

Schedule of Indicative Distribution Use of System (DUOS) Tariffs: 1 January 2016 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overshoot Max kW c/KW/day	Non-summer Demand Overshoot Max kW c/KW/day	kVA	MWh pa	kVA	
Low voltage small 1 rate	LVS1R	F,T	6.228	7.680	4.944												NA	<20	
Low voltage small 2 rate*	LVS2R*		12.721	9.130	6.925					1.583									
Dedicated circuit**	LVDed**									1.752							NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			7.675	5.614					1.384									
Winter Energy Tariff*	WET2Step*		8.021	5.982	4.432	1.661													
Reverse cycle airconditioning time of use*	RCACKWTOU*			5.199	1.307					1.284		65.323							
Low voltage medium 1 rate	LVM1R	F,T	10.716	9.419	5.877												NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*		19.145	9.297	6.967					1.736									
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.961	9.100	7.047					1.660									
Low voltage KW time of use*	LVkWTOU*			7.651	4.483					1.782		36.637							
Low voltage KW time of use - HOT*	LVkWTOUH*			6.851	5.267					1.548		60.292							
Low voltage large 1 rate*	LVL1R*		11.851	5.427	4.282														
Low voltage large 2 rate*	LVL2R*		17.095	8.496	6.755					1.617									
Low voltage large KVA time of use	LVkVATOU			1.222	1.036					1.025	12.333	18.398					>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.066	0.882					0.876	12.272	28.948							150
High voltage KVA time of use	HVkVATOU			0.736	0.650					0.639	7.502	10.302					>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.762	0.630					0.623	8.652	20.952							1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.419	0.327					0.283	0.734	1.076							11,100
Time of Day	TOD	F,T	5.925	14.243	8.394		4.014	2.957	2.746								NA	<20	
Time of Use	TOU	F,T		8.965	5.446					2.630		38.931					NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F, T	6.146	16.059	9.980		4.978	3.999	3.804								NA	<20	
Time of Day Flexible	TODFLEX	F,T	6.619	15.799	9.069		4.290	4.290	3.638								Residential Customer		
Residential KW time of use	RESKWTOU	F,T		2.444	2.444		2.444	2.444	2.444			22.820	9.005				NA	<20	
Residential KW 1 rate ¹	RESKW1R ¹	F,T		2.444	2.444		2.444	2.444	2.444			22.820	9.005				NA	<20	
Low Voltage Medium kW Time of Use ²	LVMKWTOU ²	F,T		3.595	3.595		3.595	3.595	3.595			37.469	24.979				NA	>20 & <400	

* Tariff closed to premises not already taking supply under this tariff and new connections.

** Tariff only available in conjunction with the LVS1R tariff for new connections.

Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

Non-summer peak energy rates apply for period 1st April to 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

PFIT (Premium Feed-In Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.

TFIT (Transitional Feed-In Tariff) is defined by a "T" added to the front of an existing distribution tariff ie. TTOD. The TFIT tariffs are closed to new connections.

¹ RESKWTOU customers will be transitioned to RESKW1R by 1 April 2016.

² LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

Schedule of Indicative Transmission Use of System (TUOS) Tariffs: 1 January 2016 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	
Low voltage small 1 rate	LVS1R	F,T		2.269	1.897												NA	<20	
Low voltage small 2 rate*	LVS2R*			3.811	3.050												NA	<20 (on LVS1R)	
Dedicated circuit**	LVDed**																		
Unmetered supplies	UnMet			3.571	2.854														
Winter Energy Tariff*	WET2Step*			2.539	2.031	2.031													
Reverse cycle airconditioning time of use*	RCACKWTOU*			17.205	3.831							10.910							
Low voltage medium 1 rate	LVM1R	F,T		2.693	2.151												NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.008	1.605														
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.668	2.136														
Low voltage KW time of use*	LvkWTOU*			1.860	1.487							8.675							
Low voltage KW time of use - HOT*	LvkWTOUH*			1.170	0.935							10.484							
Low voltage large 1 rate*	LVL1R*			2.659	2.125														
Low voltage large 2 rate*	LVL2R*			2.044	1.637														
Low voltage large KVA time of use	LvkVATOU			1.165	0.935							4.757	6.502				>150	>400	150
Low voltage large KVA time of use - HOT*	LvkVATOUH*			0.736	0.590							3.002	7.893						150
High voltage KVA time of use	HvkVATOU			0.819	0.656							5.447	5.718				>150	>400	1,150
High voltage KVA time of use - HOT*	HvkVATOUH*			0.471	0.375							3.123	6.305						1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.552	0.445							3.916	4.751						11,100
Time of Day	TOD	F,T		3.196	2.713			2.713	2.396									NA	<20
Time of Use	TOU	F,T		2.375	1.091								6.222					NA	>20 & <400
Time of Day 9pm off-peak	TOD9	F, T		4.933	4.586			4.586	4.358									NA	<20
Time of Day Flexible	TODFLEX	F,T		4.171	3.891			2.084	1.839										Residential Customer
Residential KW time of use	RESKWTOU	F,T		0.796	0.796			0.796	0.796	0.796			5.966	3.878				NA	<20
Residential KW 1 rate ¹	RESKW1R ¹	F,T		0.796	0.796			0.796	0.796	0.796			5.966	3.878				NA	<20
Low Voltage Medium kW Time of Use ²	LVMKWTOU ²	F,T		0.901	0.901			0.901	0.901	0.901			9.392	6.262				NA	>20 & <400

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¹ RESKWTOU customers will be transitioned to RESKW1R by 1 April 2016.

² LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

Schedule of Indicative Network Use of System (NUOS) Tariffs: 1 January 2016 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/kW/day	Non-summer Demand Max kW c/kW/day	Summer Demand Max kW c/kW/day	Non-summer Demand Max kW c/kW/day	kVA	MWh pa	kVA	kW
Low voltage small 1 rate	LVS1R	F,T	6.228	9.949	6.841										NA	<20			
Low voltage small 2 rate*	LVS2R*		12.721	12.941	9.975					1.583									
Dedicated circuit**	LVDed**									1.752					NA	<20 (on LVS1R)			
Unmetered supplies	UnMet			11.246	8.468					1.384									
Winter Energy Tariff*	WET2Step*		8.021	8.521	6.463	3.692													
Reverse cycle airconditioning time of use*	RCACKWTOU*			22.404	5.138					1.284		76.233							
Low voltage medium 1 rate	LVM1R	F,T	10.716	12.112	8.028									NA	>20 & <400				
Low voltage medium 2 rate 5 day*	LVM2R5D*		19.145	11.305	8.572					1.736									
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.961	11.768	9.183					1.660									
Low voltage KW time of use*	LVkWTOU*			9.511	5.970					1.782		45.312							
Low voltage KW time of use - HOT*	LVkWTOUH*			8.021	6.202					1.548		70.776							
Low voltage large 1 rate*	LVL1R*		11.851	8.086	6.407														
Low voltage large 2 rate*	LVL2R*		17.095	10.540	8.392					1.617									
Low voltage large KVA time of use	LVkVATOU			2.387	1.971					1.025	17.090	24.900			>150	>400	150		
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.802	1.472					0.876	15.274	36.841					150		
High voltage KVA time of use	HVKVATOU			1.555	1.306					0.639	12.949	16.020			>150	>400	1,150		
High voltage KVA time of use - HOT*	HVKVATOUH*			1.233	1.005					0.623	11.775	27.257					1,150		
Subtransmission KVA time of use*	SubTKVATOU*			0.971	0.772					0.283	4.650	5.827					11,100		
Time of Day	TOD	F,T	5.925	17.439	11.107		6.727	5.353	2.746						NA	<20			
Time of Use	TOU	F,T		11.340	6.537				2.630			45.153			NA	>20 & <400			
Time of Day 9pm off-peak	TOD9	F, T	6.146	20.992	14.566		9.564	8.357	3.804						NA	<20			
Time of Day Flexible	TODFLEX	F,T	6.619	19.970	12.960		6.374	6.129	3.638						Residential Customer				
Residential KW time of use	RESKWTOU	F,T		3.240	3.240		3.240	3.240	3.240			28.786	12.883		NA	<20		1.5	
Residential KW 1 rate ¹	RESKW1R ¹	F,T		3.240	3.240		3.240	3.240	3.240			28.786	12.883		NA	<20		1.5	
Low Voltage Medium KW Time of Use ²	LVMKWTOU ²	F,T		4.496	4.496		4.496	4.496	4.496			46.861	31.241		NA	>20 & <400		1.5	

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Low voltage small 1 rate	LVS1R		5.827	7.186	4.626											NA	<20	
Low voltage small 2 rate*	LVS2R*		11.902	8.542	6.479			1.481										
Dedicated circuit**	LVDed**							1.639								NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			7.181	5.253			1.295										
Winter Energy Tariff*	WET2Step*		7.505	5.597	4.147	1.554												
Reverse cycle airconditioning time of use*	RCACKWTOU*			4.864	1.223			1.201		61.118								
Low voltage medium 1 rate	LVM1R	F	10.026	8.813	5.499											NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*		17.912	8.698	6.518			1.624										
Low voltage medium 2 rate 7 day*	LVM2R7D*		19.612	8.514	6.593			1.553										
Low voltage KW time of use*	LVkWTOU*			7.158	4.194			1.667		34.278								
Low voltage KW time of use - HOT*	LVkWTOUH*			6.410	4.928			1.448		56.410								
Low voltage large 1 rate*	LVL1R*		11.088	5.078	4.006													
Low voltage large 2 rate*	LVL2R*		15.994	7.949	6.320			1.513										
Low voltage large KVA time of use	LVkVATOU			1.143	0.969			0.959	11.539	17.214						>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.997	0.825			0.820	11.482	27.084								150
High voltage KVA time of use	HVkVATOU			0.689	0.608			0.598	7.019	9.639						>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.713	0.589			0.583	8.095	19.603								1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.392	0.306			0.265	0.687	1.007								11,100
Time of Day	TOD	F	5.544	13.326	7.854		3.756	2.767	2.569							NA	<20	
Time of Use	TOU	F		8.388	5.095				2.461	36.425						NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F	5.750	15.025	9.337		4.658	3.742	3.559							NA	<20	
Time of Day Flexible	TODFLEX	F	6.193	14.782	8.485		4.014	4.014	3.404									Residential Customer
Residential KW time of use	RESKWTOU	F		2.287	2.287		2.287	2.287	2.287		21.351	8.425				NA	<20	
Residential KW 1 rate ¹	RESKW1R ¹	F		2.287	2.287		2.287	2.287	2.287		21.351	8.425				NA	<20	
Low Voltage Medium kW Time of Use ²	LVMKWTOU ²	F		3.364	3.364		3.364	3.364	3.364		35.057	23.371				NA	>20 & <400	

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			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	
Low voltage small 1 rate	LVS1R			2.326	1.944												NA	<20	
Low voltage small 2 rate*	LVS2R*			3.906	3.126												NA	<20 (on LVS1R)	
Dedicated circuit**	LVDed**																		
Unmetered supplies	UnMet			3.660	2.925														
Winter Energy Tariff*	WET2Step*			2.602	2.082	2.082													
Reverse cycle airconditioning time of use*	RCACKWTOU*			17.635	3.927							11.183							
Low voltage medium 1 rate	LVM1R	F		2.760	2.205												NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.058	1.645														
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.735	2.189														
Low voltage KW time of use*	LVkWTOU*			1.907	1.524							8.892							
Low voltage KW time of use - HOT*	LVkWTOUH*			1.199	0.958							10.746							
Low voltage large 1 rate*	LVL1R*			2.725	2.178														
Low voltage large 2 rate*	LVL2R*			2.095	1.678														
Low voltage large KVA time of use	LVkVATOU			1.194	0.958							4.876	6.665				>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.754	0.605							3.077	8.090						150
High voltage KVA time of use	HVkVATOU			0.839	0.672							5.583	5.861				>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.483	0.384							3.201	6.463						1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.566	0.456							4.014	4.870						11,100
Time of Day	TOD	F		3.276	2.781			2.781	2.456								NA	<20	
Time of Use	TOU	F		2.434	1.118								6.378				NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F		5.056	4.701			4.701	4.467								NA	<20	
Time of Day Flexible	TODFLEX	F		4.275	3.988			2.136	1.885										Residential Customer
Residential KW time of use	RESKWTOU	F		0.816	0.816			0.816	0.816	0.816			6.115	3.975			NA	<20	
Residential KW 1 rate ¹	RESKW1R ¹	F		0.816	0.816			0.816	0.816	0.816			6.115	3.975			NA	<20	
Low Voltage Medium kW Time of Use ²	LVMKWTOU ²	F		0.924	0.924			0.924	0.924	0.924			9.627	6.419			NA	>20 & <400	

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			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/kW/day	Non-summer Demand Max kW c/kW/day	Summer Demand Max kW c/kW/day	Non-summer Demand Max kW c/kW/day	kVA	MWh pa	kVA	kW
Low voltage small 1 rate	LVS1R		5.827	9.511	6.570										NA	<20			
Low voltage small 2 rate*	LVS2R*		11.902	12.448	9.605			1.481											
Dedicated circuit**	LVDed**							1.639							NA	<20 (on LVS1R)			
Unmetered supplies	UnMet			10.841	8.178			1.295											
Winter Energy Tariff*	WET2Step*		7.505	8.199	6.228	3.636													
Reverse cycle airconditioning time of use*	RCACKWTOU*			22.499	5.150			1.201		72.300									
Low voltage medium 1 rate	LVM1R	F	10.026	11.573	7.703									NA	>20 & <400				
Low voltage medium 2 rate 5 day*	LVM2R5D*		17.912	10.757	8.164			1.624											
Low voltage medium 2 rate 7 day*	LVM2R7D*		19.612	11.249	8.783			1.553											
Low voltage KW time of use*	LVkWTOU*			9.065	5.719			1.667		43.170									
Low voltage KW time of use - HOT*	LVkWTOUH*			7.609	5.886			1.448		67.157									
Low voltage large 1 rate*	LVL1R*		11.088	7.803	6.184														
Low voltage large 2 rate*	LVL2R*		15.994	10.044	7.998			1.513											
Low voltage large KVA time of use	LVkVATOU			2.337	1.928			0.959	16.415	23.878				>150	>400		150		
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.752	1.430			0.820	14.559	35.175							150		
High voltage KVA time of use	HVKVATOU			1.528	1.281			0.598	12.602	15.500				>150	>400		1,150		
High voltage KVA time of use - HOT*	HVKVATOUH*			1.196	0.974			0.583	11.296	26.066							1,150		
Subtransmission KVA time of use*	SubTKVATOU*			0.958	0.762			0.265	4.701	5.877							11,100		
Time of Day	TOD	F	5.544	16.602	10.634		6.536	5.223	2.569					NA	<20				
Time of Use	TOU	F		10.822	6.214				2.461	42.802				NA	>20 & <400				
Time of Day 9pm off-peak	TOD9	F	5.750	20.081	14.038		9.358	8.208	3.559					NA	<20				
Time of Day Flexible	TODFLEX	F	6.193	19.057	12.473		6.150	5.899	3.404							Residential Customer			
Residential KW time of use	RESKWTOU	F		3.103	3.103		3.103	3.103	3.103		27.466	12.400		NA	<20			1.5	
Residential KW 1 rate ¹	RESKW1R ¹	F		3.103	3.103		3.103	3.103	3.103		27.466	12.400		NA	<20			1.5	
Low Voltage Medium KW Time of Use ²	LVMKWTOU ²	F		4.287	4.287		4.287	4.287	4.287		44.684	29.789		NA	>20 & <400			1.5	

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Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

Non-summer peak energy rates apply for period 1st April to 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

PFIT (Premium Feed-In Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.

TFIT (Transitional Feed-In Tariff) is defined by a "T" added to the front of an existing distribution tariff ie. TTOD. The TFIT tariffs are closed to new connections.

¹ RESKWTOU customers will be transitioned to RESKW1R by 1 April 2016.

² LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

Schedule of Indicative Distribution Use of System (DUOS) Tariffs: 1 January 2018 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA
Low voltage small 1 rate	LVS1R		5.973	7.365	4.741											NA	<20	
Low voltage small 2 rate*	LVS2R*		12.200	8.756	6.641			1.518										
Dedicated circuit**	LVDed**							1.680								NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			7.360	5.384			1.327										
Winter Energy Tariff*	WET2Step*		7.692	5.737	4.250	1.593												
Reverse cycle airconditioning time of use*	RCACKWTOU*			4.986	1.253			1.231				62.645						
Low voltage medium 1 rate	LVM1R	F	10.277	9.033	5.636											NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*		18.360	8.916	6.681			1.665										
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.102	8.727	6.758			1.592										
Low voltage KW time of use*	LVkWTOU*			7.337	4.299			1.709				35.135						
Low voltage KW time of use - HOT*	LVkWTOUH*			6.570	5.051			1.485				57.821						
Low voltage large 1 rate*	LVL1R*		11.365	5.205	4.106													
Low voltage large 2 rate*	LVL2R*		16.394	8.148	6.478			1.551										
Low voltage large KVA time of use	LVkVATOU			1.172	0.994			0.983	11.827			17.644				>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.022	0.846			0.840	11.769			27.761						150
High voltage KVA time of use	HVkVATOU			0.706	0.623			0.613	7.194			9.880				>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.731	0.604			0.597	8.297			20.093						1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.402	0.314			0.271	0.704			1.032						11,100
Time of Day	TOD	F	5.682	13.659	8.050		3.849	2.836	2.633							NA	<20	
Time of Use	TOU	F		8.598	5.223				2.522			37.335					NA	>20 & <400
Time of Day 9pm off-peak	TOD9	F	5.894	15.401	9.571		4.774	3.835	3.648							NA	<20	
Time of Day Flexible	TODFLEX	F	6.348	15.151	8.697		4.114	4.114	3.489									Residential Customer
Residential KW time of use	RESKWTOU	F		2.344	2.344		2.344	2.344	2.344			21.885	8.636			NA	<20	
Residential KW 1 rate ¹	RESKW1R ¹	F		2.344	2.344		2.344	2.344	2.344			21.885	8.636			NA	<20	
Low Voltage Medium kW Time of Use ²	LVMKWTOU ²	F		3.448	3.448		3.448	3.448	3.448			35.933	23.955			NA	>20 & <400	

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¹ RESKWTOU customers will be transitioned to RESKW1R by 1 April 2016.

² LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

Schedule of Indicative Transmission Use of System (TUOS) Tariffs: 1 January 2018 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	
Low voltage small 1 rate	LVS1R			2.384	1.993												NA	<20	
Low voltage small 2 rate*	LVS2R*			4.004	3.204												NA	<20 (on LVS1R)	
Dedicated circuit**	LVDed**																		
Unmetered supplies	UnMet			3.752	2.998														
Winter Energy Tariff*	WET2Step*			2.668	2.134	2.134													
Reverse cycle airconditioning time of use*	RCACKWTOU*			18.076	4.025							11.462							
Low voltage medium 1 rate	LVM1R	F		2.829	2.260												NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.110	1.686														
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.803	2.244														
Low voltage KW time of use*	LVkWTOU*			1.954	1.562							9.114							
Low voltage KW time of use - HOT*	LVkWTOUH*			1.229	0.982							11.015							
Low voltage large 1 rate*	LVL1R*			2.794	2.233														
Low voltage large 2 rate*	LVL2R*			2.147	1.720														
Low voltage large KVA time of use	LVkVATOU			1.224	0.982							4.998	6.831				>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.773	0.620							3.154	8.293						150
High voltage KVA time of use	HVkVATOU			0.860	0.689							5.723	6.007				>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.495	0.394							3.281	6.624						1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.580	0.468							4.114	4.992						11,100
Time of Day	TOD	F		3.358	2.850			2.850	2.517								NA	<20	
Time of Use	TOU	F		2.495	1.146								6.537				NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F		5.183	4.818			4.818	4.579								NA	<20	
Time of Day Flexible	TODFLEX	F		4.382	4.088			2.190	1.932										Residential Customer
Residential KW time of use	RESKWTOU	F		0.836	0.836			0.836	0.836	0.836			6.268	4.074			NA	<20	
Residential KW 1 rate ¹	RESKW1R ¹	F		0.836	0.836			0.836	0.836	0.836			6.268	4.074			NA	<20	
Low Voltage Medium kW Time of Use ²	LVMKWTOU ²	F		0.947	0.947			0.947	0.947	0.947			9.867	6.579			NA	>20 & <400	

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¹ RESKWTOU customers will be transitioned to RESKW1R by 1 April 2016.

² LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

Schedule of Indicative Network Use of System (NUOS) Tariffs: 1 January 2018 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/kW/day	Non-summer Demand Max kW c/kW/day	Summer Demand Max kW c/kW/day	Non-summer Demand Max kW c/kW/day	kVA	MWh pa	kVA	kW
Low voltage small 1 rate	LVS1R		5,973	9,749	6,734										NA	<20			
Low voltage small 2 rate*	LVS2R*		12,200	12,760	9,846			1,518											
Dedicated circuit**	LVDed**							1,680							NA	<20 (on LVS1R)			
Unmetered supplies	UnMet			11,112	8,382			1,327											
Winter Energy Tariff*	WET2Step*		7,692	8,404	6,384	3,727													
Reverse cycle airconditioning time of use*	RCACKWTOU*			23,062	5,278			1,231		74,108									
Low voltage medium 1 rate	LVM1R	F	10,277	11,862	7,896									NA	>20 & <400				
Low voltage medium 2 rate 5 day*	LVM2R5D*		18,360	11,026	8,368			1,665											
Low voltage medium 2 rate 7 day*	LVM2R7D*		20,102	11,530	9,002			1,592											
Low voltage KW time of use*	LVkWTOU*			9,292	5,862			1,709		44,249									
Low voltage KW time of use - HOT*	LVkWTOUH*			7,799	6,033			1,485		68,835									
Low voltage large 1 rate*	LVL1R*		11,365	7,998	6,339														
Low voltage large 2 rate*	LVL2R*		16,394	10,295	8,198			1,551											
Low voltage large KVA time of use	LVkVATOU			2,396	1,976			0,983	16,825	24,475				>150	>400		150		
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1,796	1,466			0,840	14,923	36,054							150		
High voltage KVA time of use	HVKVATOU			1,566	1,313			0,613	12,917	15,887				>150	>400		1,150		
High voltage KVA time of use - HOT*	HVKVATOUH*			1,226	0,998			0,597	11,576	26,717							1,150		
Subtransmission KVA time of use*	SubTKVATOU*			0,982	0,781			0,271	4,818	6,023							11,100		
Time of Day	TOD	F	5,682	17,017	10,900		6,700	5,353	2,633					NA	<20				
Time of Use	TOU	F		11,093	6,369				2,522	43,872				NA	>20 & <400				
Time of Day 9pm off-peak	TOD9	F	5,894	20,583	14,389		9,592	8,414	3,648					NA	<20				
Time of Day Flexible	TODFLEX	F	6,348	19,534	12,785		6,304	6,046	3,489							Residential Customer			
Residential KW time of use	RESKWTOU	F		3,180	3,180		3,180	3,180	3,180			28,153	12,710	NA	<20		1.5		
Residential KW 1 rate ¹	RESKW1R ¹	F		3,180	3,180		3,180	3,180	3,180			28,153	12,710	NA	<20		1.5		
Low Voltage Medium KW Time of Use ²	LVMKWTOU ²	F		4,394	4,394		4,394	4,394	4,394			45,801	30,534	NA	>20 & <400		1.5		

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² LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

Schedule of Indicative Distribution Use of System (DUOS) Tariffs: 1 January 2019 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA
Low voltage small 1 rate	LVS1R		6.122	7.549	4.860											NA	<20	
Low voltage small 2 rate*	LVS2R*		12.505	8.975	6.807			1.556										
Dedicated circuit**	LVDed**							1.722								NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			7.544	5.518			1.360										
Winter Energy Tariff*	WET2Step*		7.885	5.880	4.357	1.633												
Reverse cycle airconditioning time of use*	RCACKWTOU*			5.111	1.285			1.262		64.212								
Low voltage medium 1 rate	LVM1R	F	10.534	9.259	5.777											NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*		18.819	9.139	6.848			1.706										
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.604	8.945	6.927			1.632										
Low voltage KW time of use*	LVkWTOU*			7.521	4.407			1.752		36.014								
Low voltage KW time of use - HOT*	LVkWTOUH*			6.734	5.177			1.522		59.266								
Low voltage large 1 rate*	LVL1R*		11.649	5.335	4.209													
Low voltage large 2 rate*	LVL2R*		16.804	8.351	6.640			1.589										
Low voltage large KVA time of use	LVkVATOU			1.201	1.018			1.008	12.123	18.085						>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.048	0.867			0.861	12.063	28.455								150
High voltage KVA time of use	HVkVATOU			0.723	0.639			0.628	7.374	10.127						>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.749	0.619			0.612	8.505	20.596								1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.412	0.321			0.278	0.722	1.058								11,100
Time of Day	TOD	F	5.824	14.001	8.251		3.946	2.907	2.699							NA	<20	
Time of Use	TOU	F		8.812	5.353				2.585	38.269						NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F	6.041	15.786	9.810		4.893	3.931	3.739							NA	<20	
Time of Day Flexible	TODFLEX	F	6.506	15.530	8.915		4.217	4.217	3.576							Residential Customer		
Residential KW time of use	RESKWTOU	F		2.402	2.402		2.402	2.402	2.402		22.432	8.852				NA	<20	
Residential KW 1 rate ¹	RESKW1R ¹	F		2.402	2.402		2.402	2.402	2.402		22.432	8.852				NA	<20	
Low Voltage Medium kW Time of Use ²	LVMKWTOU ²	F		3.534	3.534		3.534	3.534	3.534		36.831	24.554				NA	>20 & <400	

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² LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

Schedule of Indicative Transmission Use of System (TUOS) Tariffs: 1 January 2019 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	
Low voltage small 1 rate	LVS1R			2.443	2.043												NA	<20	
Low voltage small 2 rate*	LVS2R*			4.104	3.285													<20 (on LVS1R)	
Dedicated circuit**	LVDed**																NA		
Unmetered supplies	UnMet			3.846	3.073														
Winter Energy Tariff*	WET2Step*			2.734	2.187	2.187													
Reverse cycle airconditioning time of use*	RCACKWTOU*			18.528	4.126							11.749							
Low voltage medium 1 rate	LVM1R	F		2.900	2.316												NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.162	1.728														
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.873	2.300														
Low voltage KW time of use*	LvkWTOU*			2.003	1.601							9.342							
Low voltage KW time of use - HOT*	LvkWTOUH*			1.260	1.007							11.290							
Low voltage large 1 rate*	LVL1R*			2.863	2.288														
Low voltage large 2 rate*	LVL2R*			2.201	1.763														
Low voltage large KVA time of use	LvkVATOU			1.255	1.007							5.123	7.002				>150	>400	150
Low voltage large KVA time of use - HOT*	LvkVATOUH*			0.793	0.635							3.233	8.500						150
High voltage KVA time of use	HvkVATOU			0.882	0.706							5.866	6.158				>150	>400	1,150
High voltage KVA time of use - HOT*	HvkVATOUH*			0.507	0.404							3.363	6.790						1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.594	0.479							4.217	5.116						11,100
Time of Day	TOD	F		3.442	2.922			2.922	2.580								NA	<20	
Time of Use	TOU	F		2.558	1.175								6.700				NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F		5.312	4.939			4.939	4.693								NA	<20	
Time of Day Flexible	TODFLEX	F		4.492	4.190			2.244	1.980										Residential Customer
Residential KW time of use	RESKWTOU	F		0.857	0.857			0.857	0.857	0.857			6.425	4.176			NA	<20	
Residential KW 1 rate ¹	RESKW1R ¹	F		0.857	0.857			0.857	0.857	0.857			6.425	4.176			NA	<20	
Low Voltage Medium kW Time of Use ²	LVMKWTOU ²	F		0.970	0.970			0.970	0.970	0.970			10.114	6.743			NA	>20 & <400	

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¹ RESKWTOU customers will be transitioned to RESKW1R by 1 April 2016.

² LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

Schedule of Indicative Network Use of System (NUOS) Tariffs: 1 January 2019 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/kW/day	Non-summer Demand Max kW c/kW/day	Summer Demand Max kW c/kW/day	Non-summer Demand Max kW c/kW/day	kVA	MWh pa	kVA	kW
Low voltage small 1 rate	LVS1R		6.122	9.993	6.903										NA	<20			
Low voltage small 2 rate*	LVS2R*		12.505	13.079	10.092			1.556											
Dedicated circuit**	LVDed**							1.722							NA	<20 (on LVS1R)			
Unmetered supplies	UnMet			11.390	8.592			1.360											
Winter Energy Tariff*	WET2Step*		7.885	8.614	6.544	3.820													
Reverse cycle airconditioning time of use*	RCACKWTOU*			23.638	5.410			1.262	75.960										
Low voltage medium 1 rate	LVM1R	F	10.534	12.159	8.093									NA	>20 & <400				
Low voltage medium 2 rate 5 day*	LVM2R5D*		18.819	11.301	8.577			1.706											
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.604	11.818	9.227			1.632											
Low voltage KW time of use*	LVkWTOU*			9.524	6.008			1.752	45.366										
Low voltage KW time of use - HOT*	LVkWTOUH*			7.994	6.184			1.522	70.556										
Low voltage large 1 rate*	LVL1R*		11.649	8.198	6.498														
Low voltage large 2 rate*	LVL2R*		16.804	10.553	8.403			1.589											
Low voltage large KVA time of use	LVkVATOU			2.456	2.025			1.008	17.246	25.087					>150	>400	150		
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.840	1.502			0.861	15.296	36.955							150		
High voltage KVA time of use	HVKVATOU			1.605	1.345			0.628	13.240	16.284					>150	>400	1,150		
High voltage KVA time of use - HOT*	HVKVATOUH*			1.256	1.023			0.612	11.868	27.385							1,150		
Subtransmission KVA time of use*	SubTKVATOU*			1.006	0.801			0.278	4.939	6.174							11,100		
Time of Day	TOD	F	5.824	17.442	11.173		6.867	5.487	2.699						NA	<20			
Time of Use	TOU	F		11.370	6.528				2.585	44.969					NA	>20 & <400			
Time of Day 9pm off-peak	TOD9	F	6.041	21.098	14.749		9.832	8.624	3.739						NA	<20			
Time of Day Flexible	TODFLEX	F	6.506	20.022	13.105		6.461	6.197	3.576						Residential Customer				
Residential KW time of use	RESKWTOU	F		3.260	3.260		3.260	3.260	3.260			28.856	13.028		NA	<20		1.5	
Residential KW 1 rate ¹	RESKW1R ¹	F		3.260	3.260		3.260	3.260	3.260			28.856	13.028		NA	<20		1.5	
Low Voltage Medium KW Time of Use ²	LVMKWTOU ²	F		4.504	4.504		4.504	4.504	4.504			46.946	31.297		NA	>20 & <400		1.5	

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¹ RESKWTOU customers will be transitioned to RESKW1R by 1 April 2016.

² LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

Schedule of Indicative Distribution Use of System (DUOS) Tariffs: 1 January 2020 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Ovrerrun Max kW c/KW/day	Non-summer Demand Ovrerrun Max kW c/KW/day	kVA	MWh pa	kVA	
Low voltage small 1 rate	LVS1R		6.275	7.738	4.981												NA	<20	
Low voltage small 2 rate*	LVS2R*		12.817	9.199	6.977					1.595									
Dedicated circuit**	LVDed**									1.765							NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			7.733	5.656					1.394									
Winter Energy Tariff*	WET2Step*		8.082	6.027	4.466	1.674													
Reverse cycle airconditioning time of use*	RCACKWTOU*			5.238	1.317					1.294			65.817						
Low voltage medium 1 rate	LVM1R	F	10.797	9.490	5.921												NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*		19.290	9.367	7.020					1.749									
Low voltage medium 2 rate 7 day*	LVM2R7D*		21.119	9.169	7.100					1.673									
Low voltage KW time of use*	LVkWTOU*			7.709	4.517					1.795			36.914						
Low voltage KW time of use - HOT*	LVkWTOUH*			6.903	5.307					1.560			60.748						
Low voltage large 1 rate*	LVL1R*		11.941	5.468	4.314														
Low voltage large 2 rate*	LVL2R*		17.224	8.560	6.806					1.629									
Low voltage large KVA time of use	LVkVATOU			1.231	1.044					1.033	12.426		18.537				>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.074	0.889					0.883	12.365		29.167						150
High voltage KVA time of use	HVkVATOU			0.742	0.655					0.644	7.559		10.380				>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.768	0.635					0.628	8.717		21.110						1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.422	0.329					0.285	0.740		1.084						11,100
Time of Day	TOD	F	5.970	14.351	8.457		4.044	2.979	2.767								NA	<20	
Time of Use	TOU	F		9.033	5.487					2.650			39.225				NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F	6.192	16.180	10.055		5.016	4.029	3.833								NA	<20	
Time of Day Flexible	TODFLEX	F	6.669	15.918	9.138		4.322	4.322	3.666								Residential Customer		
Residential KW time of use	RESKWTOU	F		2.462	2.462		2.462	2.462	2.462				22.993	9.073			NA	<20	
Residential KW 1 rate ¹	RESKW1R ¹	F		2.462	2.462		2.462	2.462	2.462				22.993	9.073			NA	<20	
Low Voltage Medium kW Time of Use ²	LVMKWTOU ²	F		3.622	3.622		3.622	3.622	3.622				37.752	25.168			NA	>20 & <400	

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¹ RESKWTOU customers will be transitioned to RESKW1R by 1 April 2016.

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Schedule of Indicative Transmission Use of System (TUOS) Tariffs: 1 January 2020 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Ovrrun Max kW c/KW/day	Non-summer Demand Ovrrun Max kW c/KW/day	kVA	MWh pa	kVA	
Low voltage small 1 rate	LVS1R			2.505	2.094												NA	<20	
Low voltage small 2 rate*	LVS2R*			4.207	3.367												NA	<20 (on LVS1R)	
Dedicated circuit**	LVDed**																NA		
Unmetered supplies	UnMet			3.942	3.150														
Winter Energy Tariff*	WET2Step*			2.803	2.242	2.242													
Reverse cycle airconditioning time of use*	RCACKWTOU*			18.991	4.229							12.043							
Low voltage medium 1 rate	LVM1R	F		2.973	2.374												NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.216	1.772														
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.945	2.358														
Low voltage KW time of use*	LvkWTOU*			2.053	1.641							9.576							
Low voltage KW time of use - HOT*	LvkWTOUH*			1.291	1.032							11.572							
Low voltage large 1 rate*	LVL1R*			2.935	2.346														
Low voltage large 2 rate*	LVL2R*			2.256	1.807														
Low voltage large KVA time of use	LvkVATOU			1.286	1.032							5.251	7.177				>150	>400	150
Low voltage large KVA time of use - HOT*	LvkVATOUH*			0.812	0.651							3.314	8.712						150
High voltage KVA time of use	HvkVATOU			0.904	0.724							6.012	6.312				>150	>400	1,150
High voltage KVA time of use - HOT*	HvkVATOUH*			0.520	0.414							3.447	6.960						1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.609	0.491							4.323	5.244						11,100
Time of Day	TOD	F		3.528	2.995			2.995	2.645								NA	<20	
Time of Use	TOU	F		2.622	1.204								6.868				NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F		5.445	5.062			5.062	4.810								NA	<20	
Time of Day Flexible	TODFLEX	F		4.604	4.295			2.300	2.030										Residential Customer
Residential KW time of use	RESKWTOU	F		0.879	0.879			0.879	0.879	0.879			6.585	4.281			NA	<20	
Residential KW 1 rate ¹	RESKW1R ¹	F		0.879	0.879			0.879	0.879	0.879			6.585	4.281			NA	<20	
Low Voltage Medium kW Time of Use ²	LVMKWTOU ²	F		0.995	0.995			0.995	0.995	0.995			10.367	6.912			NA	>20 & <400	

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Schedule of Indicative Network Use of System (NUOS) Tariffs: 1 January 2020 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component													Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kWh/day or c/kVA/day	Summer Demand Max kW c/kWh/day	Non-summer Demand Max kW c/kWh/day	Summer Demand Max kW c/kWh/day	Non-summer Demand Max kW c/kWh/day	kVA	MWh pa	kVA	kW
Low voltage small 1 rate	LVS1R		6.275	10.243	7.075										NA	<20			
Low voltage small 2 rate*	LVS2R*		12.817	13.406	10.344			1.595											
Dedicated circuit**	LVDed**							1.765							NA	<20 (on LVS1R)			
Unmetered supplies	UnMet			11.675	8.807			1.394											
Winter Energy Tariff*	WET2Step*		8.082	8.830	6.707	3.915													
Reverse cycle airconditioning time of use*	RCACKWTOU*			24.229	5.546			1.294		77.859									
Low voltage medium 1 rate	LVM1R	F	10.797	12.463	8.296									NA	>20 & <400				
Low voltage medium 2 rate 5 day*	LVM2R5D*		19.290	11.584	8.791			1.749											
Low voltage medium 2 rate 7 day*	LVM2R7D*		21.119	12.114	9.458			1.673											
Low voltage KW time of use*	LVkWTOU*			9.762	6.158			1.795		46.490									
Low voltage KW time of use - HOT*	LVkWTOUH*			8.194	6.339			1.560		72.320									
Low voltage large 1 rate*	LVL1R*		11.941	8.403	6.660														
Low voltage large 2 rate*	LVL2R*		17.224	10.816	8.613			1.629											
Low voltage large KVA time of use	LVkVATOU			2.517	2.076			1.033	17.677	25.714				>150	>400	150			
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.886	1.540			0.883	15.678	37.879						150			
High voltage KVA time of use	HVKVATOU			1.646	1.379			0.644	13.571	16.691				>150	>400	1,150			
High voltage KVA time of use - HOT*	HVKVATOUH*			1.288	1.049			0.628	12.165	28.070						1,150			
Subtransmission KVA time of use*	SubTKVATOU*			1.031	0.821			0.285	5.062	6.328							11,100		
Time of Day	TOD	F	5.970	17.878	11.452		7.039	5.624	2.767					NA	<20				
Time of Use	TOU	F		11.654	6.691				2.650		46.093			NA	>20 & <400				
Time of Day 9pm off-peak	TOD9	F	6.192	21.626	15.118		10.078	8.840	3.833					NA	<20				
Time of Day Flexible	TODFLEX	F	6.669	20.522	13.433		6.623	6.352	3.666						Residential Customer				
Residential KW time of use	RESKWTOU	F		3.341	3.341		3.341	3.341	3.341			29.578	13.354	NA	<20			1.5	
Residential KW 1 rate ¹	RESKW1R ¹	F		3.341	3.341		3.341	3.341	3.341			29.578	13.354	NA	<20			1.5	
Low Voltage Medium KW Time of Use ²	LVMKWTOU ²	F		4.617	4.617		4.617	4.617	4.617			48.119	32.080	NA	>20 & <400			1.5	

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UED PFIT/TFIT pass through charge: 1 January 2016 (GST Exclusive)

UED Network Tariff Description	UED Tariff Code	PFIT/TFIT Pass Through Charge (c/cust/day)
Low voltage small 1 rate	LVS1R	8.843
Low voltage small 2 rate*	LVS2R*	8.843
Dedicated circuit**	LVDed**	
Unmetered supplies	UnMet	
Winter Energy Tariff*	WET2Step*	8.843
Reverse cycle airconditioning time of use*	RCACKWTOU*	8.843
Low voltage medium 1 rate	LVM1R	8.843
Low voltage medium 2 rate 5 day*	LVM2R5D*	8.843
Low voltage medium 2 rate 7 day*	LVM2R7D*	8.843
Low voltage KW time of use*	LVkWTOU*	8.843
Low voltage KW time of use - HOT	LVkWTOUH*	8.843
Low voltage large 1 rate*	LVL1R*	8.843
Low voltage large 2 rate*	LVL2R*	8.843
Low voltage large KVA time of use	LVkVATOU	8.843
Low voltage large KVA time of use - HOT*	LVkVATOUH*	8.843
High voltage KVA time of use	HVkVATOU	8.843
High voltage KVA time of use - HOT*	HVkVATOUH*	8.843
Subtransmission KVA time of use*	SubTkVATOU*	8.843
Time of Day	TOD	8.843
Time of Use	TOU	8.843
Time of Day 9pm off-peak	TOD9	8.843
Time of Day Flexible	TODFLEX	8.843
Residential KW time of use	RESKWTOU	8.843
Residential KW 1 rate	RESKW1R	8.843
Low Voltage Medium kW Time of Use	LVMKWTOU	8.843

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2016 Prescribed Metering Service Charges (GST Exclusive)

Metering Data Services (Unmetered Supplies)	\$/light/annum
Per light	\$1.309