TEMPLATE EXPLANATION



This template must be used by the TNSP to report service performance information for the previous calendar year.

Yellow worksheets ('Inputs - Performance' and 'Inputs - Exclusions') are for inputs, including performance and exclusion information. The TNSP only needs to enter data on these worksheets.

Purple worksheets 'S1' to 'S6' are the s-factor results based on the performance inputs from the 'Inputs - Performance' worksheet.

Blue worksheet 'Revenue Calculation' quantifies the appropriate revenue to be applied to the s-factor results adjusted for CPI.

Red worksheet '**Outcomes'** shows the total performance, s-factor and financial incentive results based on the TNSP's performance in 'Inputs-Performance' and 'Revenue Calculation' worksheets.

ElectraNet - SERVICE STANDARDS PERFORMANCE

	Performance Inputs													
s	Performance parameter	Collar	Target	Cap	Revenue at Risk	Performance (Without exclusions)	Performance (With exclusions)							
S1	Total transmission circuit availability	99.02%	99.52%	99.68%	0.30%	99.143041%	99.602450%							
52	Critical circuit availability – peak	97.36%	99.12%	99.96%	0.10%	99.221130%	99.555676%							
S3	Critical circuit availability – non-peak (zero weighting)	98.25%	99.37%	99.87%	0.00%	99.508289%	99.697604%							
	Loss of supply event frequency (>0.05 system minutes)	9	7	4	0.20%	6	4							
S5	Loss of supply event frequency (>0.2 system minutes)	4	2	0	0.20%	1	1							
S6	Average outage duration (minutes)	323	203	83	0.20%	181.17	130.71							

Revenue Determina	tion Inputs
TNSP:	ElectraNet
STPIS version:	March, 2011
Regulatory Determination	2013/14 - 2017/18
Base Year Allowed Revenue	\$ 284,000,000
Base Year	2013–14
X-factor	-2.99%
Commencement of regulatory year	
	1-Jul-13

Other	inputs	
Assessment Period	2014	
Financial year to affect revenue:	2015/16	
Date prepared:		
Revision date:		
Circuit inf	formation	
Number of critical circuits		22
Number of non- critical circuits		91
Total circuits		113

Average outage du performance wit	
Number of connection point events	2
Total unplanned outage duration (system minutes)	
	416

Average of	utage duration
information -	performance with
exc	lusions
Number of	
excluded	
connection	
point events	6
Total	
unplanned	
outage	
duration	
(system	
minutes)	2222
Total number	
of connection	
point events	
point events	17

	Other Inputs													
Annual revenue adjusted for C	Mar-13	Mar-14	Mar-15	Mar-16	Mar-17	Mar-18								
СРІ	102.4	105.4												

AILABILITY	Event proposed for exclusion	Description of the event and its impact on the network and performance	Cause of the event	Start date	Start time	End date	End time	Total hours unavailable Circuits affected	Reactive plant or transformer	Quantitative impact	Reasons for exclusion request	Further references	Supporting Document
it availability	Name of the event	Detail of the event. Such as: the action of any third parties, the actions of the TNSP, assats damaged or interrupted.	A description of the cause of the event	Start date and tim	ne of event E	ind date and time of event		Name of circuits or plant affected	Name of any equipment affected	Impact of exclusion event on availability	Full details of the reason's for excluding this event. Should include a reference to the defined exclusions and explain how it meets this exclusion definition (one Readmine detailstice stab). En Readmine 1.2 Third practice events	A TNSP may provide further datails of an exclusion event. TNSP to provide reference.	
	ARDROSSAN WEST - DALRYMPLE 132KV LINE DALRYMPLE - WATTLE POINT 132KV LINE PARA - BLYTH WEST 275KV LINE DAVENPORT - BUNGAMA 275KV LINE PARA - BLYTH WEST 275KV LINE BLYTH WEST - BUNGAMA 275KV LINE BLYTH WEST - BUNGAMA 275KV LINE	FORCE MAJEURE	EN/IRONMENTAL / BUSHFIRE EN/IRONMENTAL / BUSHFIRE	13/01/14	13:19:00	13/01/14	14:55:00	Index Statistics (Figure New York 1, 120-11) Month Statistics (Figure New Yor	N/A N/A	-0.000162%	1.6 FORCE MAJEURE 1.1 UNREGULATED TRANSMISSION ASSETS	FORCED MAJEURE EVENT AS PER THE AER STIPS DEFINITIONS	3099 Event_Investigation_Technical_Re
	PARA - BLYTH WEST 275KV LINE DAVENPORT - BUNGAMA 275KV LINE	OUTAGE OF ARDROSSAN WEST - DALRYMPLE OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE	Environmenta, Jobol sine Environmenta, Jobol sine Environmenta, Jobol sine Environmenta, Johrning Environmenta, Johrning Environmenta, Johrning	13/01/14 14/01/14 14/01/14	14:43:00 14:51:00	14/01/14 14/01/14	15:42:00 14:43:00 14:51:00	0.00 PARA - BLYTH WEST 275KV LINE 0.00 DAVENPORT - BLINGAMA 275KV LINE	N/A N/A	N/A N/A N/A	TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE	OUTAGE DUE TO BUSHFIRE ON THE ARDROSSANE WEST - DALRYMPLE 132KV LINE SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE	
	PARA - BLYTH WEST 275KV LINE BLYTH WEST - BUNGAMA 275KV LINE	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE	ENVIRONMENTAL / LIGHTNING ENVIRONMENTAL / LIGHTNING	14/01/14 14/01/14	14:55:00 15:08:00	14/01/14 14/01/14	14:55:00	0.00 PARA - BLYTH WEST 275KV LINE 0.00 BLYTH WEST - BUNGAMA 275KV LINE	N/A N/A	N/A	TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE	
	BLYTH WEST - BUNGANA 275KV LINE BLYTH WEST - BUNGANA 275KV LINE BLYTH WEST - BUNGANA 275KV LINE BLYTH WEST - BUNGANA 275KV LINE	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE	ENITRONEURAL I GUITINIG ENITRONETAL / LIGHTNIG ENITRONETAL / LIGHTNIG ENITRONETAL / LIGHTNIG ENITRONETAL / LIGHTNIG	14/01/14 14/01/14	15:16:00 15:25:00	14/01/14 14/01/14	15:16:00 15:25:00 15:27:00	0.00 BLYTH WEST - BUNGAMA 275KV LINE 0.00 BLYTH WEST - BUNGAMA 275KV LINE	N/A N/A	N/A N/A N/A	TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE	
	BERRI - NORTH WEST BEND 132KV LINE 2	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE OUTAGE DUE TO STORMS	EW/ROMMENTAL/LIGHTNING EW/ROMMENTAL/LIGHTNING EW/ROMMENTAL/STORM/WIND	14/01/14 14/01/14 17/01/14	15:27:00 17:24:00 19:06:00	14/01/14 14/01/14 17/01/14	17:24:00	0.00 BERRI - NORTH WEST E JUNGANA 275KV LINE 0.00 BERRI - NORTH WEST BEN 132KV LINE 2 3.47 SI EAFORD - PORT LINCOLN 132KV LINE	N/A N/A N/A	N/A N/A N/A	TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE OUTAGE DUE TO STORM / WIND	
	TUNGKILLO - ROBERTSTOWN 275KV LINE	OUTAGE FOR BUSHFIRE	EN/IRONMENTAL / BUSHFIRE EN/IRONMENTAL / BUSHFIRE	17/01/14 17/01/14	13:10:00 13:13:00	18/01/14 18/01/14	21:44:00 21:37:00 18:26:00	0.00 BLT IN YEST IN DURING ZAY KOY DUE 2 0.00 BENN AND AND AND AND AND AND AND AND AND A	N/A N/A	-0.003290% -0.003273%	1.1 UNREGULATED TRANSMISSION ASSETS 1.6 FORCE MAJEURE 1.6 FORCE MAJEURE	DIRECTED BY THE CFS TO ENABLE FIRE FIGHTING BUSHFIRE DIRECTED BY THE CFS TO ENABLE FIRE FIGHTING BUSHFIRE	CFS Event Los Entry.odf CFS Event Los Entry.odf
	BELALE - PORCUPINE RANGE WINDFARM 275KV BERRI - NORTH WEST BEND 132KV LINE 2 PLAYFORD - NORTHERN POWER STATION 132KV	ISOLATION FOR PORCUPINE RANGE WIND FARM OUTAGE < 1 MINUTE	CUSTOMER REQUEST PLANT FAILURE / OVERHEAD LINE / UNDERGROUND CABLE INSTRUMENT TRANSFORMER	23/01/14 19/02/14	08:41:00	24/01/14 19/02/14	18:26:00 16:10:00	33.75 BELALIE - PORCUPINE RANGE WINDFARM 275KV LINE 0.00 BERRI - NORTH WEST BEND 132KV LINE 2	N/A N/A	N/A N/A	1.6 FORCE MAJEURE 1.2 3RD PARTY OUTAGES TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE	OUTAGE FOR WINDFARM PERSONNEL SUCCESSFUL RECLOSE OUTAGE OF AN UNREGULATED TRANSMISSION ASSET	SSP 51728 Approved.pdf
	PLAYFORD - NORTHERN POWER STATION 132KV PORT LINCOLN TERMINAL - SLEAFORD 132KV	CT SAMPLE OUTAGE FOR CULTANA PROJECT	INSTRUMENT TRANSFORMER PROJECT WORK PROJECT WORK	5/03/14 19/03/14		5/03/14 19/03/14 19/03/14	10:05:00 23:34:00	1.58 PLAYFORD - NORTHERN POWER STATION 132KV LINE 20.88 PORT LINCOLN TERMINAL - SLEAFORD 132KV LINE	N/A N/A	N/A N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS	OUTAGE OF AN UNREGULATED TRANSMISSION ASSET OUTAGE OF AN UNREGULATED TRANSMISSION ASSET OUTAGE OF AN UNREGULATED TRANSMISSION ASSET	
	PARTONIC - MARTHERN PONERS DATION 132KV YADNARIE - MOUNT MILLAR 132KV UNE REDHILL - CLEMENTS GAP WF 132KV UNE DAVENPORT. PLAYFORD A HOUSE 132KV UNE MURRAYLINK REDCLIFFS C/S - MURRAYLINK	OUTAGE FOR CULTANA PROJECT OUTAGE FOR WIND FARM	CUSTOMER REQUEST	19/03/14 24/03/14 25/03/14	02:53:00 07:53:00 10:13:00	24/03/14	23:34:00 23:22:00 16:10:00 11:35:00 21:21:00	20.88 PORT LINCOLS TERMIN, - REARRO 1520VLNE 20.49 Voormit: - INCOLM TRUIK 152VUNE 8.20 REDHUL - CLEMENTS GAP WF 152NVLNE 1.37 DARBEGORT - PLANCED A FOLGE 1530VLNE 1.57 MARKITUNE REDGLIFFS G.S. MARKATUKE BERRI CIS 150VLNE	N/A N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES	OUTAGE OF AN UNREGULATED TRANSMISSION ASSET OUTAGE FOR WINDFARM PERSONNEL IMMOVEDTANT TRUE BY ALIVITA	SSP 51935 Approved.pdf 3161 Event Investigation Technical R
	MURRAYLINK REDCLIFFS C/S - MURRAYLINK REDHILL - CLEMENTS GAP WF 132KV LINE	SHUTDOWN BY GRAYLING PERSONNEL	SRD PARTY CUSTOMER REQUEST SRD PARTY	26/03/14	06:11:00	25/03/14 26/03/14 26/03/14		15.17 MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE 3.25 REDHILL - CLEMENTS GAP WF 132KV LINE	N/A N/A	N/A N/A N/A	1.2 3KD PARTY OUTAGES	OUTAGE FOR WINDFRAM PRESONNEL OUTAGE FOR WINDFRAM PRESONNEL INADVERTANT TRIP BY ALINTA OUTAGE FOR GRAZUNG PRESONNEL FOR SUPERVISORY SHUTDOWN INADVERTANT TRIP BY WIND FARM	SIG EVAN Investment Inchinal R SSP 8301 Approved.pdf. SSP 8301 Lo 3163 Event Investigation Technical R
	BURRANCLINK RECUTIPS CLS - MURRANCLINK RECHILL - CLEMENTS CAP WF 132KV LINE ARDROSSAW WEST - DALRYMPLE 132KV LINE BURSAMA - RECHILL - BRINKWORTH 132KV LINE BURSAMA - RECHILL - BRINKWORTH 132KV LINE LADRORKE GROVE - PENOLA WEST 132KV LINE NEW OSBORNE - OCPL 66KV LINE 21 NEW DESCHILL - BRINKWINE FASH ETVICE 10	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE	EWIROWENTAL / STORM / WIND EWIROWENTAL / STORM / WIND EWIROWENTAL / STORM / WIND CUSTOWER REQUEST DUSTOWER REQUEST	26/03/14 26/03/14	19:35:00 22:16:00	26/03/14 26/03/14	19:35:00 22:16:00 15:00:00 16:41:00	3.5 REDHLI, CLEMENTS GAP WF 152NV LINE 0.0 ARGROSSIN WIST- DAL KYNPLE 152NV LINE 0.0 BLACMAN, REDHLI, SINNEVCHT 152NV LINE 0.0 BLACMAN, REDHLI, SINNEVCHT 152NV LINE 1.6 LADSKNE GROUP, PENEX WIST 152NV LINE 1.6 LADSKNE GROUP, PENEX WIST 152NV LINE	N/A N/A	N/A N/A	TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE 1 A 3PP DADTY OFFICIENT	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE	
	BUNGAMA - REDHILL - BRINKWORTH 132KV LINE LADBROKE GROVE - PENOLA WEST 132KV LINE	OUTAGE < 1 MINUTE ISOLATION FOR ORIGIN ENERGY	ENVIRONMENTAL / STORM / WIND CUSTOMER REQUEST	27/03/14 3/04/14	15:38:00	2//03/14 3/04/14	15:00:00 16:41:00	0.00 BUNGAMA - REDHILL - BRINKWORTH 132KV LINE 1.05 LADBROKE GROVE - PENOLA WEST 132KV LINE	N/A N/A		TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE 1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES	SUCCESSFUL RECLOSE OUTAGE FOR ORIGIN ENERGY OUTAGE FOR OCPL	SSP 51936 Approved.pdf
	MANURDA LAKE DOMEST WIND FARM STAGE OF	ISOLATION FOR INFIGURE FOR DEPOSITION	CUSTOMER REQUEST CUSTOMER REQUEST CUSTOMER REQUEST	5/04/14 7/04/14 7/04/14	07:14:00 08:41:00 08:41:00	7/04/14 7/04/14 7/04/14	14:08:00 19:46:00 19:46:00	54.90 NEW OSBORNE - OCPL 66KV LINE 2 11.08 MAYURRA - LAKE BONNEY WIND FARM STAGE 28 33KV LINE 51.08 MAYURRA - LAKE BONNEY WIND FARM STAGE 24 32KV LINE	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES	OUTAGE FOR OCPL ISOLATION FOR INFIGEN PERSONNEL ISOLATION FOR INFIGEN PERSONNEL	SSP 52100 Accroved.odf SSP 52464 Accroved.odf
	MAYURA - LAKE BONNEY WIND FAMI STAGE 1 MAYURA - LAKE BONNEY WIND FAMI STAGE 1 DAVENPORT - OLYMPIC DAME WEST 275KV LINE KILBURN - TIPS A 66KV LINE	ISOLATION FOR INFIGEN PERSONNEL ISOLATION FOR INFIGEN PERSONNEL SECONDARY SYSTEMS PLANT FAILURE	CUSTOMER REQUEST PLANT FAILURE / SECONDARY SYSTEMS	7/04/14	08:41:00 09:50:00	7/04/14 7/04/14 10/04/14	09:02:00	SA 30 YEAR OLDER - LOCK DAVIUE Z SA 30 YEAR OLDER - LOCK DAVIUE Z 11.05 MAYURA-LAKE BONNEY WIND FAMILSTAGE 28 SINVLINE 13.05 MAYURA-LAKE BONNEY WIND FAMILSTAGE 2.38 SINVLINE 3.5 MAYURA-LAKE BONNEY WIND FAMILSTAGE 1.38 VLINE 13.05 DAVIERAL-LAKE BONNEY WIND FAMILSTAGE 1.38 VLINE	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES	ISOLATION FOR INFIGENPERSONNEL SECONDARY SYSTEMS PLANT FAILURE REPLACE AND TEST CT'S FOR TIPS A 275KV SECONDARY SYSTEMS	SSP 52464 Approved.pdf SSP 52464 Approved.pdf
	KILBURN - TIPS A 66KV LINE PELICAN POINT - PELICAN POINT GT12 275KV PELICAN POINT - PELICAN POINT GT11 275KV	REPLACE AND TEST INSTRUMENT TRANSFORMER ISOLATION FOR PELICAN POINT FOR PROTECTIO	IS PROJECT WORK V OUSTOMER REQUEST PROTECTION	12/04/14 30/04/14	07:40:00 11:43:00	17/04/14 2/05/14 7/05/14		129.17 KILBURN - TIPS A 66KV LINE 50.88 PELICAN POINT - PELICAN POINT GT12 275KV LINE	N/A N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS	REPLACE AND TEST CIT'S FOR TIPS A 275KV SECONDARY SYSTEMS ISOLATION FOR PELICAN POINT ISOLATION FOR PROTECTION MAINTENANCE	
	PELICAN POINT - PELICAN POINT GT11 275KV DAVENPORT - PLAYFORD A HOUSE 132KV LINE	PROTECTION MAINTENANCE SWITCHING FOR ALINTA	PROTECTION CUSTOMER REQUEST	6/05/14 11/05/14	08:34:00 11:50:00		14:36:00 13:16:00 17:14:00 00:00:00 22:18:00	50.88 PELICAN POINT - PELICAN POINT GT12 275KV LINE 28.70 PELICAN POINT - PELICAN POINT GT11 275KV LINE 101.40 DAVENPORT - PLAYFORD A HOUSE 123XV LINE	N/A N/A	N/A N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR PROTECTION MAINTENANCE ISOLATION FOR ALINTA	SSP 53180 Approved.pdf
	DAVENPORT - PLAYFORD A HOUSE 132KV LINE DAVENPORT - PLAYFORD 275KV LINE 1 EAST TERRACE - MAGUL 275KV LINE DAVEND - DAM NOETH - DRIVEN 125KV LINE	ISOLATION AT REQUEST OF ALINTA ISOALTION FOR SAPN WORK	CUSTOMER REQUEST OUSTOMER REQUEST CUSTOMER REQUEST CUSTOMER RECUEST	16/05/14 16/05/14 21/05/14	11:20:00	15/05/14 1/01/15 16/05/14 21/05/14	22:18:00	10.40 DAKING GALT PLAYEORD A HOUSE 132KV LINE 5507.72 DAVENPORT - PLAYEORD A HOUSE 132KV LINE 2.55 EAST TERRACE - MAGILL 275KV LINE 0.65 DV VIDEC DAM NOTED - BINAS 212KV LINE	N/A N/A	N/A N/A N/A	1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES	ISOLATION FOR ALINTA ISOLATION FOR ALINTA ISOLATION FOR SOLITH AUSTRALIAN POWER NETWORKS ISOLATION FOR SUBJECT TON	SSP 50541 Approved.pdf
	EAST TERRACE - MAGIL 275KV LINE CUTYMPIC DAM NORTH - PIMA 132KV LINE YADNARE - MOUNT MILLAR 132KV LINE MONABH - MURAYLINK EERRI 132KV LINE KILBURN - TIPS A 66KV LINE 1 NEW OBSORNE - TIPS A 66KV LINE 3 NEW OBSORNE - TIPS A 66KV LINE 4 DAVENOORT - NORTHERN POWER STATION	ISOLATION FOR INSULATOR WASHING ISOLATION TO REPAIR CB4557 RUNBACK SEVER TRIP	CUSTOMER REQUEST CONTUNER REQUEST PLANT ARLINE CUSTOMER REQUEST CUSTOMER REQUEST CUSTOMER REQUEST	21/05/14 22/05/14 26/05/14	07:02:00	21/05/14 26/05/14 26/05/14 7/06/14	12:11:00	al: CXMPC Data Sector: #ABR 1359 Use al: CXMPC Data Sector: #ABR 1359	N/A N/A	N/A N/A N/A	1.2 SKD PARTY OUTAGES 1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS	BOATON FOR BAP BLITON IDUATIONS TO METTATE AN ORDER CBASS RUBBACK SEVER TRIP OPERITARI DE TO COMMARCENTON FALLIRE ISOLATION FOR BLACK START TEST ISOLATION FOR BLACK START TEST	sser sisz41 Approved.pdf
	KILBURN - TIPS A 66KV LINE NEW OSBORNE - TIPS A 66KV LINE 3	OUTAGE FOR BLACK START TEST OUTAGE FOR BLACK START TEST	CUSTOMER REQUEST CUSTOMER REQUEST	22/05/14 22/05/14 26/05/14 7/06/14 7/06/14	07:56:00	//06/14	20:18:00 12:16:00 12:15:00	4.33 KILBURN - TIPS A 66KV LINE 4.28 NEW OSBORNE - TIPS A 66KV LINE 3	N/A N/A	N/A N/A N/A	1.1 UNREQUATED TRANSMISSION ASSETS 1.1 UNREQUATED TRANSMISSION ASSETS 1.1 UNREQUATED TRANSMISSION ASSETS 1.1 UNREQUATED TRANSMISSION ASSETS 1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES	ISOLATION FOR BLACK START TEST ISOLATION FOR BLACK START TEST	SSP 53460 Approved.pdf
	NEW OSBORNE - TIPS A 66KV LINE 4 DAVENPORT - NORTHERN POWER STATION	OUTAGE FOR BLACK START TEST OUTAGE FOR ALINTA TO WORK ON TF2 AT NPS	CUSTOMER REQUEST	7/06/14 18/06/14	07:59:00	7/06/14 26/06/14	12:15:00	4.27 NEW OSBORNE - TIPS A 66KV LINE 4 198.80 DAVENPORT - NORTHERN POWER STATION 275KV LINE 2	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES 1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR BLACK START TEST	SSP 53460 Approved.pdf SSP 54206 Approved.pdf
	PORT LINCOLN TERMINAL - SLEAFORD 132KV HUMMOCKS - SNOWTOWN - BLINGAMA 132KV TIPS A - TORRENS ISLAND NORTH 66KV LINE 1	UW GAS DEFECT	CIRCUIT BREAKERS EN/IRONMENTAL / STORM / WIND 3RD PARTY	4/07/14	09:59:00 23:47:00 23:04:00	4/07/14 5/07/14 20/07/14	11:49:00 23:47:00 00:20:00	1986 DAVENDENT IN BORNEN DIE GENERALISE 1986 DAVENPORT - NORTHEIN POWER STATION 275KV LINE 2 1.83 PORT LINCOLNT TERMINAL - SLEAFORD 152KV LINE 0.00 HUMMOKIS - SDWORTOWN - BLIKABAN 152KV LINE 1.27 TIPS A. TORRENS ISLAND NORTH 66KV LINE 1.27 TIPS A. TORRENS ISLAND NORTH 66KV LINE 1 4.60 DEPULITION AND DEPULICIPAL AND CONCENT AND DEPULITION	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE 1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES	ISOLATION FOR CB6010 LOW GAS DEFECT SUCCESSFUL RECLOSE UNPLANNED OUTAGE DUE TO ORIGIN PERSONNEL TESTING	040 Forst James 7 7 7
	TORRENS ISLAND NORTH 66KV LINE 1 - QPS GT5	OUTAGE CAUSED BY ORIGIN PERSONNEL	SRD PARTY SRD PARTY SRD PARTY	20/07/14 20/07/14	10:01:00	20/07/14 20/07/14	14:36:00	4.58 TORRENS ISLAND NORTH 66KV LINE 1 - QPS GTS 66KV LINE 4.58 TIPS A - TORRENS ISLAND NORTH 66KV LINE 1 - QPS GTS 66KV LINE	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES	UNPLANNED OUTAGE DUE TO ORIGIN PERSONNEL TESTING UNPLANNED OUTAGE DUE TO ORIGIN PERSONNEL TESTING UNPLANNED OUTAGE DUE TO ORIGIN PERSONNEL TESTING	3219 Event Investigation Technical R 3221 Event Investigation Technical R 2221 Event Investigation Technical R
	TIPS A - TORRENS ISLAND NORTH 66KV LINE 1 TIPS A - TORRENS ISLAND NORTH 66KV LINE 1 TIPS A - TORRENS ISLAND NORTH 66KV LINE 1	OUTAGE CAUSED BY ORIGIN PERSONNEL OUTAGE CAUSED BY ORIGIN PERSONNEL	3RD PARTY 3RD PARTY	21/07/14 21/07/14	11:31:00 17:18:00	21/07/14 21/07/14	17:11:00	5.67 TIPS A - TORRENS ISLAND NORTH 66KV LINE 1 0.62 TIPS A - TORRENS ISLAND NORTH 66KV LINE 1	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES	UNPLANNED OUTAGE DUE TO ORIGIN PERSONNEL TESTING UNPLANNED OUTAGE DUE TO ORIGIN PERSONNEL TESTING	3223 Event Investigation Technical R 3225 Event Investigation Technical R
	THE A. TORRENG ISLAND ANOTH GROUNDE I THE A. TORRENG ISLAND ANOTH GROUNDE I THE A. TORRENG ISLAND ANOTH GROUNDE I THE A. TORRENG ISLAND ANOTH GROUNDE I MERICAN ISLAND ANOTH GROUNDE I MERICAN ISLAND ANOTHER ANOTHER MERICAN ISLAND ANOTHER ISLAND ANOTHER MERICAN ISLAND ANOTHER ISLAND ANOTHER ISLAND ANOTHER ISLAND ANOTH GROUNDE I THE A. TORRENG ISLAND ANOTH GROUNDE I MERICAN ISLAND ISLAND ANOTHER ISLAND INFORMATION FEASIBILITY OF AN ANOTHER INFORMATION FEASIBILITY OF AN AN AND AN AND	OUTAGE CAUSED BY ORIGIN PERSONNEL ERROR WHILST WORKING ON DC PANEL	SRD PARTY SRD PARTY DE SIGNCONTRUCTION SRD PARTY	21/07/14 24/07/14	18:13:00 14:51:00	23/07/14 24/07/14	15:26:00	127 TPT 8-A. TORRERS (SLAW OWTH-686Y-UNE 1 4.6 TORRER) SLAW OWTH-686Y-UNE 1 4.6 TORRER SLAW OWTH-686Y-UNE 1 4.6 TORRERS SLAW OWTH-686Y-UNE 1 4.6 TPT 8-A. TORRERS SLAW OWTH-686Y-UNE 1 4.6 TPT 8-A. TORRERS SLAW OWTH-686Y-UNE 1 4.6 TPT 8-A. TORRERS SLAW OWTH-686Y-UNE 1 4.6 TORRERS SLAW OWTH-686Y-UNE 1 4.7 MARKATAK RESOLD FOR C - MARKATAK RESID C - 1500/ UNE 4.6 TORRERS SLAW OWTH-684Y-UNE 1 4.7 MARKATAK RESOLD FOR C - MARKATAK RESID C - 1500/ UNE 4.6 TORRERS SLAW OWTH-684Y-UNE 1	N/A N/A	N/A N/A N/A	1.2 SRD PARTY OUTAGES 1.2 SRD PARTY OUTAGES 1.2 SRD PARTY OUTAGES 1.1 UNREGULATED TRANSMISSION ASSETS	UNFLANED OUTAGE EDE TO ORIGIN PERSONNEL TESTING UNFLANED OUTAGE DUE TO ORIGIN PERSONNEL TESTING UNFLANED OUTAGE DUE TO ORIGIN PERSONNEL TESTING ERROR WHUET WORKING ON CP EANEL OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHJITDOWN	3227 Event_Investigation_Technical_R
	MURRAYLINK REDCLIFFS C/S - MURRAYLINK MURRAYLINK REDCLIFFS C/S - MURRAYLINK	SHUTDOWN BY GRAYLING PERSONNEL SHUTDOWN BY GRAYLING PERSONNEL	SRD PARTY SRD PARTY DRD PARTY	3/08/14 13/08/14	03:53:00	4/08/14 13/08/14	12:44:00 21:54:00	16.78 MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE 18.02 MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE 4.79 MURDAYLINK PERCHAFS C/S - MURRAYLINK BERRI C/S 150KV LINE	N/A N/A	N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS	OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	
	DAVENPORT - NORTHERN POWER STATION TIPS & TORBENS ISLAND NORTH 65KV LINE 1	OUTAGE FOR ALINTA FOR INSULATOR WASHING DISCONNECTOR HEAD REPLACEMENT	SRD PARTY SRD PARTY CUSTOMER REQUEST PROJECT WORK	20/08/14 28/08/14 1/09/14	09:09:00	20/08/14 28/08/14 4/09/14	21:54:00 18:17:00 14:18:00 12:01:00	5.15 DAVENPORT - NORTHERN POWER STATION 275KV LINE 1 73.13 TIPS A.: TORRENS IS JAND MORTH ARKY LINE 1	N/A N/A	N/A N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.2 3RD PARTY OUTAGES 1.1 UNREGULATED TRANSMISSION ASSETS	OUTAGE FOR GRAFTING FERSIONEE FOR SUPERVISIONY SMUTDOWN OUTAGE FOR GRAFTING FERSIONEE FOR SUPERVISIONY SMUTDOWN IBOLATION FOR A BINA REFLACE DISCONNECTOR HEADS FOR IT IPS GRAFT SWITTENS OUTAGE FOR GRAFTING FERSIONEE FOR SUPERVISIONY SMUTDOWN REFLACE DISCONNECTOR HEADS FOR IT IPS GRAFT SCITCUN SECONDARY SYSTEMS	SSP 55904 Approved.pdf
	MURRAYLINK REDCLIFFS C/S - MURRAYLINK TIPS A - TORRENS ISLAND NORTH 66KV LINE 2	SHUTDOWN BY GRAYLING PERSONNEL DISCONNECTOR HEAD REPLACEMENT	PROJECT WORK CUSTOMER REQUEST PROJECT WORK	4/09/14 7/09/14	10:53:00 06:54:00 08:24:00	5/09/14 7/09/14	12:01:00 21:32:00 14:05:00	38.63 MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE 5.68 TIPS A - TORRENS ISLAND NORTH 66KV LINE 2	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS	OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN REPLACE DISCONNECTOR HEADS FOR TIPS 66KV SECTION SECONDARY SYSTEMS	
	PELICAN POINT - PELICAN POINT GT11 275KV MURRAYLINK REDCLIFFS C/S - MURRAYLINK	UNDEXAMENTATION OF THE OFFICE AND A CONTRACT OF THE OFFICE OF A CONTRACT OF THE OFFICE OF A CONTRACT	N PLANT FAILURE / SECONDARY SYSTEMS CUSTOMER REQUEST	8/09/14 9/09/14	08:45:00 04:00:00 07:19:00 15:01:00	8/09/14 9/09/14	19:10:00 19:30:00 17:37:00	10.42 PELICAN POINT - PELICAN POINT GT11 275KV LINE 15.50 MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	N/A N/A	N/A N/A	1.1 LINREGULATED TRANSMISSION ASSETS 1.1 LINREGULATED TRANSMISSION ASSETS 1.1 LINREGULATED TRANSMISSION ASSETS	UNPLANNED OUTAGE DUE TO FAULTY PROTECTION OUTAGE FOR GRAVLING PERSONNEL FOR SUPERVISORY SHUTDOWN OUTAGE OF UNREGULATED LINE FOR ISOLATOR MAINTENANCE	
	MONASH - MURRAYLINK BERRI C/S 132KV LINE BRINKWORTH - DAVENPORT 275KV LINE MIDRAVI INK REDCI LESS C/C - MIDRAVI INK	OUTAGE FOR ISOLATOR MAINTENANCE OUTAGE < 1 MINUTE	ISOLATORS ENVIRONMENTAL / STORM / WIND CUSTOMER REPUISET	9/09/14 9/09/14 11/09/14	07:19:00	9/09/14 9/09/14 11/09/14	15:01:00	5.6 [TPL A. TORRERS LIAN OVERTHERV UP 2 10.2 [FLCAMENT FLCAM PARTY C. 3. MARKING STUTZEN, UK 15.8 [Markin Like SECULY 7.2 C. 3. MARKING LIKE SERVICE STORY UNE 15.8 [Markin Like SECULY 7.2 C. 3. MARKING LIKE SERVICES TORY UNE 10.8 [Markin Like SECULY 7.2 C. 3. MARKING LIKE SERVICES 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE SERVICES 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE SERVICES 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE SERVICES 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 C. 3. MARKING LIKE 10.9 [Markin Like SECULY 7.2 MARKING LIKE SECU	N/A N/A	N/A N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE 1.1 UNREGULATED TRANSMISSION ASSETS	SUCCESSFUL RECLOSE	
	MONASH - MURRAYLINK BERRI C/S 132KV LINE PELICAN POINT - PELICAN POINT GT12 275KV	OUTAGE < 1 MINUTE SHITDOWN BY GRAVING PERSONNEL DUTAGE FOR ISOLATOR MANTENANCE ISOLATION FOR INTERNATIONAL POWER ISOLATION FOR INTERNATIONAL POWER ISOLATION FOR INTERNATIONAL POWER UNPLANED OUTAGE DUE TO FAILTY PROTECTI ISOLATION FOR INTERNATIONAL POWER	ISOLATORS SRD PARTY	11/09/14 29/09/14	07:16:00	11/09/14 22/10/14	16:57:00 16:34:00 16:29:00 16:08:00	9.68 MONASH - MURRAYLINK BERRI C/S 132KV LINE 562.18 PELICAN POINT - PELICAN POINT GT12 275KV LINE	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS	OUTAGE FOR GARLING PERSONNEE FOR SUPERIOR SPOLUOWN OUTAGE OF INREGULATED LIKE FOR ISOLATOR MAINTENANCE ISOLATION FOR INTERNATIONAL POWER ISOLATION FOR INTERNATIONAL POWER ISOLATION FOR INTERNATIONAL POWER ISOLATION FOR INTERNATIONAL POWER UNITAINED OLITAGE DUE TO FAILT PROTECTION	SSP 56044 Approved odf. SSP 56044 I
	PELICAN POINT - PELICAN POINT GT11 275KV PELICAN POINT - PELICAN POINT GT18 275KV	ISOLATION FOR INTERNATIONAL POWER ISOLATION FOR INTERNATIONAL POWER	SRD PARTY SRD PARTY	29/09/14 29/09/14	05:40:00 07:27:00	13/10/14 22/10/14	16:29:00 16:08:00	345.82 PELICAN POINT - PELICAN POINT GT11 275KV LINE 560.68 PELICAN POINT - PELICAN POINT GT18 275KV LINE	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES 1.2 3RD PARTY OUTAGES 1.1 UNREGULATED TRANSMISSION ASSETS	ISOLATION FOR INTERNATIONAL POWER ISOLATION FOR INTERNATIONAL POWER	SSP 56045 Accroved.odf. SSP 56045 N SSP 55986 Accroved.odf. SSP 55986 r
	PELICAN POINT - PELICAN POINT GT11 275KV PELICAN POINT - PELICAN POINT GT11 275KV	UNPLANNED OUTAGE DUE TO FAULTY PROTECTIO UNPLANNED OUTAGE CAUSED BY INTERNATIONAL	N PLANT FAILURE / SECONDARY SYSTEMS 3R0 PARTY	10/10/14 10/10/14	12:04:00 19:55:00	10/10/14 10/10/14		4.13) FELCAR PORT - FELCAR PORT T1 225XU LIKE 1.27 FELCAR PORT - FELCAR PORT 1225XU LIKE 6.38 JOINTONN - SECONDARY INTERNAL SAV LIKE 6.00 JOINTONN - SECONDARY INTERNAL SAV LIKE 6.00 JOINTONN - SECONDARY INTERNAL SAV LIKE 6.00 JOINTONN - SECONDARY INTERNAL SAV 6.00 FELCAR PORT - FELCAR PORT T127XU LIKE 6.00 FELCAR PORT - FELCAR PORT T127XU LIKE 6.00 JOINTON - FELCAR PORT T127XU LIKE 6.00 JOINTON - T1225XU FELCAR PORT 127XU LIKE 6.00 JOINTON - T125XU FELCAR PORT 127XU LIKE 6.00 JOINTON - T1	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.2 3RD PARTY OUTAGES	UNPLANNED OUTAGE DUE TO FAULTY PROTECTION UNPLANNED OUTAGE CAUSED BY INTERNATIONAL POWER	3257 Event Investigation Technical Rec
	HUMMOCKS - SNOWTOWN - BUNGAMA 132KV HUMMOCKS - SNOWTOWN - BUNGAMA 132KV	UNFLAMMED UNLAGE CAUSE DE IOFANGET FROMONEU UNFLAMMED UNLAGE CAUSE DE VITERNATIONAL TRIPPED WHLST WORKING ON COMMS OUTAGE + 1 MNUTE OUTAGE + 1 MNUTE OUTAGE + 1 MNUTE OUTAGE + 1 MNUTE OUTAGE FOR SUBSTATION PLANT ISOLATOR ISOLATION FOR INTERNATIONAL POWER	ENJRONMENTAL / STORM / WIND ENJRONMENTAL / STORM / WIND	1010114 101014 15/10/14 26/10/14 26/10/14	19:06:00	10/10/14 15/10/14 26/10/14 26/10/14	21:11:00 14:56:00 19:06:00 21:53:00 05:57:00	0.18 SHOW TOWN - SHOW TOWN WIND PARM 33KV LINE 0.00 HUMMOCKS - SNOWTOWN - BUNGAMA 132KV LINE 0.00 HUMMOCKS - SNOWTOWN - BUNGAMA 132KV LINE	N/A N/A	N/A N/A N/A N/A	1.1 UNREDICATED TRANSMISSION ASSOL IS 1.2 SRD PARKY OUTAGES 1.1 UNREGULATED TRANSMISSION ASSOL IS 1.1 UNREGULATED TRANSMISSION ASSOL IS TRANSBERT INTERLYTICINE LESS THAN ONE (1) MINITE TRANSBERT INTERLYTICINE LESS THAN ONE (1) MINITE 1.1 UNREGULATED TRANSMISSION ASSETS 1.2 SRD PARKY OUTAGES	UNPLANNED OUTAGE CAUSED BY INTERNATIONAL POWER TRIPPED WHILST WORKING OK COMMS EQUIPMENT SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE	
	BUNGAMA - BARODTA 132KV LINE REDHILL - CLEMENTS GAP WF 132KV LINE	OUTAGE < 1 MINUTE OUTAGE FOR SUBSTATION PLANT ISOLATOR	ENVIRONMENTAL / STORM / WIND ENVIRONMENTAL / STORM / WIND ENVIRONMENTAL / POLLUTION PROJECT WORK	31/10/14	08:09:00	30/10/14 31/10/14	05:57:00 18:48:00 10:39:00	0.00 BUNGAMA - BAROOTA 132KV LINE 10.65 REDHILL - CLEMENTS GAP WF 132KV LINE	N/A N/A	N/A N/A N/A	TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE 1.1 UNREGULATED TRANSMISSION ASSETS	SUCCESSFUL RECLOSE OUTAGE OF AN UNREGULATED TRANSMISSION ASSET ISOLATION FOR INTERNATIONAL POWER	
	PELICAN POINT - PELICAN POINT ST18 275KV PELICAN POINT - PELICAN POINT ST18 275KV	ISOLATION FOR INTERNATIONAL POWER ISOLATION FOR INTERNATIONAL POWER	OUSTOMER REQUEST CUSTOMER REQUEST ENVIRONMENTAL / BIRDS/ ANIMALS EARTHING	31/10/14 3/11/14	08:30:00	1/11/14 3/11/14 10/11/14	10:39:00 21:29:00	18.50 PELICAN POINT - PELICAN POINT GT18 275KV LINE 12.98 PELICAN POINT - PELICAN POINT GT18 275KV LINE	N/A N/A	N/A N/A	1.1 GRIEGOBARDE MOSINGUER MODELTO 1.2 SRO PARTY OUTAGES 1.2 SRO PARTY OUTAGES TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE 1.1 UNREGULATED TRANSMISSION ASSETS TO INSIGN ADDRESS TO INCOME AD BAIN MT.	ISOLATION FOR INTERNATIONAL POWER ISOLATION FOR INTERNATIONAL POWER	SSP 51150 Approved.odf SSP 51150 Approved.odf
	PELICAN POINT - PELICAN POINT ST18 275KV DAVENPORT - LEIGH CREEK 152KV LINE TIPS A - TORRENS ISLAND NORTH 66KV LINE 2 KILBURN - TIPS A 66KV LINE	OUTAGE < 1 MINUTE INSTALLATION OF EARTHING POINTS OUTAGE < 1 MINUTE	ENVIRONMENTAL / BIRDS/ ANIMALS EARTHING ENVIRONMENTAL / STORM / WIND	10/11/14 17/11/14 22/11/14	16:52:00 09:51:00	10/11/14 17/11/14 22/11/14	21:29:00 16:52:00 18:25:00 10:38:00	0.00 DAVENPORT - LEIGH CREEK 132KV LINE 8.57 TIPS A - TORRENS ISLAND NORTH 66KV LINE 2 0.00 KILBURN - TIPS A 66KV LINE	N/A N/A	N/A N/A N/A	TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE 1.1 LINREGULATED TRANSMISSION ASSETS TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE	ISOLATION FOR INTERNATIONAL POWER SUCCESSFUL RECLOSE INSTALLATION OF EARTHING POINTS SUCCESSFUL RECLOSE	
	PELICAN POINT - PELICAN POINT GT18 275KV PARA - BLYTH WEST 275KV LINE	UNPLANNED OUTAGE CAUSED BY INTERNATIONAL OUTAGE < 1 MINUTE	- 3RD PARTY ENVIRONMENTAL / STORM / WIND	22/11/14 22/11/14 22/11/14	10:52:00	22/11/14 22/11/14	11:09:00	0.08 PELICAN POINT - PELICAN POINT GT18 275KV LINE 0.00 PARA - BLYTH WEST 275KV LINE	N/A N/A	N/A N/A	1.2 3RD PARTY OUTAGES TRANSIENT INTERVIENTIONS LESS THAN ONE (1) MINI ITE	UNPLANNED OUTAGE CAUSED BY INTERNATIONAL POWER SUCCESSEUL RECLOSE	3287 Event Investigation Technical Res
	KILBURN - TH'S A 66KV LINE PELICAN POINT - PELICAN POINT GT18 275KV PRAR - BLYTH WEST 275KV LINE DAVENPORT - LEIGH CREEK 132KV LINE MURRAYLINK REDCLIFFS CIS - MURRAYLINK MURRAYLINK REDCLIFFS CIS - MURRAYLINK	OUTAGE < 1 MINUTE SUPERVISORY SHUTDOWN / SWITCHING BY	ENVIRONMENTAL / STORM / WIND CUSTOMER REQUEST	23/11/14 10/12/14		23/11/14 10/12/14	13:31:00 19:41:00	0.00 DAVENPORT - LEIGH CREEK 132KV LINE 15.63 MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	N/A N/A	N/A N/A	TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE 1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS	SUCCESSFUL RECLOSE OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	
	MAYURRA - LAKE BONNEY WIND FARM STAGE 2A MAYURRA - LAKE BONNEY WIND FARM STAGE 1	OUTAGE FOR ISOLATOR MAINTENANCE OUTAGE FOR ISOLATOR MAINTENANCE	ISOLATORS ISOLATORS ENVIRONMENTAL / LIGHTNING	10/12/14 10/12/14 10/12/14	08:38:00	11/12/14 10/12/14	19:05:00	34.45 MAYURRA - LAKE BONNEY WIND FARM STAGE 2A 33KV LINE 5.02 MAYURRA - LAKE BONNEY WIND FARM STAGE 1 33KV LINE	N/A N/A	N/A N/A	1.1 UNREGULATED TRANSMISSION ASSETS 1.1 UNREGULATED TRANSMISSION ASSETS	OUTAGE OF UNREGULATED LINE FOR ISOLATOR MAINTENANCE OUTAGE OF UNREGULATED LINE FOR ISOLATOR MAINTENANCE	
	MURRAYLUNK REDCLIFFS CIS - MURRAYLUNK MUYURRA - LAKE BONNEY WIND FAMI STADE 28 MUYURRA - LAKE BONNEY WIND FAMI STADE 1 ROBERTSTOWN - NORTH WEST BEND 132 KV HUMMOCKS - SHOWTOWN - BUNGAMA 132KV DARYWPLE - WATTLE FORT 132KV LINE HUMMOCKS - KADINA EAST 132KV LINE MURRAYLUNK REDCLIFFS CIS - MURRAYLUNK MURRAYLUNK REDCLIFFS CIS - MURRAYLUNK MURRAYLUNK REDCLIFFS CIS - MURRAYLUNK MURRAYLUNK REDCLIFFS CIS - MURRAYLUNK MURRAYLUNK REDCLIFFS CIS - MURRAYLUNK	OUTAGE < 1 MINUTE OUTAGE < 1 MINUTE TRIPPED DUE TO AUTOMATIC TRIPPING SCHEME	ENVIRUMMENTAL/LIGHTNING ENVIRONMENTAL/LIGHTNING ENVIRONMENTAL/LIGHTNING	10/12/14 10/12/14 10/12/14	16:04:00 19:06:00 19:06:00	10/12/14 10/12/14 10/12/14	16:04:00 19:06:00 20:13:00	OS SERIER: TPJ ARVIE OS SERIER: TJ OS SERIER: TJ OS SERIER: TJ OS SERIER OS SERIER: TJ OS SERIER: TJ OS SERIER: TJ OS SERIER: TJ OS SERIER OS SERIER: TJ OS SERIER: T	N/A N/A	N/A N/A	1.1 UNREQUENTED TRANSMISSION ASSETS 1.1 UNREQUENTED TRANSMISSION ASSETS TRANSIENT INTERUPTIONS LESS THAN ONE (1) MNUTE TRANSIENT INTERUPTIONS LESS THAN ONE (1) MNUTE 1.1 UNREQUENTED TRANSMISSION ASSETS TRANSIENT INTERUPTIONS LESS THAN ONE (1) MNUTE	SUCCESSFUL RECLOSE SUCCESSFUL RECLOSE TRIPPED DUE TO AUTOMATIC TRIPPING SCHEME TO MAINTAIN VOLTAGE STABILITY	
	HUMMOCKS - KADINA EAST 132KV LINE MURRAYLINK REDCLIFFS C/S - MURRAYLINK	OUTAGE < 1 MINUTE SUPERVISORY SHUTDOWN / SWITCHING BY	EWINDWEEN JAL/LUTINING EWINDWEEN JL/LUTINING EWINDWEITA/LUTINING EWINDWEITA/LUTINING CUSTOMER REQUEST	10/12/14 11/12/14	19:58:00 04:00:00	10/12/14 10/12/14 11/12/14	19:58:00	0.00 HUMMOCKS - KADINA EAST 132KV LINE 15.22 MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	N/A N/A		TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE 1.1 LINREGULATED TRANSMISSION ASSETS 1.1 LINREGULATED TRANSMISSION ASSETS	OUTAGE FOR GRAYLING PERSONNEL FOR SUPERVISORY SHUTDOWN	
	MAYURRA - LAKE BONNEY WIND FARM STAGE 1 MURRAYLINK REDCLIFFS C/S - MURRAYLINK	OUTAGE FOR ISOLATOR MAINTENANCE SUPERVISORY SHUTDOWN / SWITCHING BY	ISOLATORS CUSTOMER REQUEST ENVIRONMENTAL / LIGHTNING CUSTOMER REQUEST	11/12/14 17/12/14	09:58:00 04:00:00 18:01:00	11/12/14 17/12/14 22/12/14	19:05:00 21:18:00 18:01:00	9.12 MAYURRA - LAKE BONNEY WIND FARM STAGE 1 33KV LINE 17.30 MURRAYLINK REDCLIFFS C/S - MURRAYLINK BERRI C/S 150KV LINE	N/A N/A	N/A N/A N/A	4 4 INDECH ATED TRANSMICSION ACCETS		
	MATOROA - DAE BOUNDET WIND PARM STADE T MURRAYLINK REDCLIFFS C/S - MURRAYLINK BELAUE - MOKOTA 275KV LINE MURRAYLINK REDCLIFFS C/S - MURRAYLINK DAVENPORT - NORTHERN POWER STATION 275	SUPERVISORY SHUTDOWN / SWITCHING BY	ENVIRONMENTAL/LIGHTNING CUSTOMER REQUEST CUSTOMER REQUEST	22/12/14 23/12/14 30/12/14	18:01:00 06:49:00 08:52:00	22/12/14 23/12/14 30/12/14	18:01:00 12:21:00 16:59:00	2.12 WATUMAY LAKE BUNKET TIMU FRAME ADDE 1 SAVE LIKE 17.30 WATUMAY LAKE BEDLIFFS OS - MURRAYLINK BERRI OS 150KV LINE 0.00 BELALE - MOKOTA 275KV LINE 5.51 WURRAYLINK BEDLIFFS OS - MURRAYLINK BERRI OS 150KV LINE 5.52 DAVENPORT - NORTHERN POWER STATION 275 KV LINE 2	NA NA	N/A N/A N/A	TRANSIENT INTERUPTIONS LESS THAN ONE (1) MINUTE 1.1 UNREGULATED TRANSMISSION ASSETS 1.2 3RD PARTY OUTAGES	OUTAGE OF UNREDUKTED ENDINGE TON IDUCATION INVITED INVICE OUTAGE FOR GRAYLING FERSIONNEL FOR SUPERVISORY SHJITDOWN SUCCESSFUL RECLOSE OUTAGE FOR GRAYLING FERSIONEL FOR SUPERVISORY SHJITDOWN ISOLATION FOR ALINTA	000 57040 Anonuclied
	Single transmission line/substation redeviorment	milets		3012/14	08.52.00	30/12/14	16.59.00	6.12 DWENFORT - NORTHERN FOWER STATION 2/5 KV LINE 2	NVA.	NA.	1.2 3RD PARTY OUTAGES		SSP 57049 Approved.pdf
nsmission vailability	PARA - MAGILL 275KV LINE	CAPITAL PROJECT	MAGILL TELECOMS BEARER (11543) MAGILL TELECOMS BEARER (11543)	18/01/2014	8:30:00	Accumulated hours fro 23/01/2014	m previous years 16:23:00	469.78 127.88 PARA - MAGILL 275KV LINE	NA	-0.012919%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	PREVIOUS YEARS ACCUMULATED HOURS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS + 14 DAY CAP APPLIED TO	Project 11543 sample report.jpg
	PARA - MAGILL 275KV LINE PARA - MAGILL 275KV LINE	CAPITAL PROJECT	MAGILL TELECOMS BEARER (11543) MAGILL TELECOMS BEARER (11543)	1/02/2014 8/02/2014	7:16:00 8:08:00 8:15:00	2/02/2014 12/02/2014	13:55:00 07:36:00 15:28:00	00.65 Paka-MoliL 275KV LINE 56 AT Paka-MoliL 275KV LINE 79 22 Paka-MoliL 275KV LINE 198-33 Paka-MoliL 275KV LINE 7.30 Paka-MoliLL 275KV LINE	N/A N/A	-0.003096% -0.009644%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGREGIATE OUTAGE DIRATION TO SISHES -+ 4 UN CAP APPLED TO CAPPED AGREGIATE OUTAGE DIRATION TO SISHES -+ 4 DN CAP APPLED TO CAPPED AGREGIATE OUTAGE DIRATION TO SISHES -+ 4 DN CAP APPLED TO CAPPED AGREGIATE OUTAGE DIRATION TO SISHES -+ 4 DN CAP APPLED TO CAPPED AGREGIATE OUTAGE DIRATION TO SISHES -+ 4 DN CAP APPLED TO CAPPED AGREGIATE OUTAGE DIRATION TO SISHES -+ 4 DN CAP APPLED TO	
	PARA - MAGILL 275KV LINE PARA - MAGILL 275KV LINE PARA - MAGILL 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	MAGILL TELECOMS BEARER (11543) MAGILL TELECOMS BEARER (11543) MAGILL TELECOMS BEARER (11543)	13/02/2014 8/04/2014 22/04/2014		16/02/2014 16/04/2014 22/04/2014	15:28:00 15:08:00 15:46:00	19.22 (*2004 - MAGLE 275KV LINE 198.33 PARA - MAGLE 275KV LINE 7.30 PARA - MAGLE 275KV LINE	N/A N/A	-0.02003% -0.020036% -0.000737%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 UAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	
	T T THE TOTAL OF THE REAL PROPERTY AND THE			10042014	0.2000	22042014	10.90.00						
	CULTANA - WHYALLA TERMINAL 2 132KV LINE	CAPITAL PROJECT	CULTANA 275_132KV AUGMENTATION (11101) CULTANA 275_132KV AUGMENTATION (11101)	15/02/2014	8:08:00	Accumulated hours fro 15/02/2014	m previous years 15:40:00	1389.18 7.53 CULTANA - WHYALLA TERMINAL 2 132KV LINE 1347.63 WHYALLA CENTRAL - DAVENPORT 132KV LINE	N/A	-0.000761%	1.5 CAPPED OUTAGES	PREVIOUS YEARS ACCUMULATED HOURS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS + 14 DAY CAP APPLIED TO	Project 11101 sample report.jpg
	WHYALLA CENTRAL - DAVENPORT 132KV LINE WHYALLA TERMINAL - MIDDLEBACK - YADNARIE WUDINNA - YADNARIE 132 KV LINE	CAPITAL PROJECT CAPITAL PROJECT	CULTANA 275_132kV AUGMENTATION (11101) CULTANA 275_132kV AUGMENTATION (11101) CULTANA 275_132kV AUGMENTATION (11101)	12/03/2014 19/03/2014	8:56:00	7/05/2014 19/03/2014	12:34:00 23:12:00	1347.63 WHYALLA CENTRAL - DAVENPORT 132KV LINE 19.25 WHYALLA TERMINAL - MDDLEBACK - YADNARIE 132 KV LINE	N/A N/A	-0.136141% -0.001945%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	
	BRINKWORTH - DAVENPORT 275KV LINE	CAPITAL PROJECT	CULTANA 275_132kV ALGMENTATION (11101) CULTANA 275_132kV ALGMENTATION (11101) CULTANA 275_132kV ALGMENTATION (1101)	19/09/2014 17/09/2014 18/09/2014	22:53:00 10:01:00 8:16:00	19/03/2014 17/09/2014 18/09/2014	22:56:00 14:48:00 09:39:00	4.78 BRINKWORTH - DAVENPORT 275KV LINE	N/A N/A	-0.00005% -0.000483% -0.000140%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	
	DAVENPORT - NORTHERN POWER STATION 275	CAPITAL PROJECT	CULTANA 275_132KV AUGMENTATION (11101)	23/12/2014	8:06:00	23/12/2014	14:26:00	1.38 BELALIE - DAVENPORT 275KV LINE 6.33 DAVENPORT - NORTHERN POWER STATION 275 KV LINE 2 0.00 2000	N/A	-0.000640%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	
	WHYALLA TERMINAL - MIDDLEBACK - YADNARIE	CAPITAL PROJECT	WHYALLA TERMINAL SUBSTATION REPLACEMENT (10509) WHYALLA TERMINAL SUBSTATION REPLACEMENT (10509)	20/03/2014	10:21:00	Accumulated hours fro 4/04/2014	m previous years 13:21		NA	-0.036671%	1.5 CAPPED OUTAGES	PREVIOUS YEARS ACCUMULATED HOURS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS + 14 DAY CAP APPLIED TO	Project 11509 sample report.jpg
	WHYALLA TERMINAL - MIDDLEBACK - YADNARIE WHYALLA CENTRAL - WHYALLA TERMINAL 132KV WHYALLA CENTRAL - WHYALLA TERMINAL 132KV	CAPITAL PROJECT CAPITAL PROJECT	WHYALLA TERMINAL SUBSTATION REPLACEMENT (10500) WHYALLA TERMINAL SUBSTATION REPLACEMENT (10500) WHYALLA TERMINAL SUBSTATION REPLACEMENT (10500)	18/07/2014 8/12/2014	7:33:00	18/07/2014 12/12/2014	13:21 12:43 10:02	363.00 WHYALLA TERMINAL - MIDDLEBACK - YADNARIE 132 KV LINE 5.17 WHYALLA CENTRAL - WHYALLA TERMINAL 132KV LINE 93.73 WHYALLA CENTRAL - WHYALLA TERMINAL 132KV LINE	N/A N/A	-0.000522% -0.009469%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 338HRS - 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 338HRS - 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 338HRS - 14 DAY CAP APPLIED TO	
								0.00					Brolect 10502 comple report "
	WATERLOD EAST - WATERLOD 132KV LINE	CAPITAL PROJECT	WATERLOO SUBSTATION REPLACEMENT (10503) WATERLOO SUBSTATION REPLACEMENT (10503)	1/04/2014	8:07:00	Accumulated hours fro 17/04/2014	22:28:00	1835.60 398.35 WATERLOO EAST - WATERLOO 132KV LINE 0.00	N/A	-0.040242%	1.5 CAPPED OUTAGES	PREVIOUS YEARS ACCUMULATED HOURS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	Project 10503 sample report.jpg
		CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT OF PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT OF	4LY (11302)		Accumulated hours fro	m previous years	618.77 0.97 PARA - ROBERTSTOWN 275KV LINE				PREVIOUS YEARS ACCUMULATED HOURS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	Project 11302 sample report.jpg

PARA - TIPS A 275KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	30/05/201	14 16:58:00	30/05/2014 17:05:00	0.12 PARA - TIPS A 275KV LINE	NA	-0.000012%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO)
PARA - ROBERTSTOWN 275KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	5/08/201	14 6:27:00	5/08/2014 23:00:00	16.55 PARA - ROBERTSTOWN 275KV LINE	N/A	-0.001672%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	D
PARA - ROBERTSTOWN 275KV LINE PARA - ROBERTSTOWN 275KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302) PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	7/08/201	4 5:56:00	7/08/2014 16:47:00	10.85 PARA - ROBERTSTOWN 275KV LINE 34 17 PARA - ROBERTSTOWN 275KV LINE	N/A N/A	-0.001096%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	
PARA - ROBERTSTOWN 275KV LINE PARA - ROBERTSTOWN 275KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302) PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	21/08/201	14 7:42:00	22/08/2014 13:48:00	30.10 PARA - ROBERTSTOWN 275KV LINE	N/A	-0.003041%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	2
PARA - BLYTH WEST 275KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	26/08/201	14 7:44:00	27/08/2014 17:51:00	34.12 PARA - BLYTH WEST 275KV LINE	N/A	-0.003447%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	C
PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302) PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	28/08/201	14 7:44:00	28/08/2014 19:43:00 12/09/2014 18:20:00	11.98 PARA - BLYTH WEST 275KV LINE 58.40 PARA - BLYTH WEST 275KV LINE	N/A	-0.001211%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS + 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS + 14 DAY CAP APPLIED TO	0
PARA - BLYTH WEST 275KV LINE PARA - PARAFIELD GARDENS WEST 275KV LIN		PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302) PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	27/09/201	4 736:00	27/09/2014 18:20:00	3.52 PARA - PARAFIELD GARDENS WEST 275KV LINE	NA	-0.005900%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS + 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS + 14 DAY CAP APPLIED TO	2
PARA - ROSEWORTHY 132KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ON Y (11302)	16/10/201	14 7:32:00	18/10/2014 8:27:00	48.92 PARA - ROSEWORTHY 132KV LINE 193.20 PARA-BLYTH WEST 275KV LINE	N/A	-0.004942%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	5
PARA-BLYTH WEST 275KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	22/10/201	10:26:00	30/10/2014 11:38:00		N/A	-0.019518%		CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	2
PARA - ROSEWORTHY 132KV LINE PARA - ANGAS CREEK 132KV LINE	CAPITAL PROJECT CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302) PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	3/11/201 4/11/201	14 7:36:00 14 8:06:00	3/11/2014 09:02:00 4/11/2014 18:52:00	1.43 PARA - ROSEWORTHY 132KV LINE 10.77 PARA - ANGAS CREEK 132KV LINE	N/A	-0.000145% -0.001088%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	2
PARA - ANGAS CREEK 132KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY STOTEND AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302) PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	9/11/201	14 7:47:00	9/11/2014 16:58:00	9.18 PARA - ANGAS CREEK 132KV LINE	N/A	-0.001068%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	2
PARA - ROSEWORTHY 132KV LINE	CAPITAL PROJECT CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	10/11/201	14 8:08:00	25/11/2014 14:00:00	365.87 PARA - ROSEWORTHY 132KV LINE 3.70 PARA - ANGAS CREEK 132KV LINE	N/A	-0.036961%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	5
PARA - ANGAS CREEK 132KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	25/11/201	14 10:18:00	25/11/2014 14:00:00	3.70 PARA - ANGAS CREEK 132KV LINE	N/A	-0.000374%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	D
			_	++							
CHERRY GARDENS - MT BARKER 132KV LINE	CAPITAL PROJECT	SUBSTATION PLAN TRANSFORMER MINOR REFURBISHMENT (ORP0012) Motio	30/05/201	4 8:49:00	13/06/2014 16:10:00	343.35 CHERRY GARDENS - MT BARKER 132KV LINE	NA	-0.000743%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
MONASH - BERRI 132KV LINE 1	CAPITAL PROJECT	SUBSTATION PLAN TRANSFORMER MINOR REFURBISHMENT (ORP0012) Riverland	5/08/201	14 8:19:00	6/08/2014 16:03:00	31.73 MONASH - BERRI 132KV LINE 1	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
MONASH - BERRI 132KV LINE 2	CAPITAL PROJECT	SUBSTATION PLAN TRANSFORMER MINOR REFURBISHMENT (ORP0012) Riverland	23/08/201	4 8:30:00	24/08/2014, 14:17:00	20.78 MONASH - BERRI 132KV LINE 2	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
MOBILONG - MURRAY BRIDGE HAHNDORF 132	KV CAPITAL PROJECT	SUBSTATION PLAN TRANSFORMER MINOR REFURBISHMENT (ORP0012) Eastern Hills	21/10/201	14 8:20:00	21/10/2014 16:36:00	8.27 MOBILONG - MURRAY BRIDGE HAHNDORF 132 KV LINE 1	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
MONASH - BERRI 132KV LINE 1	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Riverland	7/04/201	14 10:56:00		31.12 MONASH - BERRI 132KV LINE 1	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
MONASH - BERRI 132KV LINE 2	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Riverland	9/04/201	4 7:36:00	10/04/2014 11:39:00	28.05 MONASH - BERRI 132KV LINE 2	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
PARA - MAGILL 275KV LINE	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Metro	19/05/201	14 8:49:00	20/05/2014 14:55:00	30.10 PARA - MAGILL 275KV LINE	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
PARA - ROBERTSTOWN 275KV LINE	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Metro	3/06/201	14 10:32:00	5/06/2014 15:50:00	53.30 PARA - ROBERTSTOWN 275KV LINE	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
		SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Metro	14/10/201		17/10/2014 17:12:00	77.38 LEFFEVRE - TIPS B 275 KV LINE	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
HAPPY VALLEY - MORPHETT VALE EAST 275 K CHERRY GARDENS - MORPHETT VALE EAST 2	75 K CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Metro SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Metro	20/11/201-	14 7:29:00 14 8:10:00	20/11/2014 13:18:00 8/12/2014 12:54:00	5.82 HAPPY VALLEY - MORPHETT VALE EAST 275 KV LINE 100.73 CHERRY GARDENS - MORPHETT VALE EAST 275 KV LINE	N/A N/A	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
PROCESS - MONTHE FIT VALLE EAST 2			4(12)201	0.10.00	012/2014 12:54:00	A STATE OF COMPANY AND A THE F WALL LOUT 2/3 KY LINE		0.0000004	1.5 04 1 05 00 14000		
BELALIE - DAVENPORT 275KV LINE	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Upper North	28/05/201	4 8:01:00	29/05/2014 15:15:00	31.23 BELALIE - DAVENPORT 275KV LINE	N/A N/A	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
DAVENPORT - BUNGAMA 275KV LINE	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Upper north	10/06/201		12/06/2014 10:55:00	49.07 DAVENPORT - BUNGAMA 275KV LINE		0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
CANOWIE - DAVENPORT 275KV LINE DAVENPORT - NORTHERN POWER STATION 22	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Upper North SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Upper North	12/06/201-	14 12:35:00	24/08/2014 15:41:00	51.10 CANOWIE - DAVENPORT 275KV LINE 148.68 DAVENPORT - NORTHERN POWER STATION 275KV LINE 2	N/A N/A	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
A CONTRACT OF A DIALOUZA			10/03/201	0.1000				0.0000004	1.3 CM 1 CD 00 MACO		
BLANCHE - MOUNT GAMBIER 132KV LINE	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) South East	13/06/201	14 9:16:00	13/06/2014 20:03:00	10.78 BLANCHE - MOUNT GAMBIER 132KV LINE 11.92 BLANCHE - MT GAMBIER 132KV LINE	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
BLANCHE - MT GAMBIER 132KV LINE	GAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) South East	14/06/201	4 7:25:00	14/06/2014 19:20:00	11.92 BLANCHE - MT GAMBIER 132KV LINE	NA	0.000000%	1.5 CAPPED OUTAGES	CAMPED AGGREGRATE OUTAGE DURATION TO 336HRS	
CLARE NORTH - MINTARO 132KV LINE	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Mid North	29/07/201	14 9:13:00		8.12 CLARE NORTH - MINTARO 132KV LINE	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
CLARE NORTH - BRINKWORTH 132KV LINE	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Mid North	29/07/201	14 9:13:00	29/07/2014 17:20:00	8 12 CLARE NORTH - BRINKWORTH 132KV LINE	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
MINTARO - WATERLOO 132 KV LINE CLARE NORTH - MINTARO 132KV LINE	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Mid North SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Mid North	29/07/201	14 9:13:00	29/07/2014 17:20:00	8.12 MINTARO - WATERLOO 132 KV LINE 54.22 CLARE NORTH - MINTARO 132 KV LINE	N/A N/A	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
CLARE NORTH - MINTARO 132KV LINE MINTARO - WATERLOO 132KV LINE	CAPITAL PROJECT CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Mid North SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Mid North	30/07/201-	14 8:11:00 14 8:13:00	1/08/2014 14:24:00	54.22 CLARE NORTH - MINTARO 132KV LINE 54.13 MINTARO - WATERLOO 132KV LINE	NA	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
MINTARO - WATERLOO 132KV LINE BUNGAMA - BRINKWORTH 132KV LINE	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORPOOT) Mid Nom SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORPOOT) Mid Nom	31/10/201	14 8:13:00 14 8:10:00		10.63 BUNGAMA - BRINKWORTH 132KV LINE	NA	0.000000%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
MANNUM - MOBILONG 132 KV LINE	CAPITAL PROJECT	SUBSTATION PLANT ISOLATOR REFURBISHMENT (ORP0011) Eastern Hills	27/11/201-	14 8:10:00	0784/0044 47:00:00	8-97 MANNUM - MOBILONG 132 KV LINE	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
APPENDIX - MODILONO 132 NY LINE	CATACTROLOT		27710201	0.10.00	20102014 11:00:00	NOR CONTRACTOR OF THE CONTRACT OF THE	110		1.3 CATED ODIACE		
HAPPY VALLEY - MAGILL 275KV LINE	CAPITAL PROJECT	MAGILL - HAPPY VALLEY 275KV INSULATOR REPLACEMENT (EC11447)	8/09/20*	14 7:37:00	8/09/2014 13:37:00	6.00 HAPPY VALLEY - MAGILL 275KV LINE	N/A	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	Project 11447 sample report
HAPPY VALLEY - MAGILL 275KV LINE	CAPITAL PROJECT	MAGILL - HAPPY VALLEY 275KV INSULATOR REPLACEMENT (EC11447)	22/09/201	14 7:57:00	1/10/2014 15:08:00	6.00 HAPPY VALLEY - MAGILL 275KV LINE 223.18 HAPPY VALLEY - MAGILL 275KV LINE	NA	0.000000%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
HAPPY VALLEY - MAGILL 275KV LINE	CAPITAL PROJECT	MAGILL - HAPPY VALLEY 275KV INSULATOR REPLACEMENT (EC11447)	7/10/201	4 7:07:00	16/10/2014 12:06:00		NA	-0.011533%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
HAPPY VALLEY - MAGILL 275KV LINE HAPPY VALLEY - MAGILL 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT	MAGILL - HAPPY VALLEY 275KV INSULATOR REPLACEMENT (EC11447) MAGILL - HAPPY VALLEY 275KV INSULATOR REPLACEMENT (EC11447)	20/10/201 2/11/201	4 7:18:00	29/10/2014 11:02:00 16/11/2014 11:30:00	219.73 HAPPY VALLEY - MAGILL 275KV LINE 340.18 HAPPY VALLEY - MAGILL 275KV LINE	N/A N/A	-0.022198% -0.034366%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
THE FUNCTION OF THE	CRETTAL PROJECT	INVICE-THEFT PREET WAT INVESTIGATED DEPART (COT 1997)	210201	4 7.13.00	1011/2014 11:30:00	SHOLD THEFT PRESET - HOUSE 21 STOLE LINE	100	-0.0040004	1.3 0411 25 0014020	CHILD ADDICUTATE OD ADE DUCTION TO SULING	
				4							
NEW OSBORNE - TIPS A 66KV LINE 3	CAPITAL PROJECT	TIPS 66KV SECTION SECONDARY SYSTEMS PLUS MINDR PRIMARY PLANT (11109) TIPS 66KV SECTION SECONDARY SYSTEMS PLUS MINDR PRIMARY PLANT (11109)	1/00/20	14 10.52.00	Accumulated hours from previous years 4/09/2014 10:58:00	500.53 72.08 NEW OSBORNE - TIPS A 66KV LINE 3	NIA	-0.007393%	1.5 CAPPED OUTAGES	PREVIOUS YEARS ACCUMULATED HOURS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS - 14 DAY CAP APPLIED TO	Project 11109 sample report
ALT CODUNE - IT O ROUT LIKE S	CR TRET TOLEUT	The dealer of a constant of a case in the read where reading in the reading of th	11031201	4 10.55.05	4022014 10:50:00	12.00 NEW COLONIE - THE DROWTY LINE D	100	-0.00120274	1.5 04 1 25 00 1402 5		
				7							
CLARE NORTH - MINTARO 132KV LINE	CAPITAL PROJECT	CLARE NORTH NEW 132_33K/ SUBSTATION (10370) CLARE NORTH NEW 132_33K/ SUBSTATION (10370)		4	Accumulated hours from previous years 28/11/2014 14/48/00	2468.65 53 25 CLARE NORTH / MINTARO 132KV/ LINE			1.5 CAPPED OLITAGES	PREVIOUS YEARS ACCUMULATED HOURS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	Proiect 10370 sample report
CLARE NORTH - MINTARO 132KV LINE	CAPITAL PROJECT	CLARE NORTH NEW 132_33K/ SUBSTATION (10370) CLARE NORTH NEW 132_33K/ SUBSTATION (10370)	26/11/201	14 9:33:00	28/11/2014 14:48:00 28/11/2014 14:48:00		N/A N/A	-0.005379%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
CLARE NORTH - MINTARO 132KV LINE	CAPITAL PROJECT	CLARE NORTH NEW 132_33KV SUBSTATION (10370)	15/12/201	14 9.58:00	15/12/2014 10:32:00	0.57 CLARE NORTH - MINTARO 132KV LINE	NA	-0.000057%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
CLARE NORTH - BRINKWORTH 132KV LINE	CAPITAL PROJECT	CLARE NORTH NEW 132_33kV SUBSTATION (10370)	15/12/201	14 9:58:00	15/12/2014 10:32:00	0.57 CLARE NORTH - BRINKWORTH 132KV LINE	N/A	-0.000057%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
				4							
Single transmission line/substation redevlopm	nent projects		and the second se	the second s							
				T							
PARA - ROBERTSTOWN 275KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	30/05/201	14 16:54:00	30/05/2014 17:52:00	0.97 PARA - ROBERTSTOWN 275KV LINE 12.00 PARA - ROBERTSTOWN 275KV LINE	NA	-0.001453%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
PARA - ROBERTSTOWN 275KV LINE PARA - ROBERTSTOWN 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302) PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	5/08/201	14 6:27:00 14 5:56:00	5/08/2014 23:00:00 7/08/2014 16:47:00	12.00 PARA - ROBERTSTOWN 275KV LINE 8.78 PARA - ROBERTSTOWN 275KV LINE	NA	-0.018038%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	18/08/201		19/08/2014 16:47:00		NA	-0.033269%		CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
PARA - ROBERTSTOWN 275KV LINE PARA - ROBERTSTOWN 275KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	21/08/201	14 7:42:00	22/08/2014 13:48:00	22.13 PARA - ROBERTSTOWN 275KV LINE 17.80 PARA - ROBERTSTOWN 275KV LINE	NA	-0.026756%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
				14 7:44:00	27/08/2014 17:51:00			0.032843%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
PARA - BLYTH WEST 275KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	26/08/201			21.85 PARA - BLYTH WEST 275KV LINE	NA				
PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE	CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	28/08/201	14 7:44:00	28/08/2014 19:43:00	11.72 PARA - BLYTH WEST 275KV LINE	NA	-0.017612%	1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
PARA - BLYTH WEST 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND INNER PRIMARY PLANT REPLACEMENT ONLY (11302) PARA 275KV SECONDARY SYSTEMS AND INNER PRIMARY PLANT REPLACEMENT ONLY (11302) PARA 275KV SECONDARY SYSTEMS AND INNER PRIMARY PLANT REPLACEMENT ONLY (11302) PARA 275KV SECONDARY SYSTEMS AND INNER PRIMARY PLANT REPLACEMENT ONLY (11302)		14 7:44:00		11.72 PARA - BLYTH WEST 275KV LINE 34.33 PARA - BLYTH WEST 275KV LINE	NA NA NA	-0.017612% -0.051607% -0.110029%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302) PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	28/08/201	14 7:44:00	28/08/2014 19:43:00 12/09/2014 18:20:00	11.72 PARA - BLYTH WEST 275KV LINE	N'A N'A	-0.017612% -0.051607% -0.110029%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES		
PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND INNOR PRIMARY PLANT REPLACEMENT ONLY († 1302) PARA 275KV SECONDARY SYSTEMS AND INNOR PRIMARY PLANT REPLACEMENT ONLY († 1302) PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY († 1302)	28/08/201	14 7:44:00	28/08/2014 19:43:00 12/09/2014 18:20:00 30/10/2014 11:38:00	11.72 PARA-BLYTH WEST 275KV LINE 34.33 PARA-BLYTH WEST 275KV LINE 73.20 PARA-BLYTH WEST 275KV LINE	NA NA NA	-0.110029%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS CAPPED AGGREGRATE OUTAGE DURATION TO 336HRS	
PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT	PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302) PARA 275KV SECONDARY SYSTEMS AND MINOR PRIMARY PLANT REPLACEMENT ONLY (11302)	28/08/201	14 7:44:00 14 7:56:00 14 10:26:00 14 10:01:00	28/08/2014 19:43:00 12/09/2014 18:20:00	11.72 PARA - BLYTH WEST 275KV LINE 34.33 PARA - BLYTH WEST 275KV LINE	N'A N'A	-0.017612% -0.051607% -0.110029% -0.007190% -0.002079%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES		
DARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE BRINKWORTH - DAVENPORT 275KV LINE BELALIE - DAVENPORT 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	PAG. 295V BECOMONY SYSTEMS ADD MORE PREMARY PLANT REPLACEMENT ONLY (1100) PAG. 295V, BECOMONY SYSTEMS ADD MORE PREMARY PLANT REPLACEMENT ONLY (1100) PAG. 295V, BECOMONY SYSTEMS ADD MORE PREMARY PLANT REPLACEMENT ONLY (1100) DOL 796V, 295V, BECOMONY PLANT REPLACEMENT ONLY (1100) DOL 796V, 295V, BEORRATING (1110) DOL 796V, 295, SERV ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS DOL 796V, 295V, BEORRATING (1110)	28/08/201- 10/09/201- 22/10/201- 17/09/201-	14 7:44:00 14 7:56:00 14 10:26:00 14 10:01:00	28/08/2014 19:43:00 12/09/2014 18:20:00 30/10/2014 11:38:00 17/09/2014 14:48:00 18/09/14 9:39:00	11.72 PARA - BL/TH WEST 275K/ LINE 34.32 PARA - BL/TH WEST 275K/ LINE 73.30 PARA - BL/TH WEST 275K/ LINE 4.20 BENROWORTH - DAVENPORT 275K/ LINE 1.39 BELALE - DAVENPORT 275K/ LINE	NA NA NA NA NA	-0.110029% -0.007190%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED AGGREGRATE OUTAGE DURATION TO 334445 CAPPED AGGREGRATE OUTAGE DURATION TO 334445 CAPPED AGGREGRATE OUTAGE DURATION TO 334445 CAPPED AGGREGRATE OUTAGE DURATION TO 334445	CER Event Lee Entry of
PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE PARA - BLYTH WEST 275KV LINE BRINKWORTH - DAVENPORT 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT	PRA 278V SECONDARY SYSTEMS AND MINOR PRAMAY PLANT REPLACEMENT ONLY (11302) PRA 278V SECONDARY SYSTEMS AND MINOR PRAMAY PLANT REPLACEMENT ONLY (11302) PARA 278V SECONDARY SYSTEMS AND MINOR PRAMAY PLANT REPLACEMENT ONLY (11302) CULTINA 275, 1320/ AUGMENTATION (11101)	28/08/201- 10/09/201- 22/10/201- 17/09/201-	14 7:44:00 14 7:56:00 14 10:26:00 14 10:01:00	28/08/2014 19:43:00 12/09/2014 18:20:00 30/10/2014 11:38:00 17/09/2014 14:48:00	11.72 PARA-BLYTH WEST 273YU LINE 34.33 PARA-BLYTH WEST 273YU LINE 73.20 PARA-BLYTH WEST 273YU LINE 4.73 BRINKWORTH-DAKENPORT 273KV LINE 1.38 BELALIE - DAKENPORT 273KV LINE	NA NA NA	-0.110029% -0.007190%	1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES 1.5 CAPPED OUTAGES	CAPPED ADDRECRATE OUTLOGE DURATION TO 3394RS CAPPED ADDRECRATE OUTLOGE DURATION TO 3394RS CAPPED ADDRECRATE OUTLOGE DURATION TO 3394RS	CFS Event Log Entry pdf CFS Event Log Entry pdf
PARA. BLYTH WEET 275KV LINE PARA. BLYTH WEET 275KV LINE PARA. BLYTH WEET 275KV LINE PARA. BLYTH WEET 275KV LINE BRINKVORTH- DAVENORT 275KV LINE BRINKVORTH- DAVENORT 275KV LINE TLANKILLO - ROBERTSTOWN 275KV LINE	CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT CAPITAL PROJECT OUTAGE FOR BUSHFIRE	Preduzitiku decodeviti stratna oz teknoli menavit kurál telnekatelen roku († 1300) 1960 - Preduzitiku decodeviti stratna oz teknoli menavit kurál telnekatelen roku († 1300) 1960 - Stova Secolauti stratna kurál menavit kurál menavitika († 1300) 1960 - Stova Secolauti stratna kurál menavitika († 1970) 1971 - Stova Kaleketi roku († 1971) 1971 - Stova Kaleketi roku († 1971)	28/08/201- 10/09/201- 22/10/201- 17/09/201-	14 7:44:00 14 7:56:00 14 10:26:00 14 10:01:00	28/08/2014 19:43:00 12/02/2014 18:20:00 30/10/2014 11:38:00 17/09/2014 14:48:00 18/09/14 9:39:00 18/09/14 21:44:00	11.72 PARA - BL/TH WEST 275K/ LINE 34.32 PARA - BL/TH WEST 275K/ LINE 73.30 PARA - BL/TH WEST 275K/ LINE 4.20 BRINK/VORTH - DAVENPORT 275K/ LINE 1.39 BELAUE - DAVENPORT 275K/ LINE	NA NA NA NA NA	-0.110029% -0.007190%	1.5 CAPPED OUTAGES 1.6 FORCE MURILINE	CAPPED AGGREGRATE OUTAGE DURATION TO 334445 CAPPED AGGREGRATE OUTAGE DURATION TO 334445 CAPPED AGGREGRATE OUTAGE DURATION TO 334445 CAPPED AGGREGRATE OUTAGE DURATION TO 334445	CFS Event Log Entry pdf CFS Event Log Entry pdf
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NOTE: This worksheet should include a list all events that are proposed for exclusion.

Each proposed exclusion should include a description of the event, a description of the impact and quantification of the impact on the network and performance. The descriptive elements should also include reasons for the exclusion request making reference to the "Exclusion Definitions" worksheet.

Public holidays 2014

Each exclusion should be entered onto one row for each parameter. Where one exclusion event applies to more than one parameter r, the relevant details of the event should be entered under each of the measure headings.

The THSP must provide details for all events requested for exclusion in this template. In the event that the THSP withins to p rovide further details of an exclusion, this should be provided with the THSP's performance report. The source of information is hould be inferenced in this template.

ElectraNet - Proposed exclusions - Loss of supply events

OF SUPPLY EVENT FREQUENCY	Event proposed for exclusion	Description of the event and its impact on the network and performance	Cause of the event	Start date	Start time	End date	End time	Circuits affected	Maximum system demand	Demand shed and time	Quantitative impact		Further references	Supporting Documentation
of any loss of supply eters	Name of the event	Detail of the event. Such as: the action of any third parties, the actions of the TNSP, assets damaged or interrupted.	A description of the cause of the event	Start date and event	time of	End date and ti event	me of	Name of circuits or plant affected	The max system demand that occurred up until the time of the event	The (MW) demand shed and the duration it was shed for.	Impact of exclusion event on LOS Parameter	Should include a reference to the defined exclusions and explain how it meets this exclusion definition (see	A TNSP may provide further details of an exclusion event. TNSP to provide reference.	
	Event 3099	Bushfire	1319, the Ardrossan West- Dairymple 132kV line tripped as a bushfire passed under the line. Approximately 4 MW of load was lost at Dairymple for 96 minutes resulting in a 0.11 SM event. Bushfire events have typically been excluded in the past	13/01/2014	13:19	13/01/2014	14:55	Dalrympie	3413	4 for 96 minutes	1	5.6 Force Majeure	Bushfire under the transmission line	3099 Event_Investigation_Technical_Report.pdf
.coss of supply event frequency (>0.05 system minutes)	Event 3147	3rd Party	1830, a fault occurred on SAPIN: 334V, network. Their protection was too show in dearing the fault and ElectraNet's protection operated in a backup mannet by the operation of two of the three phase fuses. The connection point was still supplied. SAPIN isolated the fault and made repairs. Once the repairs were	14/02/2014	18:30	15/02/2014	13:33	Neuroodia	3413	0.5 for 19hrs	1	3.4 3rd Party Outages	3rd Party	3147 Event_Investigation_Technical_Report.pdf
.oss of supply event frequency (>0.2 system minutes)														
	FREQUENCY fary loss of supply ers oss of supply event frequency (>0.05 system minutes)	FREQUENCY exclusion fary loss of supply ers Name of the event and the supply event frequency (>0.05 system minutes) Event 3099 Event 3147 Event 3147	FREQUENCY exclusion Impact on the network and beformance tary toos of supply ees Name of the event. Detail of the event.	FREQUENCY exclusion Impact of the lower and portunation Callso of the lower farry loss of supply event Name of the event Detail of the event. Such as: the action of any third particles, the action of a particle particles and under the fails and particle particles. The action of the fail and the particle particles are actually any the fail and action of a spectrum of a spect	FREQUENCY exclusion impact on the interval and performance Calls& 0 the devint Start Calls I any loss of supply ters Name of the event Detail of the near:. Such as: the action of any third particle, the actions of the TNPP, and damaged or interrupted. 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NOTE:

This worksheet should include a list all events that are proposed for exclusion.

Each proposed exclusion should include a description of the event, a description of the impact and quantification of the impact on the network and performance. The descriptive elements should also include reasons for the exclusion request making reference to the "Exclusion Definitions" worksheet.

Each exclusion should be entered onto one row for each parameter. Where one exclusion event applies to more than one parameter, the relevant details of the event should be entered under each of the measure headings.

The TNSP must provide details for all events requested for exclusion in this template. In the event that the TNSP wishes to provide further details of an exclusion, this should be provided with the TNSP's performance report. The source of information should be referenced in this template.

ElectraNet - Proposed exclusions - Average outage duration

AVERAGE OUTAGE DURATION	Event proposed for exclusion	impact on the network and performance	Cause of the event	Start date	Start time	End date	End time	Circuits affected	Quantitative impact	Capped impact (if applicable)	Reasons for exclusion request	Further references	Supporting Documentation
me of any average outage ration parameters	Name of the event	Detail of the event. Such as: the action of any third parties, the actions of the TNSP, assets damaged or interrupted.	A description of the cause of the event	Start date and event	time of	End date and t	ime of event	Name of circuits or plant affected	Impact of exclusion event on AOD Parameter	Impact of capped exclusion event on AOD parameter	Full details of the reason for excluding this event. Should include a reference to the defined exclusions and explain how it meets this exclusion definition (see Exclusion definition tab). Eg. Exclusion 1.2 Third party event	A TNSP may provide further details of an exclusion event. TNSP to provide reference.	
5	Event 3099	Bushfire	On Monday 13 January 2014 at 1319, the Ardrossan West - Dalympie 132kV line tripped as a bushfre passed under the line. Approximately 4 MW of load was lost at Dalymple for 96 minutes resulting in a 0.11 SM event. Bushfire events have typically been excluded in the past therefore this event will also seek exclusion.	13/01/2014	13:19	13/01/2014	14:55	Dalrymple	96.00	1	5.6 Force Majeure	Bushfire under the transmission line	3099 Event_Investigation_Technical_Report.pdf
5	Event 3111	Storm	On Tuesday 14 January 2014 at 1522, the Angas Creek - Mannum 132kV line tripped as a result of a storm passing over the line. No	14/01/2014	15:22	14/01/2014	17:29	Mannum-Adelaide #2 pump	127.00	1	4.7 Pumping station supply interruptions	The pumping station was not pumping at the time of the event.	3111 Event_Investigation_Technical_Report.pdf
3			load was lost at each Mannum-Adelaide #283 pump stations as they were not pumping at the time	14/01/2014	15:22	14/01/2014	17:29	Mannum-Adelaide #3 pump	127.00	1	4.7 Pumping station supply interruptions	The pumping station was not pumping at the time of the event.	
Average outage duration (minutes)	of the load was still supplied. SAPN isolated the fault and erenars. Done the renairs	5.3 3rd Party Outages	3rd Party 3147 Event_Investigation_Tech										
5	Event 3245	3rd Party	On Friday 12 September 2014 at 2157, the Davenport - Leigh Creek 132KV line tripped due to CB4483 (Alinta assel) failure at Leigh Creek Coalfield. However, the line did not reclosed due to Electranet protection failure. Approximately 0.4MW of load lost at Neuroold and 0.6MW of load lost at Leigh Creek South for 83 minutes resulting in a 0.03SM event.	12/09/2014	21:57	12/09/2014	23:20	Leigh Creek Coalfield	83.00	1	5.3 3rd Party Outages	3rd Party initiating cause, however supporting document explain cause for delay in supply restoration	3245 Event_Investigation_Technical_Report.pdf
5	Event 3295	Maintenance	On Saturday 6 December 2014 at 0641, the 1323.3.XV TF2 tripped due to low oil. Ganged Interuptor G613 was opened causing the loss of connection point at Mannum -Adelaide Pumping Station No.2 for 6.15 hours. However, this event will be excluded as the pumping station was not pumping at the time of the event.	6/12/2014	6:41	6/12/2014	12:50	Mannum-Adelaide #2 pump	369.00	1	4.7 Pumping station supply interruptions	The pumping station was not pumping at the time of the event.	3295 Event_Investigation_Technical_Report.pdf

NOTE:

This worksheet should include a list all events that are proposed for exclusion.

Each proposed exclusion should include a description of the event, a description of the impact and quantification of the impact on the network and performance. The descriptive elements should also include reasons for the exclusion request making reference to the "Exclusion Definitions" worksheet.

Each exclusion should be entered onto one row for each parameter. Where one exclusion event applies to more than one parameter, the relevant details of the event should be entered under each of the measure headings.

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ElectraNet - S1 - Total transmission circuit availability

Performance Targets	Graph start	Collar	Target	Сар	Graph end
al transmission circuit availat	98.80%	99.02%	99.52%	99.68%	99.90%
Weighting	-0.30%	-0.30%	0.00%	0.30%	0.30%

Performance Formulae			Form	nulae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.003000							Availability	<	99.02%	-0.003000	-0.003000
	=	0.600000	х	Availability	+	-0.597120	99.02%	≤	Availability	≤	99.52%	-0.002262	0.000495
	=	1.875000	х	Availability	+	-1.866000	99.52%	≤	Availability	≤	99.68%	-0.007068	0.001546
	=	0.003000					99.68%	<	Availability			0.003000	0.003000

Financial Incentive (Percentage of Annual Revenue)

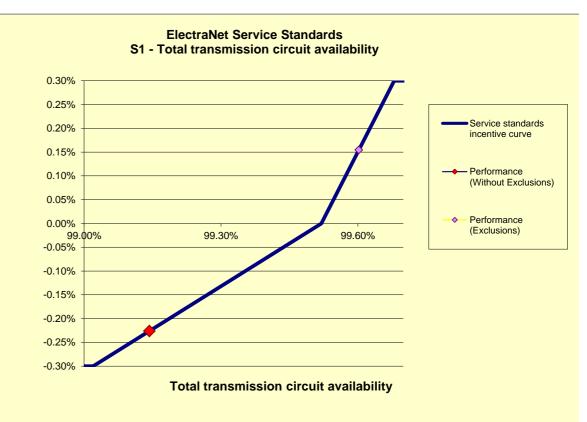
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
al transmission circuit availat =	99.143041%	99.602450%
S-Factor =	-0.226175%	0.154594%

NOTE: This sheet will automatically update based on data in input sheets

Blue cells show the TNSP's performance targets and weightings

Yellow/Green cells show the TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show the TNSP's performance outcomes without any events excluded from performance data



ElectraNet - S2 - Critical circuit availability - peak

Performance Targets	Graph start	Collar	Target	Сар	Graph end
ritical circuit availability - pea	97.20%	97.36%	99.12%	99.96%	100.20%
Weighting	-0.10%	-0.10%	0.00%	0.10%	0.10%

Performance Formulae		Formulae							Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.001000					When:		Availability	<	97.36%	-0.001000	-0.001000
	=	0.056818	х	Availability	+	-0.056318	97.36%	≤	Availability	≤	99.12%	0.000057	0.000248
	=	0.119048	х	Availability	+	-0.118000	99.12%	≤	Availability	≤	99.96%	0.000120	0.000519
	=	0.001000					99.96%	<	Availability			0.001000	0.001000

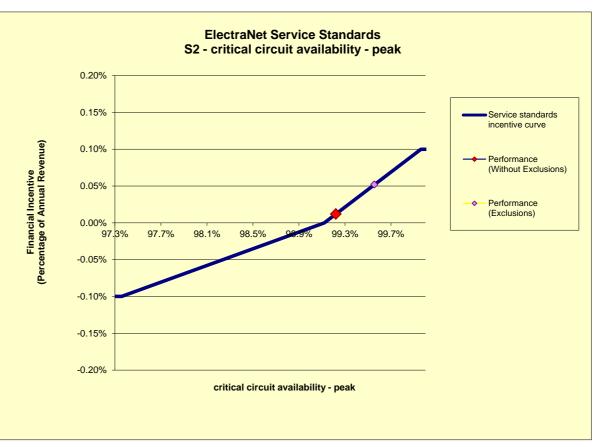
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
ritical circuit availability – pea =	99.221130%	99.555676%
S-Factor =	0.012039%	0.051866%

NOTE: This sheet will automatically update based on data in input sheets

Blue cells show the TNSP's performance targets and weightings

Yellow/Green cells show the TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show the TNSP's performance outcomes without any events excluded from performance data

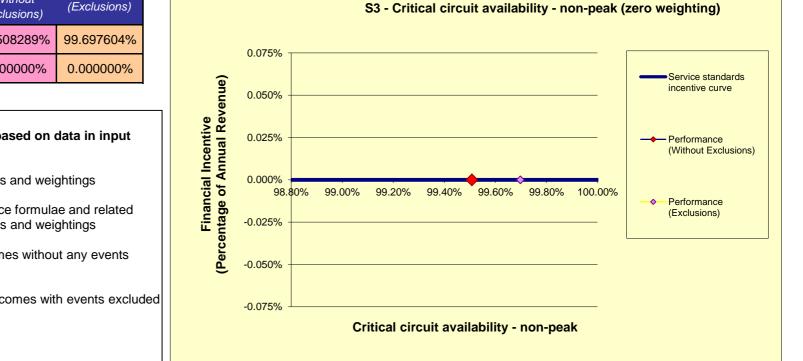


ElectraNet - S3 - Critical circuit availability – non-peak (zero weighting)

Performance Targets	Graph start	Collar	Target	Сар	Graph end
cuit availability – non-peak (zero	98.10%	98.25%	99.37%	99.87%	100.10%
Weighting	0.00%	0.00%	0.00%	0.00%	0.00%

Performance Formulae			Form	nulae					Conditions			S- Calc 1	S- Calc 2
Performance	=	0.000000					When:		Availability	<	98.25%	0.000000	0.000000
	=	0.000000	х	Availability	+	0.000000	98.25%	≤	Availability	≤	99.37%	0.000000	0.000000
	=	0.000000	х	Availability	+	0.000000	99.37%	≤	Availability	≤	99.87%	0.000000	0.000000
	=	0.000000					99.87%	<	Availability			0.000000	0.000000

Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
cuit availability – non-peak (zero =	99.508289%	99.697604%
S-Factor =	0.000000%	0.000000%



ElectraNet Service Standards

NOTE: This sheet will automatically update based on data in input sheets

Blue cells show the TNSPt's performance targets and weightings

Yellow/Green cells show the TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show the TNSP's performance outcomes without any events excluded from performance data

ElectraNet - S4 - Loss of supply event frequency (>0.05 system minutes)

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Loss of supply event frequency (>0.05 system minutes)	11	9	7	4	-
Weighting	-0.20%	-0.200%	0.00%	0.200%	0.20%

Performance	Formulae		Formulae						Conditions			S- Calc 2
	Performance	=	-0.002000					9 <	No. of events		-0.002000	-0.002000
		=	-0.001000	х	No. of events	+	0.007000	7 ≤	No. of events	≤	9 0.001000	0.003000
		=	-0.000667	х	No. of events	+	0.004667	4 ≤	No. of events	≤ `	7 0.000667	0.002000
		=	0.002000						No. of events	<	4 0.002000	0.002000

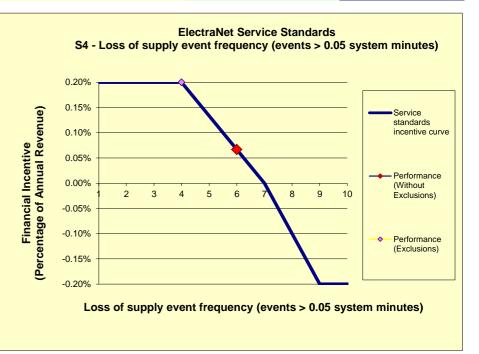
Loss of supply event frequency (>0.05 system minutes) =	Performance (Without Exclusions)	Performance (Exclusions)
Loss of supply event frequency (>0.05 system minutes) =	6	4
S-Factor	0.066667%	0.200000%

NOTE: This sheet will automatically update based on data in input sheets

Blue cells show the TNSP's performance targets and weightings

Yellow/Green cells show the TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show the TNSP's performance outcomes without any events excluded from performance data



ElectraNet - S5 - Loss of supply event frequency (>0.2 system minutes)

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Loss of supply event frequency (>0.2 system minutes)	6	4	2	0	0
Weighting	-0.20%	-0.200%	0.00%	0.200%	0.20%

Performance Formulae	nulae Formulae							Conditions	S- Calc 1	S- Calc 2	
Performance	=	-0.002000					4	< No. of events		-0.002000	-0.002000
	=	-0.001000	x	No. of events	+	0.002000	2	\leq No. of events \leq	4	0.001000	0.001000
	=	-0.001000	x	No. of events	+	0.002000	0	\leq No. of events \leq	2	0.001000	0.001000
	=	0.002000						No. of events =	0	0.002000	0.002000

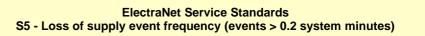
Loss of supply event frequency (>0.2 system minutes)	=	Performance (Without Exclusions)	Performance (Exclusions)
Loss of supply event frequency (>0.2 system minutes)	=	1	1
S-Factor		0.100000%	0.100000%

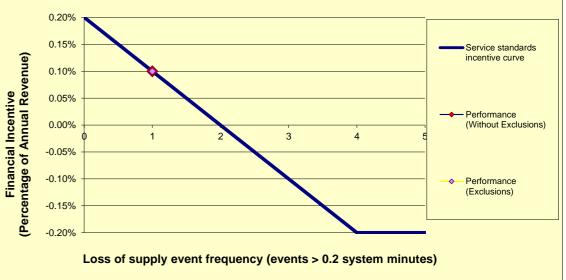
NOTE: This sheet will automatically update based on data in input sheets

Blue cells show the TNSP's performance targets and weightings

Yellow/Green cells show the TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show the TNSP's performance outcomes without any events excluded from performance data





ElectraNet - S6 - Average outage duration (minutes)

Performance Targets	Graph start	Collar	Target	Cap	Graph end
Average outage duration (minutes)	523	323	203	83	-
Weighting	-0.20%	-0.200%	0.00%	0.200%	0.20%

Performance Formulae			Fa	ormulae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.002000					323	<	Duration			-0.002000	-0.002000
	=	-0.000017	х	Duration	+	0.003387	203	≤	Duration	≤	323	0.000367	0.001208
	=	-0.000017	х	Duration	+	0.003387	83	≤	Duration	≤	203	0.000367	0.001208
	=	0.002000							Duration	<	83	0.002000	0.002000

Average outage duration (minutes)	=	Performance (Without Exclusions)	Performance (Exclusions)		traNet Service Standards age outage duration (minutes)	
Average outage duration (minutes)	=	181.173913	130.705882	0.20%		rvice entive
S-Factor		0.036710%	0.120824%	0.15%		
NOTE: This sheet will automatically updat	e based on	data in input s	heets	Financial Incentive 100.00 080 04000 0000 0000000000000000000		rforman ithout E
Blue cells show the TNSP's performance targ			ormula	80 100 120 140 160 180 -0.05%	0 200 220 240 260 280 300 320 → Pe (E)	rforman
conditions based on performance targets and	l weightings			Lina de Lina d		
Pink cells show the TNSP's performance outo performance data	comes witho	ut any events ex	cluded from	-0.20%		
Orange cells show the TNSP's performance of performance data	outcomes wi	h events excluc	ded from	Average outage	e duration (minutes)	

ElectraNet - Revenue Calculation

X-factor from AER final decision

Revenue cap information	2008-09 to 2009-10
Base year allowed revenue	
(2008-09)	\$284,000,000
Base year	2013–14
X-factor	-2.99%
Commencement of regulatory	
period	1-Jul-13

Annual revenue adjusted for						
CPI	Mar-13	Mar-14	Mar-15	Mar-16	Mar-17	Mar-18
СРІ	102.4	105.4	-	-	-	-

Nominal annual revenue	2013-14	2014-15	2015-16	2016-17	2017-18
Allowed Revenue	\$284,000,000	\$301,060,690			

Calendar year revenue	2H 2013	2014	2015	2016	2017	2018
Revenue	\$142,000,000	\$292,530,345				

NOTE:

This sheet will automatically update based on data on input sheets.

Grey cells show calendar year revenue

Green cells are for formula

ElectraNet - Performance outcomes

Revenue calendar year

\$292,530,345

			Perform	nance without	exclusions	Perfor	Impact of		
S	Performance parameter	Target	Performance	S-Factor	Final Incentive	Performance	S-Factor	Final Incentive	exclusions
S1	Total transmission circuit availability	99.52%	99.143041%	-0.226175%	-\$661,632	99.602450%	0.154594%	\$452,235	0.380770%
S2	Critical circuit availability – peak	99.12%	99.221130%	0.012039%	\$35,219	99.555676%	0.051866%	\$151,724	0.039827%
S 3	Critical circuit availability – non-peak (zero weighting)	99.37%	99.508289%	0.000000%	\$0	99.697604%	0.000000%	\$0	0.000000%
S4	Loss of supply event frequency (>0.05 system minutes)	7	6	0.066667%	\$195,020	4	0.200000%	\$585,061	0.133333%
S 5	Loss of supply event frequency (>0.2 system minutes)	2	1	0.100000%	\$292,530	1	0.100000%	\$292,530	0.000000%
S6	Average outage duration (minutes)	203.2	181	0.036710%	\$107,388	131	0.120824%	\$353,445	0.084113%
	TOTALS			-0.010759%	-\$31,474		0.627284%	\$1,834,996	0.638043%

NOTE:

This sheet will automatically update based on data in input sheets.

Grey cell shows relevant calendar year revenue

Green cells show performance measure targets

Pink cells show performance, s-factor results and financial incentive without exclusions

Orange cells show performance, s-factor results and financial incentive with exclusions

Blue cells show the impact of exclusions on revenue

Aggregate outcome	
S-factor	0.627284%
Financial Incentive	\$1,834,996
Financial year affected by financial incentive	2015/16