Investment Evaluation Summary (IES)

Project Details:

Project Name:	Install HV Switch for Capacity (Transfers)
Project ID:	00801
Thread:	System Development
CAPEX/OPEX:	CAPEX
Service Classification:	Standard Control
Scope Type:	A
Work Category Code:	CAHVF
Work Category Description:	HV Feeder Upgrade - Capacity
Preferred Option Description:	Do nothing
Preferred Option Estimate (Nominal Dollars):	$0

	17/18	18/19	19/20	20/21	21/22	22/23	23/24	24/25	25/26	26/27
Unit ($)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Volume	0	0	0	0	0	0	0	0	0	0
Estimate ($)										
Total ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Governance:

Project Initiator:	Ewan Sherman	**Date:**	30/03/2015
Thread Approved:	Stephen Jarvis	**Date:**	19/10/2015
Project Approver:	Stephen Jarvis	**Date:**	19/10/2015

Document Details:

Version Number:	1

Related Documents:

Description	URL
Network Development Management Plan 2017-19	-

Section 1 (Gated Investment Step 1)

1. Background

Reinforcement works on the High Voltage (HV) feeder network include elements operating at 6.6 kV, 11 kV, 22 kV, 33 kV or 44 kV (including SWER). The main components of HV network includes:

The main components of HV system includes:

- Overhead conductor
- Underground cable
- Voltage regulators
- Overhead switchgear (Reclosers, Gas Switches, ABS, Fuses, Links)
- Ground mounted switchgear (generally components of Distribution Substations)

This programs includes the upgrade, relocation, or establishment of protection devices and switchgear to manage coordination and network reconfiguration (planned and unplanned access and restoration).

1.1 Investment Need

Reinforcement or establishment of protection devices and switchgear manage the risk of

- long fault restoration times
- inefficient switching operations
- unnecessary outages
- operational limitations to network configurations
- assest loading

The management of the above risks supports TasNetworks to deliver the following outcomes:

- Compliance with regulatory obligations; and
- Safety, reliability and security of supply outcomes that meet customers' needs, by maintaining asset utilisation rates at appropriate levels at the lowest whole of life cost.

1.2 Customer Needs or Impact

TasNetworks continues to undertake a consumer engagement as part of business as usual and through the voice of the customer program. Consumers have identified safety, restoration of faults/emergencies and supply reliability as the highest performing services offered by TasNetworks. This project specifically addresses the requirements of consumers in the area of safety, restoration of faults/emergencies and supply reliability Customers will continue to be consulted through routine TasNetworks processes, including the Voice of the customer program, the Annual Planning Review and ongoing regular customer liaison meetings.

1.3 Regulatory Considerations

This project is required to achieve the following capital expenditure objectives as described by the National Electricity Rules section 6.5.7(a) 6.5.7 (a) Forecast capital expenditure (1) meet or manage the expected demand for standard control services over that period; (2) comply with all applicable regulatory obligations or requirements associated with the provision of standard control services; (3) to the extent that there is no applicable regulatory obligation or requirement in relation to: (i) the quality, reliability or security of supply of standard control services; or (ii) the reliability or security of the distribution system through the supply of standard control services, to the relevant

extent: (iii) maintain the quality, reliability and security of supply of standard control services; and (iv) maintain the reliability and security of the distribution system through the supply of standard control services; and (4) maintain the safety of the distribution system through the supply of standard control services.

2. Project Objectives

To manage fault restoration, operational flexibility and coordination of network configuration (planned and unplanned access and restoration) through the installation or augmentation of protection devices and switchgear.

3. Strategic Alignment

3.1 Business Objectives

Strategic and operational performance objectives relevant to this project are derived from TasNetworks 2014 Corporate Plan, approved by the board in 2014. This project is relevant to the following areas of the corporate plan:

- We understand our customers by making them central to all we do.
- We care for our assets, delivering safe and reliable networks services while transforming our business.

3.2 Business Initiatives

The business initiatives that relate to this project are as follows:

- Safety of our people and the community, while reliably providing network services, is fundamental to the TasNetworks business and remains our immediate priority
- We care for our assets to ensure they deliver safe and reliable network services
- We will transform our business with a focus on: - an appropriate approach to the management and allocation of risk The strategic key performance indicators that will be impacted through undertaking this project are as follows:
    - Customer engagement and service – customer net promoter score
    - Price for customers – lowest sustainable prices
    - Network service performance – meet network planning standards

4. Current Risk Evaluation

4.1 5x5 Risk Matrix

TasNetworks business risks are analysed utilising the 5x5 corporate risk matrix, as outlined in TasNetworks Risk Management Framework.

Relevant strategic business risk factors that apply are follows:

Risk Category	Risk	Likelihood	Consequence	Risk Rating
Customer	Material Supply Interuption, and contribution towards: • substandard performance (SAIFI and SAIDI) • unavailability of network services • negative impact on community values and expectations • Increased customer complaints • Reputation damage	Possible	Minor	Low
Environment and Community	Significant localised enviromental impact with short-term effects where there is an Increased risk of explosion and expulsion of oil, conductor clashing or failure leading to interruptions and fire ignition particular in regards to: • High bushfire risk areas; • Area's of environmental significance;	Possible	Minor	Low
Financial	Higher cost associated with repairing equipment under fault, compensation payments, under regulatory regime - STPIS outcomes;	Possible	Negligible	Low
Network Performance	• Running the system in an insecure state or above its capability that may lead to consequential failures • Protection operation initiated interruptions to supply • Rotational interruptions to supply to manage equipment loading and downed networks	Possible	Minor	Low

Regulatory Compliance	• Non-compliance with obligations, resulting in:
	  ○ Minor fine, or
	  ○ breach of code and standard or licence for TEC, NER, connection
		Possible	Negligible	Low

	agreements, legislation and regulation; • Failure of assets			
Reputation	Non-sustained state press coverage including wider social media covereage, particularly in regards to: • High bushfire risk areas; • Area's of environmental significance	Rare	Negligible	Low
Safety and People	Explosion, or decreased operating clearances resulting in: • Increasing risk of third party contact • Electric shock or electrocution • Physical damage or harm.	Likely	Minor	Medium

Section 1 Approvals (Gated Investment Step 1)

Project Initiator:	Ewan Sherman	**Date:**	30/03/2015
Line Manager:		**Date:**	
Manager (Network Projects) or Group/Business Manager (Non-network projects):		**Date:**	
[Send this signed and endorsed summary to the Capital Works Program Coordinator.]			

Actions			
CWP Project Manager commenced initiation:		**Assigned CW Project Manager:**	
PI notified project initiation commenced:		**Actioned by:**	

Section 2 (Gated Investment Step 2)

5. Preferred Option:

One of the prudent solution is to install HV Switch (remote controlled to minimise transfer durations - as required) to improve the flexiability and robustness of the network and also to manage High Voltage System asset loading and/or system voltage for normal or contingency network configurations.

5.1 Scope

This program includes the installation of new, or the relocation and/or upgrade of existing HV switches (with remote communications as required) to manage coordination and network reconfiguration (planned and unplanned access and restoration).

5.2 Expected outcomes and benefits

The outcome of installing HV switches as required is

- improved flexibility of the network;
- managed HV system asset loading during nromal or contingency network configuration; and
- rectified capacity issues such that the risk is managed for the duration of the asset life-cycle.

5.3 Regulatory Test

Not applicable.

6. Options Analysis

6.1 Option Summary

Option description	
Option 0 (preferred)	Do nothing
Option 1 (preferred)	Install HV Switch (remote controlled to minimise transfer durations - as required)

6.2 Summary of Drivers

Option	
Option 0 (preferred)	Continued exposure of the network elements resulting in business risks described in Section 1.1.

Option 1 (preferred)	Manage exposure of the network elements resulting in business risks described in Section 1.1.

6.3 Summary of Costs

Option	Total Cost ($)
Option 0 (preferred)	$0
Option 1 (preferred)	$0

6.4 Summary of Risk

6.5 Economic analysis

Option	Description	NPV
Option 0 (preferred)	Do nothing	$0
Option 1 (preferred)	Install HV Switch (remote controlled to minimise transfer durations - as required)	$0

6.5.1 Quantitative Risk Analysis

Not applicable.

6.5.2 Benchmarking

Not applicable.

6.5.3 Expert findings

Not applicable.

6.5.4 Assumptions

Not applicable.

Section 2 Approvals (Gated Investment Step 2)

Project Initiator:	Ewan Sherman	**Date:**	30/03/2015
Project Manager:		**Date:**	

Actions			
Submitted for CIRT review:		**Actioned by:**	
CIRT outcome:			