TEMPLATE EXPLANATION



These templates form part of the information requirements of the AER as part of its annual compliance review against the service standards in SP AusNet's revenue cap decision.

Yellow worksheet ('Inputs- Performance' and 'Inputs- Exclusions') are for inputs, including performance and exclusion information. SP AusNet only needs to enter data on these sheets.

Purple worksheets 'S1' to 'S7' are the s-factor results based on the performance inputs from yellow tab 'Inputs - Performance' sheet.

Blue worksheet 'Revenue Calculation' quantifies the appropriate revenue to be applied to the s-factor results adjusted for CPI from 'Inputs- Performance' sheet.

Red worksheet 'Outcomes' shows the total performance, s-factor and financial incentive results based on the TNSP's performance in 'Inputs-Performance' and 'Revenue Calculation.'

Orange worksheet 'Exclusion Definitions' are the defined exclusions for SP AusNet which should form the basis of exclusion requests under 'Inputs-Exclusions.'

SP AUSNET - SERVICE STANDARDS PERFORMANCE 2006

PERFORMANCE MEASURE	s	2006 Performance (Without exclusions)	2006 Performance (With exclusions)
Total circuit availability	S1	99.237%	99.251%
Peak critical availability	S2	99.873%	99.878%
Peak non-critical availability	S3	99.589%	99.786%
Intermediate critical availability	S4	99.541%	99.541%
Intermediated non-critical availability	S5	98.595%	98.972%
Average outage duration-lines (hours)	S6	30.926	33.379
Average outage duration- transformers (hours)	S7	7.184	7.692

PERFORMANCE MEASURE	S	(Without exclusions)	(With exclusions)
Total circuit availability	S1	99.237%	99.251%
Peak critical availability	S2	99.873%	99.878%
Peak non-critical availability	S3	99.589%	99.786%
Intermediate critical availability	S4	99.541%	99.541%
Intermediated non-critical availability	S5	98.595%	98.972%
Average outage duration- lines (hours)	S6	30.926	33.379
Average outage duration– transformers (hours)	S7	7.184	7.692

31 January 2007

NOTES:

Performance should be based on 2006 calendar year data.

Pink cells- Input performance without exclusions from performance data

Orange cells- Input performance with exclusions from performance data

Green cell (C12) input date that template data was entered. Enter date of any revisions from original version (C13).

Date prepared:

Revision date:

SP AusNet - Proposed exclusions

## Control of Control		CUIT AVAILABILITY	Court servered for	Description of the event and its		Start	Start	End	End		Reactive plant or			
## And Control And Street Control Cont	٠,	MEASURES	Event proposed for exclusion	Impact on the network and performance		clate	time	date	time	Circuit affected	transformer	Quantitative impac	Reasons for exclusion request	Further references
March Column Co	Ks	ne of any circuit availability		A brief outline of the event. Such as: the	A brief description of the cause of	Start date a	and time of	End date a	nd time of	Name of circuit	Name of any reactive	Number of hours, mins	Reason for excluding this event. Should include a	A TNSP may provide further
## Prof. of Control Section 19 (19 control Section 19 control Section	Aus	esumes applying to SP Net	Name of the event	action of any third parties, the actions of the TNSP, assets damaged or interrupted		event		event		affected	plant or transformer affected	etc interrupted	eference to the defined exclusions (see Exclusion sefinition tab). Eg. Exclusion 1.3 Third party event	
Procedure Proc	H									ODTS-SMTS 1				
March Control														
Part April Part														
Part Control														
March Column Co														
Procedure Procedure Process														
Part														
Marriad Control Cont		Total circuit												
Principle Company of Biology Company of Biolo	51	availability								SMTS NO.2 330KV				
Processing of Bills 1975			Upa (Bushfire) Off-loading of SMTS-	At 1717hrs, the No2 330kV Line	BUSHFIRE	14/12/06	17:17:00	14/12/06	17:26:00	INF ATOUTS	H2 TRANS BANK (0.150	Exclusion 1.4 ForceMajeure	10255233 WC# 10255281, SIR#
Processing Control C					BUSHFIRE	14/12/06	17:24:00	14/12/05	17:26:00	SMTS NO.1 330KV	CANTEL AT PART	0.033	Exclusion 1.4 ForceMajeure	
Processing Control of Control o			Off-loading of SMTS-	At 1717hrs, the No2 330kV Line	BUSHFIRE	14/12/06	17:24:00	14/12/06	17:26:00	AT DOTE	HI TRANS BANK (0.033	Esclusion 1.4 ForceMajeure	WO# 10255283, SIR#
Part Control			Off-loading of SMTS-	At 1717hrs, the No2 330kV Line	BUSHFIRE	14/12/06	17:24:00	14/12/05	17:26:00		F2 TRANS BANK (2	0.033	Exclusion 1.4 ForceMajeure	WO# 10255284, SIR#
And second column											Trans.			
An all colored Part			CPS 2 Line Trip due to	EPS-MBTS No 182 220kv Lines	BUSHFIRE	18/12/06	13:55:00	19/12/05	03:48:00	MBTS-EPS 2		13.883	Exclusion 1.4 ForceMajeure	WO# 10255384, SIR#
An all colored Part														
March Continue C	Г			DOTS-SMTS 330kV Line was de-										
## And contact	1.													
## And an explicit processing of the Company of the	Г													
The content of the														
Processing Company C	52									AT DOTE	HO TOANS BANK (
Company Comp										SMTS NO.1 330KV	CASTE AT PART			
Company Comp			Off-loading of SMTS-	At 1717hrs, the No2 330kV Line	BUSHFIRE	14/12/06	17:24:00	14/12/05	17:25:00	AT DOTE	HI TRANS BANK C	0.033	Exclusion 2.4 ForceMaleure	WOW 10255283, SIRW
## And conclusion				At 1717hrs, the No2 330kV Line	BUSHFIRE	14/12/06		14/12/06			F2 TRANS BANK (2			10255231 WOF 10255284, SIRF
## Committed Com			E2 Trans (Bushlee)	binned recipied and re-opened. HI							INSTER AT SMITE		-	10255333
Part Control	H				BUSHFRE	6/12/06	15-03:00	9/12/06	65:16:00			28.950	Exclusion 3.4 ForceMajeure	
29 August 2015 - 1														
The content of the														
Processed and and and and and and and and and an	53	Peak non-critical availability												
Management Man														
Management Man			EPS 2 Line Trip due to	EPS-MBTS No 182 220kv Lines	BUSHFIRE	18/12/06	13:55:00	19/12/05	03:48:00	MBTS-EPS 2		8.083	Exclusion 3.4 ForceMajeure	WO# 10255384, SIR#
Management Man	L													
Company	L.	Intermediate critical												
Application Continue Contin	94	availability												
March Content	Н		Out WIO 220kV Shunt	Routine Maintenance during optimus	SPIMAINT	14/05/05	07:34:00	150606	15:08:00		220KV SHUNT	22.567	Exclusion 5.5 Shunt Reactors	WO# 10241545
Marked Control Part Pa			Out W/O Perf calc for	Proj: X432 - (RCTS) STATION	SPICAPX	10/07/06	06:55:00	10/07/06	18:02:00		NO.1 SERV	11.033	Exclusion 5.5 Shunt Reactors	WO# X4325888
Mark Color Annual Park State (1985) 1975			Out WIO Perf calc for	Proj: X432 - (RCTS) STATION	SPICAPX	11/07/06	06:57:00	11/07/06	18:12:00		NO.1 SEKV	11.200	Exclusion 5.5 Shunt Reactors	WO# X4325888
March Content			Out WIO Perf calc for	Proj: X432 - (RCTS) STATION	SPICAPX	12/07/06	06:50:00	12/07/06	18:29:00		NO.1 SERV	11.483	Exclusion 5.5 Shunt Reactors	WO# X4325888
Application Proceedings Proceedings Proceedings Proceedings Proceedings Procedings														
Control of the Cont			Out WIO Perf calc for											
Institution Company				Proj: X432 - (RCTS) STATION DEDEVEL COMEN		17/07/06					NO.366KV DEACTOR AT			
Application Control			Out WIO Perf calc for No. 2 656 V Bus cutars	Proj: X432 - (RCTS) STATION DEDEVEL COMEN		17/07/06					NO.2 SERV DEACTOR AT			
Management Man	L													
Marked Print and Print Mark (1975) (1975) Marked Print Mark (1975) (1975) Marked Print Mar	55													
Delivery Conference Proceedings Proceedings Process Proc		Criscal availability												
Control of the Cont	1.													
### ACM														
Control Cont			CATACLE Transformer	Routine Maintenance during optimus	SPIMAINT	25/07/06	08:15:00	25/07/06	15:00:00		NO.1 SERV	7.733	Exclusion 5.5 Shunt Reactors	WO# 10103417
APPRING CAN	1		Out WIO Sys perficals	Proj. X432 - (RCTS) STATION	SPICAPX	7.08/06	06:36:00	7/08/05	19:20:00		NO.155KV	12.333	Exclusion 5.5 Shunt Reactors	WO# X43258D6
### ACTION CONTROL OF THE PROPERTY OF THE PROP	L		Out WIO Sys. perf	Proj. X432 - (RCTS) STATION	SPICAPX	8.0806	06:18:00	8.08/06	18:10:00		NO SEE ON			
APPENDED CONTACT CONTA	Г			Proj. X432 - (RCTS) STATION		8.0806		8.08/06			NO.2 66RV		Exclusion 5.5 Shunt Reactors	WO# X43256E0
And design the property of a control and a c	1		Out WIO For	Proj: X432 - (RCTS) STATION	SPICAPX	15/08/06	07:08:00	150806	13:37:00		NO.2 SERV	6.483	Exclusion 5.5 Shunt Reactors	WO# X43258F2
And design the property of a control and a c	L													
And design the property of a control and a c	Ē			Description of the event and its		Ē	Ē					_		
An of the property of the control		DURATION	Event proposed for exclusion	Impact on the network and			Start		End		affected	Quantitative impac	Reasons for exclusion request	Further references
### A 1997 A 199		ne of any average orders											Reason for excluding this event. Should include a	A TNSP may provide further
2015 0873 bit 1 (2015 0871 2004 12004 2005 0870 12004 12004 2005 0870 12004 2005 0870 1 2 000 Cultura 64 Frontingue PRE 10004 1000 1000 1000 1000 1000 1000 10	900	tion measures applying to AusNet	Name of the event	action of any third parties, the actions of the TNSP, assets damaged or intermeter	A oner description of the cause of the event	etart date : event	and time of	and date a event	na time of	Name of circuit or plant	affected			
EPS 1 Line Top due is EPS-MBTS Not and No2 2206V SUSHEFEE 3000 0.02708 3000 0.2104/MBTS-EPS 1 02.217 Exclusion 6.4 ForceMigues W10* 90250221, SRW	F		ODTS-SMTS No1 Line		OUSHFIRE	39053	0.87014	39053	0.99514	DDTS-SMTS 1		3.000		
	1		IPS 2 Line Trip due to	EPS-METS NoT and No.2 220kV	BUSHFIRE	39057	0.62708	39060	0.21944	MBTS-EPS 2		62.217	Exclusion 6.4 ForceMajeure	10254775 WC# 10255188, SIR#
T/A requested outspir COTS-SMTS 3006/ Line was 65- SUSHFEE 3006 0.73278 3009 0.738116 COTS-SMTS 2 0.850 Exclasion 6.4 ForceMajoure WICE 9325577	1				BUSHFIRE	39057	0.52708	39060				62.217	Exclusion 6.4 ForceMajeure	
	Г		CFA requested outage	DDTS-SMTS 330kV Line was de-	BUSHFIRE	39059	0.75278	39059	0.78819	DDTS-SMTS 2		0.850	Exclusion 6.4 ForceMajeure	WO# 10255577

,	VERAGE OUTAGE DURATION	Event proposed for exclusion	Description of the event and its impact on the network and performance	Cause of the event	Start date	Start	End date	End time	Circuit	affected	Quantitative Impac	Reasons for exclusion request	Further references
dan	e of any average outage ion measures applying to usNet	Name of the event	A brief outline of the event. Such as: the action of any third parties, the actions of the TNSP, assets damaged or interupted	A brief description of the cause of the event	Start date a svent	and time of	ovent		Name of circuit or plant	affected	Number of hours, mins etc interrupted	Reason for excluding this event. Should include a reference to the defined exclusions (see Exclusion definition tab). Eg. Exclusion 1.3 Third party event	A TNSP may provide further details of an exclusion event. TNSP to provide reference.
Г		formed automa sharete	annual and the author of Fire Course	BUSHFIRE	39053	0.87014			DDTS-SMTS 1				WO# 10254774, SIR#
		EPS 2 Line Trip due to	EPS-MSTS No1 and No2 220kV	BUSHFIRE	39057	0.62708			MBTS-EPS 2		62.217	Exclusion 6.4 ForceMajeure	WO# 10255188, SIR#
		EPS 1 Line Trip due to	EIPS-MBTS No1 and No2 220kV	BUSHFIRE	39057	0.62708	39060	0.21944	MBTS-EPS 1		62.217	Exclusion 6.4 ForceMajeure	WO# 10255021, SIR#
		CFA requested outage	DOTS-SMTS 330kV Line was de-	BUSHFIRE	39059	0.75278	39059	0.78819	DDTS-SMTS 2		0.850	Exclusion 6.4 ForceMajeure	WO# 10255577
		CFA requested outage	DDTS-SMTS 330kV Line was de-	BUSHFRE	39059	0.79028	39059	0.85208	DDTS-SMTS 1		1.483	Exclusion 6.4 ForceMajeure	WO# 10255575
		CFA requested outage	DDTS-SMTS 330kV Line was de-	BUSHFIRE	39059	0.85347	39059	0.8625	DDTS-SMTS 2		0.217	Exclusion 6.4 ForceMajeure	WO# 10255578
	Average outage	CFA requested outage	DDTS-SMTS 330kV Line was de-	BUSHFIRE	39059	0.87778	39059	0.96111	DDTS-SMTS 1		2.000	Exclusion 6.4 ForceMajeure	WO# 10255576
se		EDS 11 los Trio due la	EPS-MBTS No 1 220kv Line tripped	BUSHFIRE	39061	0.64514	29053	0.50754	MOTS-EPS 1		47.100	Exclusion 6.4 ForceMajeure	WO# 10255134, SIR#
		EPS 2 Line Trip due to	EPS-MBTS No 2 220ky Line Opened	BUSHFIRE	39061	0.72361	29053	0.511111	MITS-EPS 2		45.300	Exclusion 6.4 ForceMajeure	WO# 10255138, SIR#
		Loss of DDTS-SMTS 2	At 1717hrs, the No2 330kV Line	BUSHFRE	39065	0.72014	39065	0.92222	SMTS NO.2 330KV		2.717	Esclusion 6.4 ForceMajeure	WC# 10255276, SIR#
		DOTS-SMTS 1 Line	At 1717hrs, the No2 330kV Line	BUSHFRE	39065	0.725	39065	0.72639	SMTS NO. 1 330RV		0.033	Esclusion 6.4 ForceMajeure	WC# 10255279, SIR#
			EPS-MITS No 182 220kv Lines	BUSHFIRE	39069	0.57986	29070	0.15833	EPS NO.1 220KV		13.883	Exclusion 6.4 ForceMajeure	WO# 10255377, SIR#
		EPS 2 Line Trip due to	EPS-MITS No 182 220kv Lines	BUSHFIRE	39069	0.57986	29070	0.15833	MBTS-EPS 2		13.883	Exclusion 6.4 ForceMajeure	WO# 10255384, SIR#
		- Alfan	Manual Assa In Assabilities with						33567 E				
Н			At 1717hm, the No2 330kV Line	BUSHFIRE	39065	0.72014	29065	0.72639		H2 TRANS BANK (0.150	Exclusion 7.4 ForceMajeure	WO# 10255281, SIR#
	Average outage	Off-loading of SMTS-	At 1717hrs, the No2 330kV Line	BUSHFIRE	39065	0.725	29065	0.72639		HI TRANS BANK (0.033	Exclusion 7.4 ForceMajeure	WO# 10255283, SIR#
57	(teresferment)	Off-loading of SMTS-		BUSHFIRE	39065	0.725	29065	0.72639		F2 TRANS BANK (2	0.033	Exclusion 7.4 ForceMajeure	WO# 10255284, SIR#
		2 Irana matarasan	TOTAL TRANSPORT BOT TRANSPORT IN							mars. Arsan.			3000001

This apreadsheet should include a list all events that are proposed for exclusion. This is consistent with the reportinisformation requirements contained in section 4.2 of the AER's Service Standards Guidelines.

Each proposed exclusion event should include a description of the event, a description of the impact and quantificat the impact on the network and performance. The descriptive elements should also include reasons for the exclusion request making reference to the "Exclusion Destrictions" fait.

Each exclusion should be entered onto one row for each measure. Where one exclusion event applies to more measure, the relevant details of the event should be entered under each of the measure headings.

proormation should be referenced in this template.

Green cells - input description impact

Grange cells - input reasons for the exclusion request

SP AUSNET- S1 - Total circuit availability

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Total circuit availability		98.65%	99.20%	99.50%	100.00%
Measure Weighting		-0.10%	0.00%	0.10%	0.10%

Performance Formulae			Formu	ılae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.001000							Availability	<	98.65%	-0.001000	-0.001000
	=	0.181818	х	Availability	+	-0.180364	98.65%	≤	Availability	≤	99.20%	0.000066	0.000092
	=	0.333333	х	Availability	+	-0.330667	99.20%	≤	Availability	≤	99.50%	0.000122	0.000169
	=	0.001000					99.50%	<	Availability			0.001000	0.001000

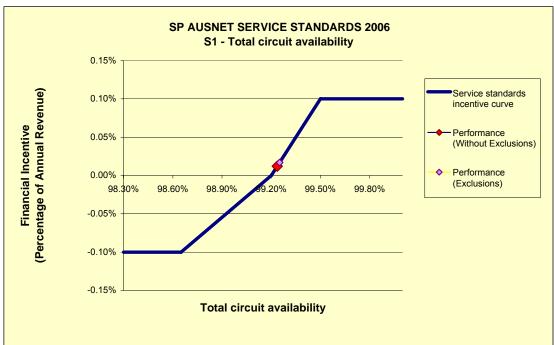
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
Total circuit availability =	99.236532%	99.250669%
S-Factor Result =	0.012177%	0.016890%

NOTES:

Blue cells show SP AusNet's performance targets (C4:E4) and measure weightings (C5:E5) [See Attachment E of revenue cap]

Yellow/Green cells (Rows 8:11) show SP AusNet's performance formulae and related formula conditions based on performance targets and measure weightings

Pink cells (C14, C15) show SP AusNet's performance outcomes without any events excluded from performance data



SP AUSNET - S2 - Peak critical availability

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Peak critical availability		99.40%	99.90%	99.95%	100.00%
Measure Weighting		-0.0750%	0.00%	0.0750%	0.08%

Performance Formulae			Formu	lae				Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.000750				When:		Availability	<	99.40%	-0.000750	-0.000750
	=	0.150000	х	Availability	+	-0.149850 99.40%	≤	Availability	≤	99.90%	-0.000040	-0.000033
	=	1.500000	х	Availability	+	-1.498500 99.90%	≤	Availability	≤	99.95%	-0.000399	-0.000325
	=	0.000750				99.95%	<	Availability			0.000750	0.000750

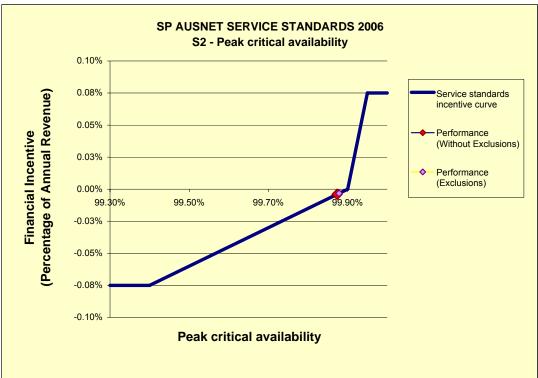
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
Peak critical availability =	99.873387%	99.878312%
S-Factor =	-0.003992%	-0.003253%

NOTES:

Blue cells show SP AusNet's performance targets (C4:E4) and measure weightings (C5:E5) [See Attachment E of revenue cap]

Yellow/Green cells (Rows 8:11) show SP AusNet's performance formulae and related formula conditions based on performance targets and measure weightings

Pink cells (C14, C15) show SP AusNet's performance outcomes without any events excluded from performance data



SP AUSNET S3 - Peak non-critical availability

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Peak non-critical availability		99.53%	99.85%	99.95%	100.00%
Measure Weighting		-0.0250%	0.00%	0.0250%	0.03%

Performance Formulae			Formula	ae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.000250					When:		Availability	<	99.53%	-0.000250	-0.000250
	=	0.078125	х	Availability	+	-0.078008	99.53%	≤	Availability	≤	99.85%	-0.000204	-0.000050
	=	0.250000	х	Availability	+	-0.249625	99.85%	≤	Availability	≤	99.95%	-0.000652	-0.000160
	=	0.000250					99.95%	<	Availability			0.000250	0.000250

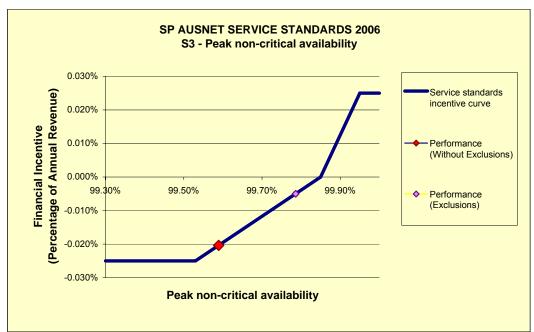
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
Peak non-critical availability =	99.589396%	99.785932%
S-Factor Result =	-0.020360%	-0.005005%

NOTES:

Blue cells show SP AusNet's performance targets (C4:E4) and measure weightings (C5:E5) [See Attachment E of revenue cap]

Yellow/Green cells (Rows 8:11) show SP AusNet's performance formulae and related formula conditions based on performance targets and measure weightings

Pink cells (C14, C15) show SP AusNet's performance outcomes without any events excluded from performance data



SP AUSNET S4 - Intermediate critical availability

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Intermediate critical availability		99.53%	99.85%	99.95%	100.00%
Measure Weighting		-0.0250%	0.00%	0.0250%	0.03%

Performance Formulae			Formula	пе					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.000250					When:		Availability	<	99.53%	-0.000250	-0.000250
	=	0.078125	x	Availability	+	-0.078008	99.53%	≤	Availability	≤	99.85%	-0.000241	-0.000241
	=	0.250000	x	Availability	+	-0.249625	99.85%	≤	Availability	≤	99.95%	-0.000772	-0.000772
	=	0.000250					99.95%	<	Availability			0.000250	0.000250

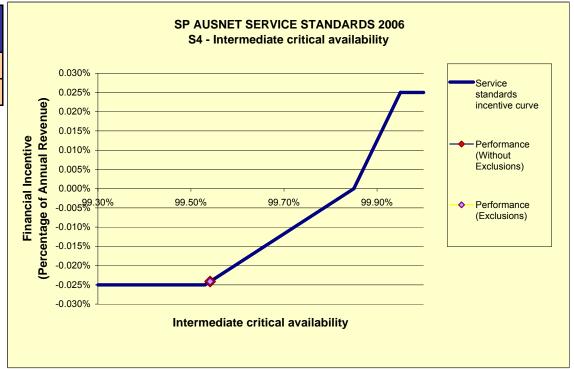
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
Intermediate critical availability =	99.541171%	99.541171%
S-Factor Result =	-0.024127%	-0.024127%

NOTES:

Blue cells show SP AusNet's performance targets (C4:E4) and measure weightings (C5:E5) [See Attachment E of revenue cap]

Yellow/Green cells (Rows 8:11) show SP AusNet's performance formulae and related formula conditions based on performance targets and measure weightings

Pink cells (C14, C15) show SP AusNet's performance outcomes without any events excluded from performance data



SP AUSNET S5 - Intermediate non-critical availability

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Intermediate non-critical availability		99.50%	99.75%	99.85%	100.00%
Measure Weighting		-0.0250%	0.00%	0.0250%	0.03%

Performance Formulae			Formul	lae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.000250					When:		Availability	<	99.50%	-0.000250	-0.000250
	=	0.100000	х	Availability	+	-0.099750	99.50%	≤	Availability	≤	99.75%	-0.001155	-0.000778
	=	0.250000	Х	Availability	+	-0.249375	99.75%	≤	Availability	≤	99.85%	-0.002888	-0.001944
	=	0.000250					99.85%	<	Availability			0.000250	0.000250

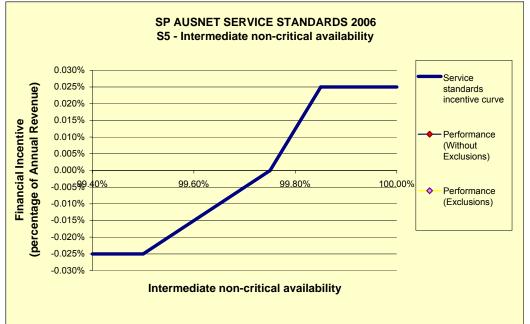
Performance Outcomes		Performance (Without Exclusions)	Performance (Exclusions)
Intermediate non-critical availability		98.594933%	98.972379%
S-Factor Result	=	-0.025000%	-0.025000%

NOTES:

Blue cells show SP AusNet's performance targets (C4:E4) and measure weightings (C5:E5) [See Attachment E of revenue cap]

Yellow/Green cells (Rows 8:11) show SP AusNet's performance formulae and related formula conditions based on performance targets and measure weightings

Pink cells (C14, C15) show SP AusNet's performance outcomes without any events excluded from performance data



SP AUSNET S6 - Average outage duration (lines)

Performance Targets	Graph start	Collar	Knee Bend	Target	Knee Bend	Сар	Graph end
Average outage duration– lines (hours)		20.00	10.40	10.00	8.00	3.00	0.00
Measure Weighting		-0.125%	0.00%	0.00%	0.00%	0.125%	0.13%

Performance Formulae			Form	nulae				Conditions		S- Calc 1	S- Calc 2
Performance	=	-0.001250					20.00	< Availability		-0.001250	-0.001250
	=	-0.000130	х	Duration	+	0.001354	10.40	≤ Availability ≤	20.00	-0.002673	-0.002992
	=	0.000000					8.00	≤ Availability ≤	10.40	0.000000	0.000000
	=	-0.000250	Х	Duration	+	0.002000	3.00	≤ Availability ≤	8.00	-0.005732	-0.006345
	=	0.001250						Availability <	3.00	0.001250	0.001250

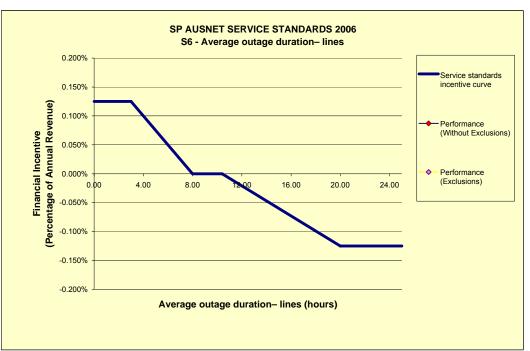
Average outage duration- lines (hours)	=	Performance (Without Exclusions)	Performance (Exclusions)
Average outage duration– lines (hours)		30.926473	33.378875
S-Factor Result		-0.125000%	-0.125000%

NOTES:

Blue cells show SP AusNet's performance targets (C4:G4) and measure weightings (C5:G5) [See Attachment E of revenue cap]

Yellow/Green cells (Rows 8:12) show SP AusNet's performance formulae and related formula conditions based on performance targets and measure weightings

Pink cells (C14, C15) show SP AusNet's performance outcomes without any events excluded from performance data



SP AUSNET S7 - Average outage duration- transformers

Performance Targets	Graph start	Collar	Knee Bend	Target	Knee Bend	Сар	Graph end
Average outage duration- transformers (hours)		15.00	10.20	10.00	6.00	3.00	0.00
Measure Weighting		-0.13%	0.00%	0.00%	0.00%	0.13%	0.13%

Performance Formulae			Form	nulae				Conditions		S- Calc 1	S- Calc 2
Performance	=	-0.001250					15.00	< Availability		-0.001250	-0.001250
	=	-0.000260	x	Duration	+	0.002656	10.20	≤ Availability ≤	15.00	0.000785	0.000653
	=	0.000000					6.00	≤ Availability ≤	10.20	0.000000	0.000000
	=	-0.000417	X	Duration	+	0.002500	3.00	≤ Availability ≤	6.00	-0.000493	-0.000705
	=	0.001250						Availability <	3.00	0.001250	0.001250

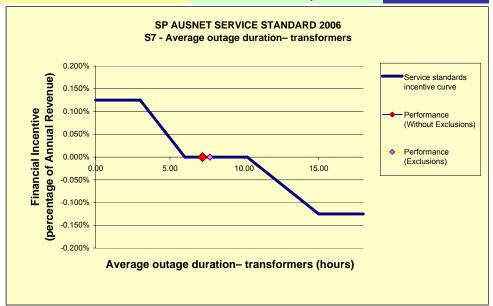
Average outage duration- transformers (hours)	=	Performance (Without Exclusions)	Performance (Exclusions)
Average outage duration– transformers (hours)	II	7.183698	7.691660
S-Factor Result	=	0.000000%	0.000000%

NOTES:

Blue cells show SP AusNet's performance targets (C4:G4) and measure weightings (C5:G5) [See Attachment E of revenue cap]

Yellow/Green cells (Rows 8:12) show SP AusNet's performance formulae and related formula conditions based on performance targets and measure weightings

Pink cells (C14, C15) show SP AusNet's performance outcomes without any events excluded from performance data



SP AUSNET - Revenue Calculation

Revenue cap information	
Base year allowed revenue	\$271,230,000
Base year	2003–04
X-factor	-1.12%
Commencement of regulatory period	1-Jan-03

Annual revenue adjusted for CPI		Dec-02	Dec-03	Dec-04	Dec-05
СРІ		139.5	142.8	146.5	150.6
	2003	2003-04	2004-05	2005-06	2006-07
Allowed Revenue	\$68,750,000	\$271,230,000	\$280,755,831	\$291,256,256	\$302,760,819

Calendar year revenue	2003	2004	2005	2006
Revenue	\$272,172,500	\$278,374,373	\$288,631,150	\$299,884,678

NOTES:

Yellow cells show inputs

Grey cells show calendar year revenue

Green cells are for formula

Blue cells are drop down menus

SP AUSNET- Performance outcomes 2006

Revenue calendar year 2006 (\$)

\$299,884,678

			Perform	ance without	exclusions	Perfori	mance with ex	clusions	Impact of
Performance measure	S	Target	Performance	S-Factor	Final Incentive	Performance	S-Factor	Final Incentive	exclusions
Total circuit availability	S1	99.20%	99.236532%	0.012177%	\$36,517	99.250669%	0.016890%	\$50,649	0.004712%
Peak critical availability	S2	99.90%	99.873387%	-0.003992%	-\$11,971	99.878312%	-0.003253%	-\$9,756	0.000739%
Peak non-critical availability	S3	99.85%	99.589396%	-0.020360%	-\$61,055	99.785932%	-0.005005%	-\$15,010	0.015354%
Intermediate critical availability	S4	99.85%	99.541171%	-0.024127%	-\$72,354	99.541171%	-0.024127%	-\$72,354	0.000000%
Intermediate non-critical availability	S5	99.75%	98.594933%	-0.025000%	-\$74,971	98.972379%	-0.025000%	-\$74,971	0.000000%
Average outage duration– lines (hours)	S6	8-10	30.926473	-0.125000%	-\$374,856	33.378875	-0.125000%	-\$374,856	0.000000%
Average outage duration– transformers (hours)	S7	6-10	7.183698	0.000000%	\$0	7.691660	0.000000%	\$0	0.000000%
TOTALS				-0.186302%	-\$558,690		-0.165496%	-\$496,298	0.020805%

NOTE:

THIS PAGE WILL AUTOMATICALLY UPDATE BASED ON DATA IN INPUT WORKSHEETS

Grey cell (C3) shows calendar year revenue

Green cells (C7:C13) show performance measure targets

Pink cells (Columns D:F) show performance, s-factor results and financial incentive without exclusions

Orange cells (G7:I13) show performance, s-factor results and financial incentive with exclusions

Yellow cells (J7:J15) show the s-factor impact of exclusions

Rows 18:21 show proposed performance outcome for 2006 calendar year

Performance outcome for 2006 calendar year	
S-factor	-0.165496%
Financial Incentive	-\$496,298
Financial year affected by financial incentive	2007–08

SP AUSNET - Defined exclusions

No.	Measure 1- Total circuit availability		
	Defined exclusions	Further description of exclusion	Reference
1.1	Unregulated transmission assets	. a. 1.0. 2000p.10 0. 0.0.2.0001	Attachment C Revenue Cap decision
	Third party outage	Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or	Attachment C Revenue Cap decision
1.2	Time party outage	NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp,	Attachment of revenue oup accision
		DBs or other 3rd parties.	
	0		A#
1.3	Connection assets	For the current regulatory period exclusions include outages for augmentation projects initiated by VENcorp, DBs or other 3rd	Attachment C Revenue Cap decision
		parties.	
1.4	Force majeure		Attachment C Revenue Cap decision
	Measure 2- Peak critical availability		
	Defined exclusions	Further description of exclusion	Reference
	Unregulated transmission assets		Attachment C Revenue Cap decision
2.2	Third party outage	Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or	Attachment C Revenue Cap decision
		NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp,	
		DBs or other 3rd parties.	
2.3	Connection assets		Attachment C Revenue Cap decision
2.4	Force majeure		Attachment C Revenue Cap decision
	Measure 3- Peak non-critical availability		
	Defined exclusions	Further description of exclusion	Reference
3.1	Unregulated transmission assets		Attachment C Revenue Cap decision
3.2	Third party outage	Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or	Attachment C Revenue Cap decision
		NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp,	
		DBs or other 3rd parties.	
3.3	Connection assets		Attachment C Revenue Cap decision
3.4	Force majeure		Attachment C Revenue Cap decision
	Shunt reactors	SP AusNet state it is good electricity practice to take these outages during peak and intermediate periods rather than off-peak	SP AusNet, Performance against
		periods	Service Standards 2005, page 5.
			от по
	Measure 4- Intermediated critical availability		
	Defined exclusions	Further description of exclusion	Reference
4.1	Unregulated transmission assets		Attachment C Revenue Cap decision
4.2	Third party outage	Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or	Attachment C Revenue Cap decision
		NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp.	
		NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp, DBs or other 3rd parties.	
4.3	Connection assets	NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp, DBs or other 3rd parties.	Attachment C Revenue Cap decision
			Attachment C Revenue Cap decision Attachment C Revenue Cap decision
	Connection assets Force majeure		Attachment C Revenue Cap decision Attachment C Revenue Cap decision
	Force majeure		
	Force majeure Measure 5- Intermediate non-critical availability	DBs or other 3rd parties.	Attachment C Revenue Cap decision
4.4	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions	DBs or other 3rd parties. Further description of exclusion	Attachment C Revenue Cap decision Reference
5.1	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions Unregulated transmission assets	DBs or other 3rd parties.	Attachment C Revenue Cap decision Reference Attachment C Revenue Cap decision
5.1	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions Unregulated transmission assets	Purther description of exclusion Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or	Attachment C Revenue Cap decision Reference Attachment C Revenue Cap decision
5.1 5.2	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions Unregulated transmission assets	Further description of exclusion Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp,	Attachment C Revenue Cap decision Reference Attachment C Revenue Cap decision Attachment C Revenue Cap decision
5.1 5.2	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions Unregulated transmission assets Third party outage	Further description of exclusion Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp,	Attachment C Revenue Cap decision Reference Attachment C Revenue Cap decision
5.1 5.2 5.3 5.4	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions Unregulated transmission assets Third party outage Connection assets	Further description of exclusion Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp,	Attachment C Revenue Cap decision Reference Attachment C Revenue Cap decision Attachment C Revenue Cap decision Attachment C Revenue Cap decision Attachment C Revenue Cap decision
5.1 5.2 5.3 5.4	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions Unregulated transmission assets Third party outage Connection assets Force majeure	Further description of exclusion Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp, DBs or other 3rd parties. SP AusNet state it is good electricity practice to take these outages during peak and intermediate periods rather than off-peak	Attachment C Revenue Cap decision Reference Attachment C Revenue Cap decision Attachment C Revenue Cap decision Attachment C Revenue Cap decision Attachment C Revenue Cap decision SP AusNet, Performance against
5.1 5.2 5.3 5.4	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions Unregulated transmission assets Third party outage Connection assets Force majeure	Further description of exclusion Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp, DBs or other 3rd parties.	Attachment C Revenue Cap decision Reference Attachment C Revenue Cap decision Attachment C Revenue Cap decision Attachment C Revenue Cap decision Attachment C Revenue Cap decision Attachment C Revenue Cap decision
5.1 5.2 5.3 5.4	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions Unregulated transmission assets Third party outage Connection assets Force majeure Shunt reactors	Further description of exclusion Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp, DBs or other 3rd parties. SP AusNet state it is good electricity practice to take these outages during peak and intermediate periods rather than off-peak	Attachment C Revenue Cap decision Reference Attachment C Revenue Cap decision Attachment C Revenue Cap decision Attachment C Revenue Cap decision Attachment C Revenue Cap decision SP AusNet, Performance against
5.1 5.2 5.3 5.4	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions Unregulated transmission assets Third party outage Connection assets Force majeure	Further description of exclusion Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp, DBs or other 3rd parties. SP AusNet state it is good electricity practice to take these outages during peak and intermediate periods rather than off-peak	Attachment C Revenue Cap decision Reference Attachment C Revenue Cap decision SP AusNet, Performance against
5.1 5.2 5.3 5.4	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions Unregulated transmission assets Third party outage Connection assets Force majeure Shunt reactors Measure 6- Average outage durations- lines Defined exclusions	Further description of exclusion Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp, DBs or other 3rd parties. SP AusNet state it is good electricity practice to take these outages during peak and intermediate periods rather than off-peak periods	Attachment C Revenue Cap decision Reference Attachment C Revenue Cap decision SP AusNet, Performance against Service Standards 2005, page 5.
5.1 5.2 5.3 5.4 5.5	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions Unregulated transmission assets Third party outage Connection assets Force majeure Shunt reactors Measure 6- Average outage durations— lines	Further description of exclusion Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp, DBs or other 3rd parties. SP AusNet state it is good electricity practice to take these outages during peak and intermediate periods rather than off-peak periods	Attachment C Revenue Cap decision Reference Attachment C Revenue Cap decision SP AusNet, Performance against Service Standards 2005, page 5. Reference
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5.1 5.2 5.3 5.4 5.5	Force majeure Measure 5- Intermediate non-critical availability Defined exclusions Unregulated transmission assets Third party outage Connection assets Force majeure Shunt reactors Measure 6- Average outage durations— lines Defined exclusions Unregulated transmission assets	Further description of exclusion Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction. For the current regulatory period, this include outages for augmentation projects initiated by VENcorp, DBs or other 3rd parties. SP AusNet state it is good electricity practice to take these outages during peak and intermediate periods rather than off-peak periods	Attachment C Revenue Cap decision Reference Attachment C Revenue Cap decision SP AusNet, Performance against Service Standards 2005, page 5. Reference Attachment C Revenue Cap decision
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SP AusNet AER Performance 2006 (amended titles).xls Exclusion Definitions