

## **Confidentiality template**

Title, page and paragraph number of document containing the confidential information	Description of the confidential information.	Topic the confidential information relates to (e.g. capex, opex, the rate of return etc.)	Identify the recognised confidentiality category that the confidential information falls within.	Provide a brief explanation of why the confidential information falls into the selected category.  If information falls within 'other' please provide further details on why the information should be treated as confidential.	Specify reasons supporting how and why detriment would be caused from disclosing the confidential information.	Provide any reasons supporting why the identified detriment is not outweighed by the public benefit (especially public benefits such as the effect on the long term interests of consumers).
Tariff Structure Statement for the Regulatory Control Period 1 July 2017 to 30 June 2019, "Table B1: Indicative Prices (2017-18) Network Use of System — Standard Control Services", pages 40 - 41, "Table B2: Indicative Prices (2017-18) Distribution Use of System — Standard Control Services", pages 42 - 43, "Table B3: Indicative Prices (2017-18)	Tables B1, B2, B3, B4, B5 and B6 include the indicative prices for standard control services which are expected to apply in the forthcoming regulatory control period to a small number of large commercial and industrial energy users, for whom the delivered cost of energy represents a significant cost input.  Individual Tariff Calculation (ITC) is applied to customers whose circumstances	Indicative network pricing (standard control services) applying to ITC customers	Other	If a TasNetworks' document submitted to the AER contained commercially sensitive cost-related information, the disclosure of which would affect the business' ability to compete for non-regulated or contestable services, or impact on the businesses' ability to obtain competitive prices from suppliers, then it could potentially seek to protect that information from publication as a Market sensitive cost input, Market Intelligence or Strategic information.  However, because, the confidentiality categories	The delivered cost of energy, including network charges, represents a significant, market sensitive cost input for ITC customers. Given that the identity of ITC customers would be able to be ascertained from the information published in the Indicative Pricing Schedule, the public disclosure of market intelligence of this nature has the potential to impact on those businesses' ability to achieve fair market prices for their goods and services in a competitive market.	There is no value to the wider customer base or general public in having access to ITC network prices because the characteristics of TasNetworks' other tariff classes are so unlike those of TasNetworks' ITC customers that any comparison of the network charges applying to ITC customers and the charges applying to tariff classes would be rendered meaningless, particularly in the absence of contextual information about the

Transmission Use of are such that they do defined by the Australian Individually calculated demands that ITC make System – Standard not conform to a Energy Regulator are customer network charges on the network. Control Services", focussed on the impact that specific tariff class, are determined by meaning that the the public disclosure of modelling the connection pages 44 - 45. information provided to the "Table B4: application of point requirements of a Indicative Prices averaged shared AER by a network service specific customer either at (2018-19) Network network charges or provider in meeting its the request of the Use of System – postage stamp pricing regulatory obligations might customer or their agents, Standard Control would not be cost have on the network service and are agreed to between reflective and/or Services", pages 46 provider's business or the TasNetworks and the - 47, "Table B5: potentially security of the network. customer on a Indicative Prices distortionary. there is no confidentiality commercial-in-confidence (2018-19)category which specifically basis. TasNetworks Distribution Use of caters for network service contends that the terms of System – Standard providers seeking to protect its commercial Control Services", the commercial interests of undertakings with ITC their customers. customers, which pages 48 - 49, "Table B6: TasNetworks and its ITC Consequently, the "Other" Indicative Prices customers have agreed to confidentiality category is in good faith, should be (2018-19)the only basis available for Transmission Use of allowed to take TasNetworks' claim of System – Standard precedence over the confidentiality in relation to Control Services", publication of ITC network ITC pricing. pages 50 - 51, charges, and that the nondisclosure of ITC prices is consistent with the AER's intent of giving protection to only genuinely confidential information.