to 8:00am	c/kWh	0.6864
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	0.7743
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	0.7743
	Off Peak - all other times	c/kWh	1.3728
	Off Peak - dedicated Circuit (11:00pm to 7:00am AEST	c/kWh	0.6864

NGT25	***Small Residential multi-rate interval data & Dedicated circuit 8 to 8 interval meter***		
	Standing Charge	$/customer pa	$42.80
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	0.7743
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	0.7743
	Off Peak - all other times	c/kWh	1.3728
	Off Peak - dedicated Circuit (12:00midnight to 8:00am	c/kWh	0.6864
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	0.7743
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	0.7743
	Off Peak - all other times	c/kWh	1.3728
	Off Peak - dedicated Circuit (11:00pm to 7:00am AEST	c/kWh	0.6864

NGT26	***Small Residential multi-rate interval data***		
	Standing Charge	$/customer pa	$28.20
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	0.7743
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	0.7743
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864

Schedule of Jurisdictional Tariffs

NEE21	***Small Business two rate***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6863
SUN21	***Small Business two rate - Closed to New Customers***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6863
	Summer Generation	c/kWh	0.0000
	Premium feed-in payment all year	c/kWh	(60.0000)
SUN2B	***Small Business two rate***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6863
	Summer Generation	c/kWh	0.0000
	Transitional feed-in payment all year	c/kWh	(25.0000)
NEN21	***Small Business two rate***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864

Schedule of Jurisdictional Tariffs

NSP21	***Business interval meter time of use***		
	Standing Charge	$/customer pa	$28.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
NSP27	***Business - Low peak rate Interval metered Time of Use***		
	Standing Charge	$/customer pa	$28.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
SSP21	***Business interval meter time of use - premium feed-in***		
	Standing Charge	$/customer pa	$28.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
	Premium feed-in payment all year	c/kWh	(60.0000)
SSP2B	***Business interval meter time of use - transitional feed-in***		
	Standing Charge	$/customer pa	$28.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
	Transitional feed-in payment all year	c/kWh	(25.0000)

Schedule of Jurisdictional Tariffs

NEE23	***Photovoltaic Standard Feed in tariff***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864
	Summer Generation	c/kWh	0.0000
SUN23	***Photovoltaic Premium Feed-in tariff - Closed to New Customers.***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday	$/customer pa	
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864
	Summer Generation	c/kWh	0.0000
	Premium feed-in payment all year	c/kWh	(60.0000)
SUN2T	***Photovoltaic Transitional Feed-in tariff***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday	$/customer pa	
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864
	Summer Generation	c/kWh	0.0000
	Transitional feed-in payment all year	c/kWh	(25.0000)
NSP23	***Photovoltaic interval meter time of use***		
	Standing Charge	$/customer pa	$28.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
	Summer Generation	c/kWh	0.0000

Schedule of Jurisdictional Tariffs

SSP23	***Photovoltaic interval meter time of use - premium feed-in***		
	Standing Charge	$/customer pa	$28.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
	Summer Generation	c/kWh	0.0000
	Premium feed-in payment all year	c/kWh	(60.0000)
SSP2T	***Photovoltaic interval meter time of use - transitional feed-in***		
	Standing Charge	$/customer pa	$28.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864
	Summer Generation	c/kWh	0.0000
	Premium feed-in payment all year	c/kWh	(25.0000)
NEE24	***NEE24 Small rate 5 day 8 to 8***		
	Franchise Tariffs GH/GL		
	Peak Times – 8:00AM to 8:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864
NEE25	***NEE25 Small business rate 5 day 8 to 8***		
	Franchise Tariffs DH/DL		
	Peak Times – 8:00AM to 8:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$14.60
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864

NEE26	***Photovoltaic Victorian Standard Feed in tariff***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864
	Summer Generation	c/kWh	0.0000

NEE27	***Small Business Photovoltaic two rate (closed 31st December 2012)***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6863
	Summer Generation	c/kWh	0.0000

NEE28	***Small Business Photovoltaic two rate Standard Feed in tariff (from 1st January 2013)***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6863
	Summer Generation	c/kWh	0.0000

NEE30	***Dedicated circuit (closed to new entrants)***		
	Franchise Tariffs Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$14.60
	Off Peak Energy	c/kWh	0.6863

Schedule of Jurisdictional Tariffs

NSP30	***Dedicated circuit interval meter time of use***		
	Standing Charge	$/customer pa	$14.60
	Off Peak		0.6864
NEE31	***Dedicated circuit – afternoon boost (closed to new entrants)***		
	Franchise Tariffs J,J6,JT,J8		
	Off Peak – 3 hours per afternoon 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$14.60
	Off Peak Energy	c/kWh	0.6864
NSP31	***Dedicated circuit – afternoon boost interval meter time of use***		
	Standing Charge	$/customer pa	$14.60
	Off Peak		0.6864
NEE32	***Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$14.60
	Off Peak Energy	c/kWh	0.6864
NSP32	***Dedicated circuit 8 to 8 interval meter time of use***		
	Standing Charge	$/customer pa	$14.60
	Off Peak		0.6864
NEE40	***Medium single rate (closed to new entrants)***		
	Franchise Tariffs B,E,G,N		
	Standing Charge	$/customer pa	$14.62
	Energy - All Consumption	c/kWh	0.7743

Schedule of Jurisdictional Tariffs

NEE41	***Medium single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$29.22
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6863
NEE42	***Medium single rate & Dedicated Circuit – afternoon boost (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$29.22
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864
NEE43	***Medium single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$29.22
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864

Medium Customer Tariffs

Applies to > 50kVA & > 160 MWh/pa and < 400 MWh/pa

NEE51	***Medium two rate 5 Day (closed to new entrants)***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6863
NEE52	***Unmetered supplies***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6863
NEE55	***Snowfields***		
	Peak Times – 1 May to 30 September		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$28.20
	Peak Energy	c/kWh	0.7743
	Off Peak Energy	c/kWh	0.6864
NSP55	***Snowfields seasonal interval meter time of use***		
	Standing Charge	$/customer pa	$28.20
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	0.7743
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	0.7743
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	0.7743
	Off Peak - all other times	c/kWh	0.6864

NSP56	***Critical Peak Demand multirate > 50 kVA & < 400 MWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Shoulder Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NEN56	***Medium demand multi-rate***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Shoulder Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000
	Minimum Demand 50 kVA		

NEE60	***Medium two rate 7 Day (closed to new entrants)***		
	Peak Times – 7:00AM to 11:00PM Monday – Sunday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000

Large Customer Tariffs

Applies to > 150kVA & > 400 MWh/pa

NEE74	***Large two rate 5 Day (closed to new entrants)***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
NSP75	***Critical Peak Demand multirate > 150kVA & < 750 MWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Shoulder Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000
NSP76	***Critical Peak Demand multirate > 280kVA & > 750 MWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Shoulder Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NSP77	***Critical Peak Demand multirate > 550kVA & > 2 GWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Shoulder Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NSP78	***Critical Peak Demand multirate > 850kVA & > 4 GWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Shoulder Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

High Voltage Tariffs

Applies to 22,000 Volt supplies

NSP81	***Critical Peak Two rate 5 Day demand supplied at > 1kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NSP82	***Critical Peak Traction Two rate 5 Day demand supplied at > 1kV***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Shoulder Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NSP83	***Critical Peak Multi rate 5 Day demand supplied at > 1kV***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Shoulder Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

Subtransmission Tariffs

Applies to 66,000 Volt supplies

NSP91	***Critical Peak Two rate 5 Day demand supplied at 66kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NSP94	***Critical Peak Two rate 5 Day demand supplied at 66kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.67
	Peak Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

NSP95	***Critical Peak Two rate 5 Day demand supplied at 66kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$289.51
	Peak Energy	c/kWh	0.0000
	Off Peak Energy	c/kWh	0.0000
	Demand Critical Peak	$/kVA pa	0.0000
	Demand Capacity	$/kVA pa	0.0000

6.5 Schedule of Network Use of System Tariffs

Small Customer Tariffs

Applies to < 90kVA & < 160 MWh/pa

NEE11	***Small Residential single rate***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$64.00
	Energy – First 1020/Quarter	c/kWh	9.6989
	Energy – Balance	c/kWh	13.8310
NEN11	***Small Residential single rate embedded network***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$64.00
	Energy – First 1020/Quarter	c/kWh	6.7049
	Energy – Balance	c/kWh	6.0919
NGT11	***Small Residential single rate interval data***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$64.00
	Energy - All Consumption	c/kWh	13.2109
NSP11	***Small Residential interval meter time of use***		
	Standing Charge	$/customer pa	$64.00
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	35.4179
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	31.2289
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	27.5679
	Off Peak - all other times	c/kWh	3.0270
NEE12	***Small Business single rate***		
	Franchise Tariffs B,E,G,N		
	Standing Charge	$/customer pa	$64.00
	Energy – First 1020/Quarter	c/kWh	18.1049
	Energy – Balance	c/kWh	16.9189
NEN12	***Small Business single rate embedded network***		
	Franchise Tariffs B,E,G,N		
	Standing Charge	$/customer pa	$64.00
	Energy – First 1020/Quarter	c/kWh	14.1169
	Energy – Balance	c/kWh	15.7819

Schedule of Network Use of System Tariffs

NSP12	***Small Business interval meter time of use***		
	Standing Charge	$/customer pa	$69.64
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	35.4179
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	31.2289
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	27.5679
	Off Peak - all other times	c/kWh	4.7220
NEE13	***Small Residential single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$89.60
	Energy – First 1020/Quarter	c/kWh	9.6989
	Energy – Balance	c/kWh	13.8310
	Off Peak Energy	c/kWh	1.7337
NEN13	***Small Residential single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$89.60
	Energy – First 1020/Quarter	c/kWh	6.7049
	Energy – Balance	c/kWh	6.0919
	Off Peak Energy	c/kWh	1.7337
NSP13	***Small Residential single rate & Dedicated Circuit interval meter time of use (closed to***		
	Standing Charge	$/customer pa	$89.60
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	35.4179
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	31.2289
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	27.5679
	Off Peak - all other times	c/kWh	3.0270
	Off Peak - dedicated Circuit	c/kWh	1.7338

NGT13	***Small Residential single rate & Dedicated Circuit interval meter time of use***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$89.60
	Energy - All Consumption	c/kWh	13.2109
	Off Peak - dedicated Circuit	c/kWh	1.7337
NEE14	***Small Residential single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs GD,GR & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$89.60
	Energy – First 1020/Quarter	c/kWh	9.6989
	Energy – Balance	c/kWh	13.8310
	Off Peak Energy	c/kWh	1.7338
NEN14	***Small Residential single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs GD,GR & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$89.60
	Energy – First 1020/Quarter	c/kWh	6.7049
	Energy – Balance	c/kWh	6.0919
	Off Peak Energy	c/kWh	1.7338
NSP14	***Small Residential single rate & Dedicated Circuit – afternoon boost interval meter***		
	Standing Charge	$/customer pa	$89.60
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	35.4179
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	31.2289
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	27.5679
	Off Peak - all other times	c/kWh	3.0270
	Off Peak - dedicated Circuit	c/kWh	1.7338

NGT14	***Small Residential single rate & Dedicated Circuit - afternoon boost interval meter***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$89.60
	Energy - All Consumption	c/kWh	13.2109
	Off Peak - dedicated Circuit	c/kWh	1.7338
NEE15	***Small Residential single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$89.60
	Energy – First 1020/Quarter	c/kWh	9.6989
	Energy – Balance	c/kWh	13.8310
	Off Peak Energy	c/kWh	1.6368
NEN15	***Small Residential single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs GD,GR & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$89.60
	Energy – First 1020/Quarter	c/kWh	6.7049
	Energy – Balance	c/kWh	6.0919
	Off Peak Energy	c/kWh	1.6368
NSP15	***Small Residential single rate & Dedicated circuit 8 to 8 interval meter time of use***		
	Standing Charge	$/customer pa	$89.60
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	35.4179
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	31.2289
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	27.5679
	Off Peak - all other times	c/kWh	3.0270
	Off Peak - dedicated Circuit	c/kWh	1.6368
NGT15	***Small Residential single rate & Dedicated circuit 8 to 8 interval meter time of use***		
	Franchise Tariffs GD,GR		
	Standing Charge	$/customer pa	$89.60
	Energy - All Consumption	c/kWh	13.2109
	Off Peak - dedicated Circuit	c/kWh	1.6368

Schedule of Network Use of System Tariffs

NEE16	***Small Business single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$89.60
	Energy – First 1020/Quarter	c/kWh	18.1049
	Energy – Balance	c/kWh	16.9189
	Off Peak Energy	c/kWh	1.7337

NEN16	***Small Business single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$89.60
	Energy – First 1020/Quarter	c/kWh	14.1169
	Energy – Balance	c/kWh	15.7819
	Off Peak Energy	c/kWh	1.7337

NSP16	***Small Business single rate & Dedicated Circuit interval meter time of use (closed to new entrants)***		
	Standing Charge	$/customer pa	$95.24
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	35.4179
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	31.2289
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	27.5679
	Off Peak - all other times	c/kWh	4.7220
	Off Peak - dedicated Circuit	c/kWh	1.7338

NEE17	***Small Business single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$89.60
	Energy – First 1020/Quarter	c/kWh	18.1049
	Energy – Balance	c/kWh	16.9189
	Off Peak Energy	c/kWh	1.7338

NEN17	***Small Business single rate & Dedicated Circuit – afternoon boost (closed to new***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$89.60
	Energy – First 1020/Quarter	c/kWh	14.1169
	Energy – Balance	c/kWh	15.7819
	Off Peak Energy	c/kWh	1.7338

NSP17	***Small Business single rate & Dedicated Circuit – afternoon boost interval meter time***		
	Standing Charge	$/customer pa	$95.24
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	35.4179
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	31.2289
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	27.5679
	Off Peak - all other times	c/kWh	4.7220
	Off Peak - dedicated Circuit	c/kWh	1.7338

NEE18	***Small Business single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$89.60
	Energy – First 1020/Quarter	c/kWh	18.1049
	Energy – Balance	c/kWh	16.9189
	Off Peak Energy	c/kWh	1.6368

NEN18	***Small Business single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$89.60
	Energy – First 1020/Quarter	c/kWh	14.1169
	Energy – Balance	c/kWh	15.7819
	Off Peak Energy	c/kWh	1.6368

Schedule of Network Use of System Tariffs

NSP18	***Small Business single rate & Dedicated circuit 8 to 8 interval meter time of use***		
	Standing Charge	$/customer pa	$95.24
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	35.4179
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	31.2289
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	27.5679
	Off Peak - all other times	c/kWh	4.7220
	Off Peak - dedicated Circuit	c/kWh	1.6368
NEE20	***Small Residential two rate***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$80.36
	Peak Energy	c/kWh	15.0929
	Off Peak Energy	c/kWh	3.3048
NEN20	***Small Residential two rate***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$80.36
	Peak Energy	c/kWh	10.1109
	Off Peak Energy	c/kWh	3.0648
NSP20	***Residential interval meter time of use***		
	Standing Charge	$/customer pa	$77.60
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	35.4179
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	31.2289
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	27.5679
	Off Peak - all other times	c/kWh	3.0270

NGT23	***Small Residential multi-rate interval data & Dedicated Circuit***		
	Standing Charge	$/customer pa	$105.96
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	15.2669
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	10.6549
	Off Peak - all other times	c/kWh	3.3348
	Off Peak - dedicated Circuit (12:00midnight to 8:00am	c/kWh	1.7337
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	15.2669
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	10.6549
	Off Peak - all other times	c/kWh	3.3348
	Off Peak - dedicated Circuit (11:00pm to 7:00am AEST	c/kWh	1.7337

NGT24	***Small Residential multi-rate interval data & Dedicated Circuit - afternoon boost***		
	Standing Charge	$/customer pa	$105.96
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	15.2669
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	10.6549
	Off Peak - all other times	c/kWh	3.3348
	Off Peak - dedicated Circuit (12:00midnight to 8:00am	c/kWh	1.7338
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	15.2669
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	10.6549
	Off Peak - all other times	c/kWh	3.3348
	Off Peak - dedicated Circuit (11:00pm to 7:00am AEST	c/kWh	1.7338

NGT25	***Small Residential multi-rate interval data & Dedicated circuit 8 to 8 interval meter***		
	Standing Charge	$/customer pa	$105.96
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	15.2669
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	10.6549
	Off Peak - all other times	c/kWh	3.3348
	Off Peak - dedicated Circuit (12:00midnight to 8:00am	c/kWh	1.6368
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	15.2669
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	10.6549
	Off Peak - all other times	c/kWh	3.3348
	Off Peak - dedicated Circuit (11:00pm to 7:00am AEST	c/kWh	1.6368

NGT26	***Small Residential multi-rate interval data***		
	Standing Charge	$/customer pa	$80.36
	Summer (2:00AM AEST First Sunday in October to 2:00AM AEST First Sunday in April)		
	Peak (3:00pm to 9:00pm ADST Mon – Fri)	c/kWh	15.2669
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm ADST Mon – Fri) (7:00am to 10:00pm ADST Weekends)	c/kWh	10.6549
	Off Peak - all other times	c/kWh	3.3348
	Winter (2:00AM AEST First Sunday in April to 2:00AM AEST First Sunday in October)		
	Peak (3:00pm to 9:00pm AEST Mon – Fri)	c/kWh	15.2669
	Shoulder (7:00am to 3:00pm & 9:00pm to 10:00pm AEST Mon – Fri) (7:00am to 10:00pm AEST Weekends)	c/kWh	10.6549
	Off Peak - all other times	c/kWh	3.3348

NEE21	***Small Business two rate***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$83.24
	Peak Energy	c/kWh	17.1169
	Off Peak Energy	c/kWh	3.9937
SUN21	***Small Business two rate - Closed to New Customers***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$83.24
	Peak Energy	c/kWh	17.1169
	Off Peak Energy	c/kWh	3.9937
	Summer Generation	c/kWh	(4.2344)
	Premium feed-in payment all year	c/kWh	(60.0000)
SUN2B	***Small Business two rate***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$83.24
	Peak Energy	c/kWh	17.1169
	Off Peak Energy	c/kWh	3.9937
	Summer Generation	c/kWh	(4.2344)
	Transitional feed-in payment all year	c/kWh	(25.0000)
NEN21	***Small Business two rate***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$83.24
	Peak Energy	c/kWh	8.1929
	Off Peak Energy	c/kWh	4.1408

Schedule of Network Use of System Tariffs

NSP21	***Business interval meter time of use***		
	Standing Charge	$/customer pa	$83.24
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	35.4179
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	31.2289
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	27.5679
	Off Peak - all other times	c/kWh	4.7220
NSP27	***Business - Low peak rate Interval metered Time of Use***		
	Standing Charge	$/customer pa	$83.24
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	12.2529
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	10.9839
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	9.8749
	Off Peak - all other times	c/kWh	5.4900
SSP21	***Business interval meter time of use - premium feed-in***		
	Standing Charge	$/customer pa	$83.24
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	35.4179
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	31.2289
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	27.5679
	Off Peak - all other times	c/kWh	4.7220
	Premium feed-in payment all year	c/kWh	(60.0000)
SSP2B	***Business interval meter time of use - transitional feed-in***		
	Standing Charge	$/customer pa	$83.24
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	35.4179
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	31.2289
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	27.5679
	Off Peak - all other times	c/kWh	4.7220
	Transitional feed-in payment all year	c/kWh	(25.0000)

Schedule of Network Use of System Tariffs

NEE23	***Photovoltaic Standard Feed in tariff***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$95.12
	Peak Energy	c/kWh	21.6899
	Off Peak Energy	c/kWh	3.2758
	Summer Generation	c/kWh	(4.2342)
SUN23	***Photovoltaic Premium Feed-in tariff - Closed to New Customers.***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday	$/customer pa	
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$95.12
	Peak Energy	c/kWh	21.6899
	Off Peak Energy	c/kWh	3.2758
	Summer Generation	c/kWh	(4.2342)
	Premium feed-in payment all year	c/kWh	(60.0000)
SUN2T	***Photovoltaic Transitional Feed-in tariff***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday	$/customer pa	
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$95.12
	Peak Energy	c/kWh	21.6899
	Off Peak Energy	c/kWh	3.2758
	Summer Generation	c/kWh	(4.2342)
	Transitional feed-in payment all year	c/kWh	(25.0000)
NSP23	***Photovoltaic interval meter time of use***		
	Standing Charge	$/customer pa	$95.12
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	39.8799
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	34.8019
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	30.6899
	Off Peak - all other times	c/kWh	4.1218
	Summer Generation	c/kWh	(4.2344)

Schedule of Network Use of System Tariffs

SSP23	***Photovoltaic interval meter time of use - premium feed-in***		
	Standing Charge	$/customer pa	$95.12
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	39.8799
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	34.8019
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	30.6899
	Off Peak - all other times	c/kWh	4.1218
	Summer Generation	c/kWh	(4.2344)
	Premium feed-in payment all year	c/kWh	(60.0000)
SSP2T	***Photovoltaic interval meter time of use - transitional feed-in***		
	Standing Charge	$/customer pa	$95.12
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	39.8799
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	34.8019
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	30.6899
	Off Peak - all other times	c/kWh	4.1218
	Summer Generation	c/kWh	(4.2344)
	Premium feed-in payment all year	c/kWh	(25.0000)
NEE24	***NEE24 Small rate 5 day 8 to 8***		
	Franchise Tariffs GH/GL		
	Peak Times – 8:00AM to 8:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$36.80
	Peak Energy	c/kWh	8.9049
	Off Peak Energy	c/kWh	1.8248
NEE25	***NEE25 Small business rate 5 day 8 to 8***		
	Franchise Tariffs DH/DL		
	Peak Times – 8:00AM to 8:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$40.84
	Peak Energy	c/kWh	13.4499
	Off Peak Energy	c/kWh	4.1038

NEE26	***Photovoltaic Victorian Standard Feed in tariff***		
	Franchise Tariffs GH/GL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Summer demand – 1 November to 31 March		
	Standing Charge	$/customer pa	$95.12
	Peak Energy	c/kWh	21.6899
	Off Peak Energy	c/kWh	3.2758
	Summer Generation	c/kWh	(4.2342)
NEE27	***Small Business Photovoltaic two rate (closed 31st December 2012)***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$83.24
	Peak Energy	c/kWh	17.1169
	Off Peak Energy	c/kWh	3.9937
	Summer Generation	c/kWh	(4.2344)
NEE28	***Small Business Photovoltaic two rate Standard Feed in tariff (from 1st January 2013)***		
	Franchise Tariffs DH/DL		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$83.24
	Peak Energy	c/kWh	17.1169
	Off Peak Energy	c/kWh	3.9937
	Summer Generation	c/kWh	(4.2344)
NEE30	***Dedicated circuit (closed to new entrants)***		
	Franchise Tariffs Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$25.60
	Off Peak Energy	c/kWh	1.7337

NSP30	***Dedicated circuit interval meter time of use***		
	Standing Charge	$/customer pa	$25.60
	Off Peak	c/kWh	1.7338
NEE31	***Dedicated circuit – afternoon boost (closed to new entrants)***		
	Franchise Tariffs J,J6,JT,J8		
	Off Peak – 3 hours per afternoon 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$25.60
	Off Peak Energy	c/kWh	1.7338
NSP31	***Dedicated circuit – afternoon boost interval meter time of use***		
	Standing Charge	$/customer pa	$25.60
	Off Peak	c/kWh	1.7338
NEE32	***Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs Y6,YT,Y8		
	Off Peak – 6 or 8 hrs 8:00PM to 8:00AM each day		
	Standing Charge	$/customer pa	$25.60
	Off Peak Energy	c/kWh	1.6368
NSP32	***Dedicated circuit 8 to 8 interval meter time of use***		
	Standing Charge	$/customer pa	$25.60
	Off Peak	c/kWh	1.6368
NEE40	***Medium single rate (closed to new entrants)***		
	Franchise Tariffs B,E,G,N		
	Standing Charge	$/customer pa	$42.18
	Energy - All Consumption	c/kWh	15.8467

Schedule of Network Use of System Tariffs

NEE41	***Medium single rate & Dedicated Circuit (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & Y6,YT,Y8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$67.78
	Peak Energy	c/kWh	15.8467
	Off Peak Energy	c/kWh	1.7337
NEE42	***Medium single rate & Dedicated Circuit – afternoon boost (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$67.78
	Peak Energy	c/kWh	15.8467
	Off Peak Energy	c/kWh	1.7338
NEE43	***Medium single rate & Dedicated circuit 8 to 8 (closed to new entrants)***		
	Franchise Tariffs B,E,G,N & J,J6,JT,J8		
	Off Peak – 11:00PM to 7:00AM each day		
	Standing Charge	$/customer pa	$67.78
	Peak Energy	c/kWh	15.8467
	Off Peak Energy	c/kWh	1.6368

Medium Customer Tariffs

Applies to > 50kVA & > 160 MWh/pa and < 400 MWh/pa

NEE51	***Medium two rate 5 Day (closed to new entrants)***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$63.32
	Peak Energy	c/kWh	12.7799
	Off Peak Energy	c/kWh	7.5015
NEE52	***Unmetered supplies***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Peak Energy	c/kWh	20.7683
	Off Peak Energy	c/kWh	9.6078
NEE55	***Snowfields***		
	Peak Times – 1 May to 30 September		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$50.53
	Peak Energy	c/kWh	12.3501
	Off Peak Energy	c/kWh	4.3708
NSP55	***Snowfields seasonal interval meter time of use***		
	Standing Charge	$/customer pa	$54.56
	Summer Peak - Dec-March, Mon - Fri, 2pm - 6pm	c/kWh	14.0969
	Summer Shoulder - Dec-March, Mon - Fri, 12pm-2pm and 6pm to 8pm	c/kWh	11.9208
	Winter peak - Jun-Aug, Mon - Fri, 4pm to 8pm	c/kWh	10.2742
	Off Peak - all other times	c/kWh	2.3836

Schedule of Network Use of System Tariffs

NSP56	***Critical Peak Demand multirate > 50 kVA & < 400 MWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$2,468.03
	Peak Energy	c/kWh	12.1598
	Shoulder Energy	c/kWh	8.7261
	Off Peak Energy	c/kWh	4.1030
	Demand Critical Peak	$/kVA pa	30.4301
	Demand Capacity	$/kVA pa	28.6200

NEN56	***Medium demand multi-rate***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$2,468.03
	Peak Energy	c/kWh	10.3692
	Shoulder Energy	c/kWh	8.6896
	Off Peak Energy	c/kWh	3.8885
	Demand Critical Peak	$/kVA pa	20.6301
	Demand Capacity	$/kVA pa	18.5100
	Minimum Demand 50 kVA		

NEE60	***Medium two rate 7 Day (closed to new entrants)***		
	Peak Times – 7:00AM to 11:00PM Monday – Sunday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$356.77
	Peak Energy	c/kWh	12.2873
	Off Peak Energy	c/kWh	4.2835

Schedule of Network Use of System Tariffs

Large Customer Tariffs

Applies to > 150kVA & > 400 MWh/pa

NEE74	***Large two rate 5 Day (closed to new entrants)***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$392.77
	Peak Energy	c/kWh	15.5700
	Off Peak Energy	c/kWh	4.6087

NSP75	***Critical Peak Demand multirate > 150kVA & < 750 MWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$5,100.67
	Peak Energy	c/kWh	6.9583
	Shoulder Energy	c/kWh	3.5617
	Off Peak Energy	c/kWh	2.4020
	Demand Critical Peak	$/kVA pa	79.1901
	Demand Capacity	$/kVA pa	47.5500

NSP76	***Critical Peak Demand multirate > 280kVA & > 750 MWh***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$5,100.67
	Peak Energy	c/kWh	5.3073
	Shoulder Energy	c/kWh	3.4007
	Off Peak Energy	c/kWh	2.6930
	Demand Critical Peak	$/kVA pa	80.5101
	Demand Capacity	$/kVA pa	37.9500

Schedule of Network Use of System Tariffs

NSP77	*Critical Peak Demand multirate > 550kVA & > 2 GWh*		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$5,100.67
	Peak Energy	c/kWh	6.7083
	Shoulder Energy	c/kWh	2.2347
	Off Peak Energy	c/kWh	1.2090
	Demand Critical Peak	$/kVA pa	89.0301
	Demand Capacity	$/kVA pa	31.3500

NSP78	*Critical Peak Demand multirate > 850kVA & > 4 GWh*		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$5,100.67
	Peak Energy	c/kWh	3.6843
	Shoulder Energy	c/kWh	2.7637
	Off Peak Energy	c/kWh	0.9150
	Demand Critical Peak	$/kVA pa	102.9501
	Demand Capacity	$/kVA pa	43.7100

Schedule of Network Use of System Tariffs

High Voltage Tariffs

Applies to 22,000 Volt supplies

NSP81	***Critical Peak Two rate 5 Day demand supplied at > 1kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$5,100.67
	Peak Energy	c/kWh	2.3268
	Off Peak Energy	c/kWh	0.6970
	Demand Critical Peak	$/kVA pa	64.7901
	Demand Capacity	$/kVA pa	27.8700

NSP82	***Critical Peak Traction Two rate 5 Day demand supplied at > 1kV***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$5,100.67
	Peak Energy	c/kWh	2.2148
	Shoulder Energy	c/kWh	1.6698
	Off Peak Energy	c/kWh	1.0425
	Demand Critical Peak	$/kVA pa	57.5901
	Demand Capacity	$/kVA pa	26.5500

NSP83	***Critical Peak Multi rate 5 Day demand supplied at > 1kV***		
	Peak Times – 7:00AM to 10:00AM and 4:00PM to 11:00PM Monday – Friday		
	Shoulder Times – 10:00AM to 4:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$5,100.67
	Peak Energy	c/kWh	10.2742
	Shoulder Energy	c/kWh	4.2135
	Off Peak Energy	c/kWh	0.9495
	Demand Critical Peak	$/kVA pa	4.5501
	Demand Capacity	$/kVA pa	3.9900

Schedule of Network Use of System Tariffs

Subtransmission Tariffs

Applies to 66,000 Volt supplies

NSP91	***Critical Peak Two rate 5 Day demand supplied at 66kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$18,102.67
	Peak Energy	c/kWh	1.3875
	Off Peak Energy	c/kWh	0.3974
	Demand Critical Peak	$/kVA pa	3.9201
	Demand Capacity	$/kVA pa	3.6504

NSP94	***Critical Peak Two rate 5 Day demand supplied at 66kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$18,102.67
	Peak Energy	c/kWh	1.4112
	Off Peak Energy	c/kWh	0.9774
	Demand Critical Peak	$/kVA pa	2.6001
	Demand Capacity	$/kVA pa	2.4504

NSP95	***Critical Peak Two rate 5 Day demand supplied at 66kV***		
	Peak Times – 7:00AM to 11:00PM Monday – Friday		
	Off Peak – All other times		
	Standing Charge	$/customer pa	$18,102.51
	Peak Energy	c/kWh	1.4456
	Off Peak Energy	c/kWh	0.9543
	Demand Critical Peak	$/kVA pa	6.3201
	Demand Capacity	$/kVA pa	4.9704

6.6 Rules Applying to the Assignment and Reassignment of Network Tariffs

Provisions relating to the assignment and reassignment of distribution customers to distribution tariffs classes can be found in Appendix G of the Australian Energy Regulator's Victorian electricity distribution network service providers Distribution determination 2011 – 2015.

6.6.1 Initial Tariff Assignment

SP AusNet establishes metering and connection assets for customer connections to the network. Tariff assignment for new customer connection is made on the basis of the Average Daily Load (ADL) that is provided by the customers through their retailer at the time the connection is requested. An incorrect ADL advice may result in inappropriate metering installation and network tariff assignment.

6.6.2 Residential Customers

Customers requiring an assignment to network tariffs NGT11 or NGT26 must make an explicit request for these tariff assignments. Therefore the default and alternative assignment to network tariffs will be as set out in the table below.

Connection Characteristics	Default Assignment	Alternative Assignment
Single or Multi Phase no controlled load	**NEE11**	**NGT11, NGT26, NSP11, NSP20**
Single or Multi Phase with controlled load	**NEE20**	**NGT11, NGT26, NSP20**

Where a customer makes an election with their retailer to be assigned to either Network Tariff NGT11 or NGT26 SP AusNet will make that assignment effective from the date the request is made by the customer's retailer. Customers that elect to revert to their legacy tariff, that is the tariff they were previously assigned to, will have that reassignment made effective from the date of the retailer's notification of the reversion request. The standard form of retailer notice will be the electronic b2b notification.

Subject to the above, customers electing to be assigned to tariffs NGT11 or NGT26 may elect to revert to their legacy tariff at any time. If a customer chooses to be assigned to any other tariff there will be a minimum period of 12 months that they must remain on that tariff after which time they can elect to be reassigned to any other open residential tariff.

Customers with solar panels installed must have a bi-directional meter and will be assigned to tariffs that SP AusNet has specifically for these installations. For residential customers the base tariff is NEE23, variations of this tariff apply to customers with Premium Feed in agreements, SUN23, transitional Feed in Agreements SUN2T. These customers may choose to be assigned to NSP23 where they have a Standard Feed in agreement, SSP23 if they have Premium Feed in agreement or SSP2T if they have a Transitional Feed in agreement. For small business customers the base tariff is NEE21. To enable retail differentiation between standard feed in agreements prior to 1 January 2013 and after 1 January 2013 SP AusNet has established tariff codes NEE27 to apply to pre January 2013 sites and NEE28 to apply after 1 January 2013. Small business customers with solar installations assigned to NEE21 in 2012 will be assigned to NEE27 from 1 January 2013, the network rates for all these tariffs are identical.

6.6.3 Industrial & Commercial Customers – Small (up to 160MWh/year)

The Victorian Government flexible pricing arrangements do not apply to Industrial and Commercial customers. Therefore the default and alternative assignment to network tariffs will be as set out in the following table.

Connection Characteristics	Default Assignment	Alternative Assignment
Single or Multi Phase no controlled load	**NEE12**	**NSP12, NSP21**
Single or Multi Phase with controlled load	**NEE21**	**NSP21**

Assignment to a network tariff will be made on the basis of a customer's load and connection characteristics. Where there are more than one network tariff available for a customer's load and connection characteristics the customer may choose to be assigned to any open tariff that is consistent with their annual load and connection characteristics.

Customers with solar panels installed must have a bi-directional meter and will be assigned to tariffs that SP AusNet has specifically for these installations. For Industrial and Commercial customers the base tariff is NEE21, variations of this tariff apply to customers with Premium Feed in agreements, SUN21, transitional Feed in Agreements SUN2B. After 1 July 2013 these customers may choose to be assigned to NEE21 where they have a Standard Feed in agreement, SSP21 if they have Premium Feed in agreement or SSP2B if they have a Transitional Feed in agreement.

SP AusNet requires customers to remain on the initial tariff assignment for a minimum of twelve months.

6.6.4 Tariff Re-assignment

Except as noted in 6.6.2 above, SP AusNet requires customers seeking tariff reassignment to remain on the reassigned tariff for a minimum 12-month period. SP AusNet may make exceptions to this requirement at its discretion, where for example, it can be demonstrated that to not do so would result in unreasonable penalties or impose hardship on a customer.

This condition prevents customers changing tariffs to take advantage of seasonal variations in prices according to their individual load, thereby bypassing payment that reflects use of the distribution network over a full 12-month cycle.

6.7 Rules for Determining a Customers Maximum Demand

For the purposes of determining a customer's Maximum Demand for Network Tariffs the following rules apply:

6.7.1 Definitions:

"**Capacity**" means:

- for low voltage customers the name plate rating of the transformer or prorata portion thereof dedicated to making and maintaining electricity supply to a customers premise.
- for customers supplied at voltage levels greater than 1000 volts, the rating of the dedicated assets, cable and/or switchgear, at or immediately prior to the connection point.

"**Critical Peak Demand**" means the average of a customer's Maximum Demand recorded between 2:00pm AEST and 6:00PM AEST on the business days nominated by SP AusNet at least one business day ahead. Critical Peak Demand days will be limited to 5 days in the Summer Period.

"**Summer Period**" means 1 December to 31 March in any given year.

"**Maximum Demand**" means the demand determined in accordance with paragraphs (1) and (2) of sections 6.6.2 or 6.6.3 (as applicable) below which is made available by a Distributor for use by a customer at the Supply Point and is the basis for setting maximum demand charges to be paid by the customer to the Distributor each billing period. The Maximum demand is measured in kilo volt amps (kVA) and is calculated as the energy consumption recorded over the demand integration period divided by the demand integration period in hours. The demand integration period is 30 minutes. The Maximum Demand for a Supply Point is always more than or equal to the minimum chargeable demand applicable to the tariff, as specified in the Distribution Tariff Schedule (Attachment 6.2).

The formula for determining kVA is:

$$kVA = \sqrt{(KW^2 + kVAR^2)}$$

Where:
kW = kilo watts recorded over a 30 minute period
KVAR = kilo volt amp reactive recorded over a 30 minute period.

6.7.1 Customers Supplied on a Critical Peak Demand Tariff

1. Selection of Capacity
(a) Supply Points previously supplied under a contract demand tariff:
The capacity will be established with reference to the customers existing Maximum Demand.
(b) Supply Points not previously supplied under a contract demand tariff the Capacity as defined above.
2. Selection of Critical Peak Demand
(a) Supply Points previously supplied under a contract demand tariff:
The Critical Peak Demand for the transitional period 1 January 2011 to 31 March 2011 was set with reference to December 2010 so that the charge to the customer for the sum of the Capacity charge and the Critical Peak Demand charge will equal the December 2010 Maximum Demand charge. From 1 April 2011 the Critical Peak Demand applied and this was updated with 2012 values from 1

April 2012. Each year a Critical Peak Demand will be established over the summer period from 1 December to 31 March and then applied from 1 April to 31 March the following year.

(b) Supply Points not previously supplied under a contract demand tariff:
For the initial period from connection until a Critical Peak demand is able to be established for that customer the critical peak demand shall be 60% of the Capacity.
3. Conditions for the review of the Capacity Value
(a) Increase to Capacity. Where a customer requires increased capacity application may be made to SP AusNet for the network to be augmented to cater for the new requirements. Any variation will be made in accordance with SP AusNet's supply extension policy.

(b) Reduction to capacity. Capacity values are not reviewable except in circumstances where a customer's requirement have changed significantly and the current level of capacity will no longer be required. In these circumstances the following Conditions for a review will apply.

Low Voltage

- All obligations under any previous supply extension contract have been met;
- Agree to install load limiting devices on the customers main switch board in accordance with ***Victorian Service & Installation Rules*** to limit the load on the substation;
- Allow SP AusNet to exchange the transformer with a smaller unit;
- Allow SP AusNet to replace the transformer with a smaller unit if the existing unit is still in place at the end of its physical life;
- If the transformer is on the customer's premise, allow SP AusNet to take "street" circuits from the substation to supply other customers;
- Acknowledge that if they ever require a supply upgrade to the site a customer contribution may be required (even if the transformer has not been changed).

High Voltage

1. All obligations under previous supply extension contract have been met;
2. The customer installs a Capacity control device in accordance with ***Victorian Service & Installation Rules*** Supply Protection & Supply Capacity Limitation – Guidelines Section 1.1 as follows;
    a. The customers 22 kV main switch protection relay providing the following settings to trip the main switch circuit breaker;
        i. MVA setting 102% of the Demand Capacity (if amps are used for the setting then the max setting in amps needs to accommodate the voltage conditions at the connection point);
        ii. Time delay 10 seconds;
    b. The relay settings are to be locked by the provision of a sealing facility to secure the adjustable settings by the use of distributor seals or equivalent means;
3. If the Demand Capacity is exceeded and the relay setting results in any loss of supply to the installation SP AusNet accepts no liability;
4. Any site attendance by SP AusNet will incur an appropriate approved charge;
5. Restoration to the site following an operation will depend upon the security provided at 2b above and can be undertaken by the customer or by the attendance of SP AusNet personnel.

A copy of the Victorian Service & Installation Rules can be downloaded from the following site: http://www.victoriansir.org.au/

6.8 Schedule of Prescribed Metering Services

Date of Application - 1 January 2014 GST not included

Metering Data Services

	Un Metered Supplies			
		Fixed Charge	$/NMI/pa	$293.68
		Fixed Charge	$/Light/pa	$1.5323

Meter Provision

>160 MWh a year	***Multi Phase Direct Connected Meter***			
		Fixed Charge	$/meter/pa	$182.82
	Multi Phase Current Transformer Connected Meter			
		Fixed Charge	$/meter/pa	$315.73
<160 MWh a year	***Single Phase Single Element Meter***			
		Fixed Charge	$/meter/pa	$160.21
	Single Phase Two Element Meter With Contactor			
		Fixed Charge	$/meter/pa	$184.10
	Multi Phase Meter			
		Fixed Charge	$/meter/pa	$222.42
	Multi Phase Direct Connected Meter With Contactor			
		Fixed Charge	$/meter/pa	$246.73
	Multi Phase Current Transformer Connected Meter			
		Fixed Charge	$/meter/pa	$317.70

NOTE: The above charges apply to all customers using less than 160,000 kWh a year and first tier customers with annual usage greater than 160,000 kWh that elect not to take a contestable meter option offered by their Retailer.

The charges will be applied on a per meter basis in the following manner:

1. Where a site is > 160 MW, a > 160 MWh Multi Phase CT Connected Meter Provisioning tariff will be applied on a per meter basis.

2. For < 160 MWh sites:
   a. Which have Multi-phase connections with CT equipment, a Multi Phase CT Connected Meter Provisioning tariff will be applied on a per meter basis.
   b. Which have Multi-phase connections with a Direct Connection, a Multi Phase, Direct Connected tariff will be applied on a per meter basis.
   c. With only one meter, which is a Single-phase, single register connection a Single Phase Non Off Peak Meter Provisioning tariff will be applied.
   d. With Single-phase connections that do not receive a Single Phase Non Off Peak Meter tariff, a Single Phase Off Peak Meter tariff will be applied.

Note that if a site fits the criteria for more than one of the < 160 MW tariffs, all applicable tariffs may be applied.

The Meter Provisioning charges will be calculated by applying a daily rate to the time period covered in the related NUoS bill.

Prescribed Metering Services

These charges will be visible in the detailed Billing file, provided on a monthly basis. The charges will be presented in the “600” line structure.

The “Quantity” field in this structure will reflect the number of days being charged for. In a situation where there are multiple Multi-Phase meters being charged under the same tariff, the “quantity” will be the number of days multiplied by the number of meters.

The “EventDate” field will reflect the “EndDate” presented in the NUoS record.

6.9 Alternative Control & Quoted Services

FEE BASED ALTERNATIVE CONTROL SERVICES

Date of Application - 1 January 2014

Charge Code	Field officer visits	$ GST Excl
020600NH	Field officer visits—BH	16.31
020600AH	Field officer visits—AH	114.37
	Routine new connections—SP AusNet responsible for metering, customers<100amps	
010107NH	Single Ø Overhead—BH	205.73
010107AH	Single Ø Overhead—AH	283.34
010109NH	Single Ø Underground—BH	166.15
010109AH	Single Ø Underground—AH	227.99
010111NH	Multi Ø Overhead—Direct Connected Meter—BH	287.74
010111AH	Multi Ø Overhead—Direct Connected Meter—AH	384.76
010112NH	Multi Ø Overhead—CT Connected Meter—BH	350.79
010112AH	Multi Ø Overhead—CT ConnectedMeter—AH	514.54
010113NH	Multi Ø Underground—Direct Connected Meter—BH	213.45
010113AH	Multi Ø Underground—Direct Connected Meter—aH	288.65
010114NH	Multi Ø Underground—CT Connected Meter—BH	297.13
010114AH	Multi Ø Underground—CT ConnectedMeter—AH	460.89
010115NH	Temporary Overhead Supply—Coincident Disconnection (Truck visit)—BH	382.79
010115AH	Temporary Overhead Supply—Coincident Disconnection (Truck visit)—AH	501.86
	Routine new connections—SP AusNet not responsible for metering, customers<100amps	
010116NH	Single Ø Overhead—BH	205.73
010116AH	Single Ø Overhead—AH	283.34
010118NH	Single Ø Underground—BH	166.15
010118AH	Single Ø Underground—AH	227.99
010120NH	Multi Ø Overhead—Direct Connected Meter—BH	287.74
010120AH	Multi Ø Overhead—Direct Connected Meter—AH	384.76
010121NH	Multi Ø Overhead—CT Connected Meter—BH	350.79
010121AH	Multi Ø Overhead—CT ConnectedMeter—AH	514.54
010122NH	Multi Ø Underground—Direct Connected Meter—BH	213.45
010122AH	Multi Ø Underground—Direct Connected Meter—aH	288.65
010123NH	Multi Ø Underground—CT Connected Meter—BH	297.13
010123AH	Multi Ø Underground—CT ConnectedMeter—AH	460.89
010124NH	Temporary Overhead Supply—Coincident Disconnection (Truck visit)—BH	382.79
010124AH	Temporary Overhead Supply—Coincident Disconnection (Truck visit)—AH	501.86
	Service truck visits	
030000NH	Service Truck Visit—BH	250.53
030001NH	Wasted Truck Visit—BH	126.95
030000AH	Service Truck Visit—AH	329.92
030100AH	Truck Appointment—AH	Quoted service
	Meter equipment tests	
060100NH	Single phase	155.55
060200NH	Single phase (each additional meter)	53.62
060300NH	Multi Phase	209.19
060400NH	Multi Phase (each additional meter)	69.72

QUOTED ALTERNATIVE CONTROL SERVICES

Date of Application - 1 January 2014

		2014	2014
Labour category	**Service description**	**$/hour rate - BH GST Excl**	**$/hour rate - AH GST Excl**
Labour—wages	Construction Overhead Install	90.98	113.73
Labour—wages	Construction Underground Install	91.96	114.95
Labour—wages	Construction Substation Install	91.96	114.95
Labour—wages	Electrical Tester Including Vehicle & Equipment	134.76	168.44
Labour—wages	Construction	90.98	113.73
Labour—wages	Planner Including Vehicle	124.33	155.43
Labour—wages	Supervisor Including Vehicle	124.33	155.43
Labour—design	Design	96.56	120.72
Labour—design	Drafting	76.03	95.05
Labour—design	Survey	90.53	113.17
Labour—design	Tech Officer	90.53	113.17
Labour—design	Line Inspector	76.03	95.05
Labour—design	Contract Supervision	90.53	113.17
Labour—design	Protection Engineer	96.56	120.72
Labour—design	Maintenance Planner	90.53	113.17