			Sc	hedule of	Indicative	Distributi	on Use of	System (	DUOS) T	ariffs: 1 Jan	uary 2016 (	(GST Excl	usive)					
								Ne	twork Tariff C	Component							consumption/ egory)	Minimum Chargeable Rolling Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA
Low voltage small 1 rate	LVS1R	F,T	6.228	7.680	4.944											NA	<20	
Low voltage small 2 rate*	LVS2R*		12.721	9.130	6.925				1.583									
Dedicated circuit**	LVDed**								1.752							NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			7.675	5.614				1.384									
Winter Energy Tariff*	WET2Step*		8.021	5.982	4.432	1.661												
Reverse cycle airconditioning time of use*	RCACkWTOU*			5.199	1.307				1.284		65.323							
Low voltage medium 1 rate	LVM1R	F,T	10.716	9.419	5.877											NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*		19.145	9.297	6.967				1.736									
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.961	9.100	7.047				1.660									
Low voltage KW time of use*	LVkWTOU*			7.651	4.483				1.782		36.637							
Low voltage KW time of use - HOT*	LVkWTOUH*			6.851	5.267				1.548		60.292							
Low voltage large 1 rate*	LVL1R*		11.851	5.427	4.282													
Low voltage large 2 rate*	LVL2R*		17.095	8.496	6.755				1.617									
Low voltage large KVA time of use	LVkVATOU			1.222	1.036				1.025	12.333	18.398					>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.066	0.882				0.876	12.272	28.948							150
High voltage KVA time of use	HVkVATOU			0.736	0.650				0.639	7.502	10.302					>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.762	0.630				0.623	8.652	20.952					2100	2400	1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.419	0.327				0.283	0.734	1.076							11,100
Time of Day	TOD	F,T	5.925	14.243	8.394		4.014	2.957	2.746	0.704	1.070					NA	<20	11,100
Time of Use	TOU	F,T	5.925	8.965	5.446		4.014	2.331	2.630		38.931					NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F, T	6.146	16.059	9.980		4.978	3.999	3.804		30.931					NA	<20	
Time of Day Flexible	TODS	F, T	6.619	15.799	9.069		4.978	4.290	3.638								al Customer	
Residential KW time of use	RESKWTOU	F,T	0.019	2.444	2.444		2.444	2.444	2.444			22.820	9.005		ł	NA	<20	
Residential KW 1 rate <sup>1</sup>	RESKW100	F,T		2.444	2.444		2.444	2.444	2.444			22.820	9.005			NA	<20	
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>							3.595										
026		F,T		3.595	3.595		3.595	3.595	3.595			37.469	24.979			NA	>20 & <400	

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TFIT (Transitional Feed-In Tariff) is defined by a "T" added to the front of an existing distribution tariff ie. TTOD. The TFIT tariffs are closed to new connections.

<sup>1</sup> RESKWTOU csutomers will be transitioned to RESKW1R by 1 April 2016.

			Sch	nedule of	Indicative T	ransmiss	sion Use o	of System	(TUOS) 1	Fariffs: 1 Ja	nuary 2016	(GST Exc	lusive)					
								Ne	twork Tariff (	Component							consumption/ egory)	Minimum Chargeable Rolling Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA
Low voltage small 1 rate	LVS1R	F,T		2.269	1.897											NA	<20	
Low voltage small 2 rate*	LVS2R*			3.811	3.050													
Dedicated circuit**	LVDed**															NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			3.571	2.854													
Winter Energy Tariff*	WET2Step*			2.539	2.031	2.031												
Reverse cycle airconditioning time of use*	RCACkWTOU*			17.205	3.831						10.910							
Low voltage medium 1 rate	LVM1R	F,T		2.693	2.151											NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.008	1.605													
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.668	2.136													
Low voltage KW time of use*	LVkWTOU*			1.860	1.487						8.675							
Low voltage KW time of use - HOT*	LVkWTOUH*			1.170	0.935						10.484							
Low voltage large 1 rate*	LVL1R*			2.659	2.125													
Low voltage large 2 rate*	LVL2R*			2.044	1.637													
Low voltage large KVA time of use	LVkVATOU			1.165	0.935					4.757	6.502					>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.736	0.590					3.002	7.893							150
High voltage KVA time of use	HVkVATOU			0.819	0.656					5.447	5.718					>150	>400	1,150
High voltage KVA time of use - HOT* Subtransmission KVA time of	HVkVATOUH*			0.471	0.375					3.123	6.305							1,150
use*	SubTkVATOU*			0.552	0.445					3.916	4.751							11,100
Time of Day	TOD	F,T		3.196	2.713		2.713	2.396								NA	<20	
Time of Use	του	F,T		2.375	1.091						6.222					NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F, T		4.933	4.586		4.586	4.358								NA	<20	
Time of Day Flexible	TODFLEX	F,T		4.171	3.891		2.084	1.839								Residenti	al Customer	
Residential KW time of use	RESKWTOU	F,T		0.796	0.796		0.796	0.796	0.796			5.966	3.878			NA	<20	
Residential KW 1 rate <sup>1</sup> Low Voltage Medium kW Time of	RESKW1R <sup>1</sup>	F,T		0.796	0.796		0.796	0.796	0.796			5.966	3.878			NA	<20	
Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F,T		0.901	0.901		0.901	0.901	0.901			9.392	6.262			NA	>20 & <400	

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<sup>&</sup>lt;sup>2</sup> LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

			:	Schedule	of Indicativ	e Networl	Use of S	System (N	UOS) Tar	iffs: 1 Janua	ary 2016 (G	ST Exclusi	ive)						
								Ne	twork Tariff (	component							consumption/ gory)	Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day		Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	ĸW
Low voltage small 1 rate	LVS1R	F,T	6.228	9.949	6.841											NA	<20		
Low voltage small 2 rate*	LVS2R*		12.721	12.941	9.975				1.583										
Dedicated circuit**	LVDed**		12.721	12.011	0.010				1.752							NA	<20 (on LVS1R)		
																.00	EVOIN		
Unmetered supplies	UnMet			11.246	8.468				1.384										
Reverse cycle airconditioning	WET2Step*		8.021	8.521	6.463	3.692													
time of use*	RCACkWTOU*			22.404	5.138				1.284		76.233								
Low voltage medium 1 rate	LVM1R	F,T	10.716	12.112	8.028											NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*		19.145	11.305	8.572				1.736										
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.961	11.768	9.183				1.660										
Low voltage KW time of use*	LVkWTOU*			9.511	5.970				1.782		45.312								
Low voltage KW time of use - HOT*	LVkWTOUH*			8.021	6.202				1.548		70.776								
Low voltage large 1 rate*	LVL1R*		11.851	8.086	6.407				1.540		10.110								
	LVL2R*								1.617										
Low voltage large 2 rate* Low voltage large KVA time of			17.095	10.540	8.392														
use Low voltage large KVA time of	LVkVATOU			2.387	1.971				1.025	17.090	24.900					>150	>400	150	
use - HOT*	LVkVATOUH*			1.802	1.472				0.876	15.274	36.841							150	
	HVkVATOU			1.555	1.306				0.639	12.949	16.020					>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkVATOUH*			1.233	1.005				0.623	11.775	27.257							1,150	
Subtransmission KVA time of	SubTkVATOU*			0.971	0.772				0.283	4.650	5.827							11,100	
	TOD	E.T	5.925	17.439	11.107		6.727	5.353	2.746	4.850	5.627					NA	<20	11,100	
			5.925				b./2/	5.353			40.000								
Time of Use	TOU	F,T		11.340	6.537				2.630		45.153					NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F, T	6.146	20.992	14.566		9.564	8.357	3.804							NA	<20		
Time of Day Flexible	TODFLEX	F,T	6.619	19.970	12.960		6.374	6.129	3.638							Residenti	al Customer		
Residential KW time of use	RESKWTOU	F,T		3.240	3.240		3.240	3.240	3.240			28.786	12.883			NA	<20		1.
Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F,T		3.240	3.240		3.240	3.240	3.240			28.786	12.883			NA	<20		1.
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKW TOU <sup>2</sup>	F.T		4.496	4,496		4.496	4.496	4.496			46.861	31.241		1	NA	>20 & <400		1.

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RESKWTOU csutomers will be transitioned to RESKW1R by 1 April 2016.

			Sc	hedule of	f Indicative	Distributi	on Use of	System	DUOS) T	ariffs: 1 Jan	uary 2017 (	(GST Excl	usive)					
								Ne	twork Tariff C	Component							consumption/ egory)	Minimum Chargeable Rolling Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA
Low voltage small 1 rate	LVS1R		5.827	7.186	4.626											NA	<20	
Low voltage small 2 rate*	LVS2R*		11.902	8.542	6.479				1.481									
Dedicated circuit**	LVDed**								1.639							NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			7.181	5.253				1.295									
Winter Energy Tariff*	WET2Step*		7.505	5.597	4.147	1.554												
Reverse cycle airconditioning time of use*	RCACkWTOU*			4.864	1.223				1.201		61.118							
Low voltage medium 1 rate	LVM1R	F	10.026	8.813	5.499											NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*		17.912	8.698	6.518				1.624									
Low voltage medium 2 rate 7 day*	LVM2R7D*		19.612	8.514	6.593				1.553									
Low voltage KW time of use*	LVkWTOU*			7.158	4.194				1.667		34.278							
Low voltage KW time of use - HOT*	LVkWTOUH*			6.410	4.928				1.448		56.410							
Low voltage large 1 rate*	LVL1R*		11.088	5.078	4.006													
Low voltage large 2 rate*	LVL2R*		15.994	7.949	6.320				1.513									
Low voltage large KVA time of use	LVkVATOU			1.143	0.969				0.959	11.539	17.214					>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.997	0.825				0.820	11.482	27.084							150
High voltage KVA time of use	HVkVATOU			0.689	0.608				0.598	7.019	9.639					>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.713	0.589				0.583	8.095	19.603							1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.392	0.306				0.265	0.687	1.007							11,100
Time of Day	TOD	F	5.544	13.326	7.854		3.756	2.767	2.569							NA	<20	
Time of Use	тои	F		8.388	5.095				2.461		36.425					NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F	5.750	15.025	9.337		4.658	3.742	3.559							NA	<20	
Time of Day Flexible	TODFLEX	F	6.193	14.782	8.485		4.014	4.014	3.404							Residenti	al Customer	
Residential KW time of use	RESKWTOU	F		2.287	2.287		2.287	2.287	2.287			21.351	8.425			NA	<20	
Residential KW 1 rate <sup>1</sup> Low Voltage Medium kW Time of	RESKW1R <sup>1</sup>	F		2.287	2.287		2.287	2.287	2.287			21.351	8.425			NA	<20	
Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F		3.364	3.364		3.364	3.364	3.364			35.057	23.371			NA	>20 & <400	

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<sup>&</sup>lt;sup>2</sup> LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

			Sch	nedule of	Indicative T	ransmiss	ion Use o	of System	(TUOS) 1	「ariffs: 1 Ja	nuary 2017	(GST Exc	lusive)					
								Ne	twork Tariff (	Component							consumption/ egory)	Minimum Chargeable Rolling Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA
Low voltage small 1 rate	LVS1R			2.326	1.944											NA	<20	
Low voltage small 2 rate*	LVS2R*			3.906	3.126													
Dedicated circuit**	LVDed**															NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			3.660	2.925													
Winter Energy Tariff*	WET2Step*			2.602	2.082	2.082												
Reverse cycle airconditioning time of use*	RCACkWTOU*			17.635	3.927						11.183							
Low voltage medium 1 rate	LVM1R	F		2.760	2.205											NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.058	1.645													
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.735	2.189													
Low voltage KW time of use*	LVkWTOU*			1.907	1.524						8.892							
Low voltage KW time of use - HOT*	LVkWTOUH*			1.199	0.958						10.746							
Low voltage large 1 rate*	LVL1R*			2.725	2.178													
Low voltage large 2 rate*	LVL2R*			2.095	1.678													
Low voltage large KVA time of use	LVkVATOU			1.194	0.958					4.876	6.665					>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.754	0.605					3.077	8.090							150
High voltage KVA time of use High voltage KVA time of use -	HVkVATOU			0.839	0.672					5.583	5.861					>150	>400	1,150
HOT* Subtransmission KVA time of	HVkVATOUH*			0.483	0.384					3.201	6.463							1,150
use*	SubTkVATOU*			0.566	0.456					4.014	4.870							11,100
Time of Day	TOD	F		3.276	2.781		2.781	2.456								NA	<20	
Time of Use	του	F		2.434	1.118						6.378					NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F		5.056	4.701		4.701	4.467								NA	<20	
Time of Day Flexible	TODFLEX	F		4.275	3.988		2.136	1.885								Residenti	al Customer	
Residential KW time of use	RESKWTOU	F		0.816	0.816		0.816	0.816	0.816			6.115	3.975			NA	<20	
Residential KW 1 rate <sup>1</sup> Low Voltage Medium kW Time of	RESKW1R <sup>1</sup>	F		0.816	0.816		0.816	0.816	0.816			6.115	3.975			NA	<20	
Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F		0.924	0.924		0.924	0.924	0.924			9.627	6.419			NA	>20 & <400	

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<sup>&</sup>lt;sup>2</sup> LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

				Schedule	of Indicativ	e Network	Use of S	System (N	UOS) Tar	iffs: 1 Janua	ary 2017 (G	ST Exclusi	ve)						
								Ne	twork Tariff (	Component							consumption/ egory)	Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summe Demand K Overrun Ma kW c/KW/day	r K KVA	MWh pa	kVA	ĸW
Low voltage small 1 rate	LVS1R		5.827	9.511	6.570											NA	<20		
Low voltage small 2 rate*	LVS2R*		11.902	12.448	9.605				1.481										
Dedicated circuit**	LVDed**								1.639							NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			10.841	8.178				1.295										
Winter Energy Tariff*	WET2Step*		7.505	8.199	6.228	3.636			1.200										
Reverse cycle airconditioning time of use*	RCACkWTOU*		1.005	22.499	5.150	3.030			1.201		72.300								
Low voltage medium 1 rate	LVM1R	F	10.026	11.573	7.703						. 2.000					NA	>20 & <400		
Low voltage medium 2 rate 5 day*			17.912	10.757	8.164				1.624										
Low voltage medium 2 rate 7 day*			19.612	11.249	8.783				1.553										
Low voltage KW time of use*	LVKWTOU*			9.065	5.719				1.667		43.170								
Low voltage KW time of use - HOT*	LVKWTOUH*			7.609	5.886				1.448		67.157								
Low voltage large 1 rate*	LVL1R*		11.088	7.803	6.184														
Low voltage large 2 rate*	LVL2R*		15.994	10.044	7.998				1.513										
Low voltage large KVA time of use	LVkVATOU			2.337	1.928				0.959	16.415	23.878					>150	>400	150	
Low voltage large KVA time of use - HOT*	LVKVATOUH*			1.752	1.928				0.959	16.415	35.175					2100	~100	150	
High voltage KVA time of use	HVKVATOU			1.752	1.430				0.598	14.559	15.500					>150	>400	1,150	
High voltage KVA time of use - High voltage KVA time of use - HOT*																>100	>400		
Subtransmission KVA time of	HVkVATOUH*			1.196	0.974				0.583	11.296	26.066							1,150	
use*	SubTkVATOU*		l	0.958	0.762				0.265	4.701	5.877				1	<u></u>		11,100	
Time of Day	TOD	F	5.544	16.602	10.634		6.536	5.223	2.569						1	NA	<20		
Time of Use	TOU	F		10.822	6.214				2.461		42.802					NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F	5.750	20.081	14.038		9.358	8.208	3.559							NA	<20		
Time of Day Flexible	TODFLEX	F	6.193	19.057	12.473		6.150	5.899									ial Customer		
Residential KW time of use	RESKWTOU	F		3.103	3.103		3.103	3.103	3.103			27.466	12.400			NA	<20		1.
Residential KW 1 rate <sup>1</sup> Low Voltage Medium kW Time of	RESKW1R <sup>1</sup>	F		3.103	3.103		3.103	3.103	3.103			27.466	12.400			NA	<20		1.
Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F		4.287	4.287		4.287	4.287	4.287			44.684	29.789			NA	>20 & <400		1.

\*\* Tariff only available in conjunction with the LVS1R tariff for new connections.

Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

Non-summer peak energy rates apply for period 1st April to 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

PFIT (Premium Feed-In Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.

TFIT (Transitional Feed-In Tariff) is defined by a "T" added to the front of an existing distribution tariff ie. TTOD. The TFIT tariffs are closed to new connections.

RESKWTOU csutomers will be transitioned to RESKW1R by 1 April 2016.

			Sc	hedule of	Indicative	Distributi	on Use of	System (	DUOS) T	ariffs: 1 Jar	uary 2018 (	(GST Excl	usive)					
								Ne	twork Tariff C	Component							consumption/ egory)	Minimum Chargeable Rolling Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA
Low voltage small 1 rate	LVS1R		5.973	7.365	4.741											NA	<20	
Low voltage small 2 rate*	LVS2R*		12.200	8.756	6.641				1.518									
Dedicated circuit**	LVDed**								1.680							NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			7.360	5.384				1.327									
Winter Energy Tariff*	WET2Step*		7.692	5.737	4.250	1.593												
Reverse cycle airconditioning time of use*	RCACkWTOU*			4.986	1.253				1.231		62.645							
Low voltage medium 1 rate	LVM1R	F	10.277	9.033	5.636											NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*		18.360	8.916	6.681				1.665									
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.102	8.727	6.758				1.592									
Low voltage KW time of use*	LVkWTOU*			7.337	4.299				1.709		35.135							
Low voltage KW time of use - HOT*	LVkWTOUH*			6.570	5.051				1.485		57.821							
Low voltage large 1 rate*	LVL1R*		11.365	5.205	4.106													
Low voltage large 2 rate*	LVL2R*		16.394	8.148	6.478				1.551									
Low voltage large KVA time of use	LVkVATOU			1.172	0.994				0.983	11.827	17.644					>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.022	0.846				0.840	11.769	27.761							150
High voltage KVA time of use	HVkVATOU			0.706	0.623				0.613	7.194	9.880					>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.731	0.604				0.597	8.297	20.093							1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.402	0.314				0.271	0.704	1.032							11,100
Time of Day	TOD	F	5.682	13.659	8.050		3.849	2.836	2.633							NA	<20	
Time of Use	TOU	F		8.598	5.223				2.522		37.335					NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F	5.894	15.401	9.571		4.774	3.835	3.648							NA	<20	
Time of Day Flexible	TODFLEX	F	6.348	15.151	8.697		4.114	4.114	3.489							Residenti	al Customer	
Residential KW time of use	RESKWTOU	F		2.344	2.344		2.344	2.344	2.344			21.885	8.636			NA	<20	
Residential KW 1 rate <sup>1</sup> Low Voltage Medium kW Time of	RESKW1R <sup>1</sup>	F		2.344	2.344		2.344	2.344	2.344			21.885	8.636			NA	<20	
Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F		3.448	3.448		3.448	3.448	3.448			35.933	23.955			NA	>20 & <400	

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Non-summer peak energy rates apply for period 1st April to 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

PFIT (Premium Feed-In Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.

TFIT (Transitional Feed-In Tariff) is defined by a "T" added to the front of an existing distribution tariff ie. TTOD. The TFIT tariffs are closed to new connections.

<sup>&</sup>lt;sup>2</sup> LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

			Sch	edule of	Indicative T	ransmiss	sion Use	of System	(TUOS) 1	Fariffs: 1 Ja	nuary 2018	(GST Exc	lusive)					
								Ne	twork Tariff (	Component							consumption/ egory)	Minimum Chargeable Rolling Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA
Low voltage small 1 rate	LVS1R			2.384	1.993											NA	<20	
Low voltage small 2 rate*	LVS2R*			4.004	3.204													
Dedicated circuit**	LVDed**															NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			3.752	2.998													
Winter Energy Tariff*	WET2Step*			2.668	2.134	2.134												
Reverse cycle airconditioning time of use*	RCACkWTOU*			18.076	4.025						11.462							
Low voltage medium 1 rate	LVM1R	F		2.829	2.260											NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.110	1.686													
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.803	2.244													
Low voltage KW time of use*	LVkWTOU*			1.954	1.562						9.114							
Low voltage KW time of use - HOT*	LVkWTOUH*			1.229	0.982						11.015							
Low voltage large 1 rate*	LVL1R*			2.794	2.233													
Low voltage large 2 rate*	LVL2R*			2.147	1.720													
Low voltage large KVA time of use	LVkVATOU			1.224	0.982					4.998	6.831					>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.773	0.620					3.154	8.293							150
High voltage KVA time of use	HVkVATOU			0.860	0.689					5.723	6.007					>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.495	0.394					3.281	6.624							1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.580	0.468					4.114	4.992							11,100
Time of Day	TOD	F		3.358	2.850		2.850	2.517								NA	<20	
Time of Use	του	F		2.495	1.146						6.537					NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F		5.183	4.818		4.818	4.579								NA	<20	
Time of Day Flexible	TODFLEX	F		4.382	4.088		2.190	1.932								Residenti	al Customer	
Residential KW time of use	RESKWTOU	F		0.836	0.836		0.836	0.836	0.836			6.268	4.074			NA	<20	
Residential KW 1 rate <sup>1</sup> Low Voltage Medium kW Time of	RESKW1R <sup>1</sup>	F		0.836	0.836		0.836	0.836	0.836			6.268	4.074			NA	<20	
Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F		0.947	0.947		0.947	0.947	0.947			9.867	6.579			NA	>20 & <400	

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<sup>&</sup>lt;sup>2</sup> LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

		1	Schedule	of Indicativ	e Networl	Use of S	System (N	UOS) Tar	iffs: 1 Janua	ary 2018 (G	ST Exclusi	ive)						
							Ne	twork Tariff (	Component								Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summe Demand Overrun Maz kW c/KW/day	r KVA	MWh pa	kVA	ĸW
LVS1R		5.973	9.749	6.734											NA	<20		
I VS2R*		12,200	12,760	9.846				1.518										
															NA	<20 (on LVS1R)		
			11,112	8,382														
		7 692			3,727										1			
		1.032	23.062	5.278	5.721			1.231		74.108								
	F	10 277						1.201		14.100					NA	>20.8 <400		
								1 665							100	>20 & <400		
														1	1			
		20.102												1	1			
								1.485		68.835								
LVL1R*		11.365	7.998	6.339														
LVL2R*		16.394	10.295	8.198				1.551										
LVkVATOU			2.396	1.976				0.983	16.825	24.475					>150	>400	150	
LVkVATOUH*			1.796	1.466				0.840	14.923	36.054					I		150	
HVkVATOU			1.566	1.313				0.613	12.917	15.887					>150	>400	1,150	
HVkVATOUH*			1.226	0.998				0.597	11.578	26.717							1,150	
SubTkVATOU*			0.982	0.781				0.271	4.818	6.023							11,100	
TOD	F	5.682	17.017	10.900		6.700	5.353	2.633							NA	<20		
TOU	F		11.093	6.369				2.522		43.872					NA	>20 & <400		
TOD9	F	5.894	20.583	14.389		9.592	8.414	3.648							NA	<20		
TODFLEX	F	6.348	19.534	12.785		6.304	6.046	3.489							Resident	al Customer		
RESKWTOU	F		3.180	3.180		3.180	3.180	3.180			28.153	12.710			NA	<20		1
RESKW1R <sup>1</sup>	F		3.180	3.180		3.180	3.180	3.180			28.153	12.710			NA	<20		1
LVMKWTOU <sup>2</sup>	F		4.394	4.394		4.394	4.394	4.394			45.801	30.534			NA	>20 & <400		1
	LVS1R LVS2R* LVDed"* WET2Steo* RCACkWTOU* LVM1R LVM2R5D* LVM2R5D* LVM2R5D* LVM2R7D* LV	LINIT COOL TEIT (T) LVS1R LVS2R* LVDed** UMMet WET2Step* RCACKWTOU* LVMURE LV	Tariff Code      PFIT (F) TFIT (T)      Standing Charge (c/dsy)        LVS1R      5.973        LVS2R*      12.200        LVDad**      -        UnMet      -        UnMet      -        WET2Sisep*      7.682        RCACkWTOU*      -        LWMR      F        LWARRD*      18.360        LWARRD*      -        LWWT0U*      -        LWWT0U*      -        LWWT0U      -        LWARNDU      -        LWATOU      -        LWATOU      -        TOD      F        TOD      F        TOP      5.884        TOPEEX      F        RESKWTQU      F	Tartiff Code      PFIT (F) THTI (T)      Standing Standing      Summer Peak Energy (c/dwy)        LVS1R      5.973      9.749        LVS2R*      12.200      12.760        LVDed**      -      -        UnMet      -      -        UMMet      -      -        UMR      F      10.277      11.862        LWR7DD*      -      20.102      11.530        LWWTOUH*      -      -      -        LWWTOUH*      -      -      -        LV2R*      16.334      10.285      -        LV2R*      -      11.365      -        LV4XATOUH*      -      1.286      -        LV4XATOUH*      -      1.286      -        SubTKVATOU*      -      0.982      -        TOD      F      5.682      17.017   TOU      F      5.682      1.0	Tariff Code      PFIT (F) TFIT (T)      Standing Standing Charge (c/day)      Summer Peak Energy (c/kWh)      Non Summer Peak Energy (c/kWh)        LVS1R      5.973      9.749      6.724        LVS2R*      12.200      12.760      9.846        LVDad**      -      12.200      12.760      9.846        LVDad**      -      -      -      -      -        UMMet      -      11.112      8.382      -      -      -        UMMet      -      7.692      8.404      6.384      - <t< td=""><td>Tariff Code      PFIT (F) TFIT (T)      Summer Standing Charge (c/day)      Summer Pask Energy (c/kWh)      Non Summer Pask Energy (c/kWh)      Non Pask Energy (c/kWh)        LVS1R      5.973      9.749      6.734        LVS2R*      12.200      12.760      9.846        LVDed**      1      11.112      8.382        UMMet      -      11.112      8.382        WET2Step*      7.692      8.404      6.384      3.727        RCACKWTOU*      -      23.062      5.276     </td><td>Tariff Code      PFIT (F) TFIT (T)      Standing Charging (c/dwy)      Summer Peak (c/kWh)      Non Summer Peak (c/kWh)      Non Summer Energy (c/kWh)      Summer Shoulder (c/kWh)        LVS1R      -      5.973      9.749      6.734      -        LVS2R*      -      12.200      12.760      9.846      -        LVDed**      -      -      -      -      -        UMMet      -      11.112      8.382      -      -        UMMet      -      7.692      8.404      6.384      3.727        RCACKWTOU*      -      23.062      5.278      -      -        LVMR      F      10.277      11.862      7.896      -      -        LVMRSD*      -      18.360      11.026      8.398      -      -        LWMRKTD'      -      9.292      5.662      -      -      -        LWWTOU*      -      7.799      6.033      -      -      -        LVLR*      11.365      7.986      1.313      -      -        LVLR*      <t< td=""><td>Tariff Code      PFT (F) TFI (T)      Standing Charge (c/dwy)      Summer Pask Energy (c/kWh)      Non Summer Pask Energy (c/kWh)        LVS3R      5.973      9.749      6.734     </td><td>Tariff Code      PFIT (F) TFIT (T)      Standing Stange (c/kWh)      Summer Peak Energy (c/kWh)      Non Peak Energy (c/kWh)      Summer Shoulder Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)        LVS1R      5.973      9.749      6.734      1      1        LVS2R*      12.200      12.760      9.846      1      1        LVDed**      1      12.00      12.760      9.846      1      1        LVDed**      1      11.112      8.382      1      1.800        LVMR      7.692      8.404      6.384      3.727      1        LVMRRD'      18.300      11.026      8.368      1      1.665        LVMRRD'      2.0102      11.303      9.002      1      1.926        LVMRTDU'      2.0102      11.305      7.986      1.465      1.465        LVLR*      11.365      7.986      6.339      1      1.465        LVLR*      11.365      7.986      6.339      1</td><td>Tariff Code      PFT (f) FFT (f)      Summer Schang (cdtsy)      Non Summer Pask (cdtsy)      Non Summer Pask (cdtsy)      Non Summer Pask (cdtsy)      Non Pask (cdtsy)      Non Summer Shoulder (cdtsy)        LVSR      12200      12.760      9.864      1.518      1.680      1.581        LVDet"      7.692      8.404      6.334      3.727      1.231      1.231        LVMR      F      10.277      11.882      7.896      1.685      1.685        LVMRTDU      9.282      5.862      1.1051      1.685      1.485        LVMRTOU      7.799      6.033</td><td>Tariff Code      PFIT (T)      Summer Standing      Summer Peak Energy Energy (charps)      Non Block 1 (charps)      Summer Peak (charps)      Summer (charps)      Summer Peak (charps)      Summer Peak (charps)      Summer (charps)      Summer      Summer      Su</td><td>Network Tariff Component        Tariff Code      PFT (f)      Summer Season (cdsy)      Summer Peak (cdsy)      Non Peak (cdsy)      Non Peak (cdsy)      Summer Peak (cdsy)      Non Peak (cdsy)      Non</td><td>Tariff Code      Prof. (n)      Summer Peak Party (n)      Summer Peak Party</td><td>Tairt Code      PFT (f) PTT (f)      Summer Early (2004)      None Summer Early (2004)      Summer Summer Early (2004)      Summer Summer Early (2004)      None Summer Early (2004)      None Summer Early (2004)      Summer Summer (2004)      Summer Early (2004)      Summer (</td><td>Interval      Interval      </td></t<></td></t<>	Tariff Code      PFIT (F) TFIT (T)      Summer Standing Charge (c/day)      Summer Pask Energy (c/kWh)      Non Summer Pask Energy (c/kWh)      Non Pask Energy (c/kWh)        LVS1R      5.973      9.749      6.734        LVS2R*      12.200      12.760      9.846        LVDed**      1      11.112      8.382        UMMet      -      11.112      8.382        WET2Step*      7.692      8.404      6.384      3.727        RCACKWTOU*      -      23.062      5.276	Tariff Code      PFIT (F) TFIT (T)      Standing Charging (c/dwy)      Summer Peak (c/kWh)      Non Summer Peak (c/kWh)      Non Summer Energy (c/kWh)      Summer Shoulder (c/kWh)        LVS1R      -      5.973      9.749      6.734      -        LVS2R*      -      12.200      12.760      9.846      -        LVDed**      -      -      -      -      -        UMMet      -      11.112      8.382      -      -        UMMet      -      7.692      8.404      6.384      3.727        RCACKWTOU*      -      23.062      5.278      -      -        LVMR      F      10.277      11.862      7.896      -      -        LVMRSD*      -      18.360      11.026      8.398      -      -        LWMRKTD'      -      9.292      5.662      -      -      -        LWWTOU*      -      7.799      6.033      -      -      -        LVLR*      11.365      7.986      1.313      -      -        LVLR* <t< td=""><td>Tariff Code      PFT (F) TFI (T)      Standing Charge (c/dwy)      Summer Pask Energy (c/kWh)      Non Summer Pask Energy (c/kWh)        LVS3R      5.973      9.749      6.734     </td><td>Tariff Code      PFIT (F) TFIT (T)      Standing Stange (c/kWh)      Summer Peak Energy (c/kWh)      Non Peak Energy (c/kWh)      Summer Shoulder Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)        LVS1R      5.973      9.749      6.734      1      1        LVS2R*      12.200      12.760      9.846      1      1        LVDed**      1      12.00      12.760      9.846      1      1        LVDed**      1      11.112      8.382      1      1.800        LVMR      7.692      8.404      6.384      3.727      1        LVMRRD'      18.300      11.026      8.368      1      1.665        LVMRRD'      2.0102      11.303      9.002      1      1.926        LVMRTDU'      2.0102      11.305      7.986      1.465      1.465        LVLR*      11.365      7.986      6.339      1      1.465        LVLR*      11.365      7.986      6.339      1</td><td>Tariff Code      PFT (f) FFT (f)      Summer Schang (cdtsy)      Non Summer Pask (cdtsy)      Non Summer Pask (cdtsy)      Non Summer Pask (cdtsy)      Non Pask (cdtsy)      Non Summer Shoulder (cdtsy)        LVSR      12200      12.760      9.864      1.518      1.680      1.581        LVDet"      7.692      8.404      6.334      3.727      1.231      1.231        LVMR      F      10.277      11.882      7.896      1.685      1.685        LVMRTDU      9.282      5.862      1.1051      1.685      1.485        LVMRTOU      7.799      6.033</td><td>Tariff Code      PFIT (T)      Summer Standing      Summer Peak Energy Energy (charps)      Non Block 1 (charps)      Summer Peak (charps)      Summer (charps)      Summer Peak (charps)      Summer Peak (charps)      Summer (charps)      Summer      Summer      Su</td><td>Network Tariff Component        Tariff Code      PFT (f)      Summer Season (cdsy)      Summer Peak (cdsy)      Non Peak (cdsy)      Non Peak (cdsy)      Summer Peak (cdsy)      Non Peak (cdsy)      Non</td><td>Tariff Code      Prof. (n)      Summer Peak Party (n)      Summer Peak Party</td><td>Tairt Code      PFT (f) PTT (f)      Summer Early (2004)      None Summer Early (2004)      Summer Summer Early (2004)      Summer Summer Early (2004)      None Summer Early (2004)      None Summer Early (2004)      Summer Summer (2004)      Summer Early (2004)      Summer (</td><td>Interval      Interval      </td></t<>	Tariff Code      PFT (F) TFI (T)      Standing Charge (c/dwy)      Summer Pask Energy (c/kWh)      Non Summer Pask Energy (c/kWh)        LVS3R      5.973      9.749      6.734	Tariff Code      PFIT (F) TFIT (T)      Standing Stange (c/kWh)      Summer Peak Energy (c/kWh)      Non Peak Energy (c/kWh)      Summer Shoulder Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)      Non Summer Energy (c/kWh)        LVS1R      5.973      9.749      6.734      1      1        LVS2R*      12.200      12.760      9.846      1      1        LVDed**      1      12.00      12.760      9.846      1      1        LVDed**      1      11.112      8.382      1      1.800        LVMR      7.692      8.404      6.384      3.727      1        LVMRRD'      18.300      11.026      8.368      1      1.665        LVMRRD'      2.0102      11.303      9.002      1      1.926        LVMRTDU'      2.0102      11.305      7.986      1.465      1.465        LVLR*      11.365      7.986      6.339      1      1.465        LVLR*      11.365      7.986      6.339      1	Tariff Code      PFT (f) FFT (f)      Summer Schang (cdtsy)      Non Summer Pask (cdtsy)      Non Summer Pask (cdtsy)      Non Summer Pask (cdtsy)      Non Pask (cdtsy)      Non Summer Shoulder (cdtsy)        LVSR      12200      12.760      9.864      1.518      1.680      1.581        LVDet"      7.692      8.404      6.334      3.727      1.231      1.231        LVMR      F      10.277      11.882      7.896      1.685      1.685        LVMRTDU      9.282      5.862      1.1051      1.685      1.485        LVMRTOU      7.799      6.033	Tariff Code      PFIT (T)      Summer Standing      Summer Peak Energy Energy (charps)      Non Block 1 (charps)      Summer Peak (charps)      Summer (charps)      Summer Peak (charps)      Summer Peak (charps)      Summer (charps)      Summer      Summer      Su	Network Tariff Component        Tariff Code      PFT (f)      Summer Season (cdsy)      Summer Peak (cdsy)      Non Peak (cdsy)      Non Peak (cdsy)      Summer Peak (cdsy)      Non Peak (cdsy)      Non	Tariff Code      Prof. (n)      Summer Peak Party	Tairt Code      PFT (f) PTT (f)      Summer Early (2004)      None Summer Early (2004)      Summer Summer Early (2004)      Summer Summer Early (2004)      None Summer Early (2004)      None Summer Early (2004)      Summer Summer (2004)      Summer Early (2004)      Summer (	Interval      Interval			

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RESKWTOU csutomers will be transitioned to RESKW1R by 1 April 2016.

		Sc	hedule of	Indicative	Distributi	on Use of	f System (	DUOS) T	ariffs: 1 Jan	uary 2019 (	(GST Excl	usive)					
							Ne	twork Tariff (	Component								Minimum Chargeable Rolling Demand
Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA
LVS1R		6.122	7.549	4.860											NA	<20	
LVS2R*		12.505	8.975	6.807				1.556									
LVDed**								1.722							NA	<20 (on LVS1R)	
UnMet			7.544	5.518				1.360									
WET2Step*		7.885	5.880	4.357	1.633												
RCACkWTOU*			5.111	1.285				1.262		64.212							
LVM1R	F	10.534		5.777											NA	>20 & <400	
LVM2R5D*				6.848				1.706									
LVM2R7D*		20.604	8.945	6.927				1.632									
LVkWTOU*			7.521	4.407				1.752		36.014							
			6.734	5.177				1.522									
		11.649	5.335	4.209													
			8.351					1.589									
									12.123	18.085					>150	>400	150
																	150
															>150	>400	1,150
																	1,150
																	11,100
TOD	F	5.824				3.946	2.907		022						NA	<20	,.00
	F					0.010				38,269							
	F	6.041				4.893	3.931										
	F																
	F										22,432	8,852			NA	<20	
RESKW1R <sup>1</sup>	F														NA	<20	
LVMKWTOU <sup>2</sup>	F		3.534	3.534		3.534	3.534	3.534			36.831	24.554			NA	>20 & <400	
	LVS1R LVS2R* LVDed** UnMet WET2Step* RCACkWTOU* LVM1R LVM2R7D* LVM2R7D* LVM2R7D* LVM2R7D* LVKWTOUH* LVL1R* LVL1R* LVL1R* LVL2R* LVKVATOU LVkVATOU HVKVATOU HV	LAMI Code  TFIT (T)    LVS1R	Tariff CodePFIT (F) TFIT (T)Standing Standing (c/day)LVS1R	Tariff CodePFIT (F) TFIT (T)Standing Standing (c/day)Summer Peak (c/kWh)LVS1R-6.1227.549LVS2R*12.5058.975LVDed**UnMet-7.544WET2Step*7.8855.880RCACkWTOU*-10.534LVM2R7D*-10.534LVM2R7D*-18.819LVM2R7D*LVM2R7D*LVM2R7D*LVM2R7D*LVM2R7D*LVM2R7D*LVM2R7D*LVkWTOU+*LVkWTOU+*LVkWTOU+*LVkVATOULVkVATOULVkVATOUTODF5.824TODF6.041TODF6.041TODF6.066TODFLEXF6.066RESKWTOUF2.402RESKWTOUF2.402	Tariff CodePFIT (F) TFIT (T)Standing Charge (c/day)Summer Peak Energy (c/kWh)Non Summer Peak Energy Block 1 (c/kWh)LVS1R6.1227.5494.860LVS2R*12.5058.9756.807LVDed**111UnMet17.5445.518WET2Step*7.8855.8804.357RCACkWTOU*15.1111.285LVMRRF10.5349.2595.777LVM2R5D*118.8199.1396.848LVM2R7D*20.6048.9456.927LVkWTOU*111.6495.3354.209LVkWTOUH*111.6495.3354.209LVLR*116.8048.3516.640LVkVATOU111.0180.867LVkVATOU110.7230.639HVkVATOU110.7230.639HVkVATOU+110.4120.321TODF5.82414.0018.251TOUF6.04115.7369.810TODF6.04115.7369.810TODFLEXF6.50615.5308.915RESKWTOUF2.4022.402RESKWTOUF2.4022.402	Tariff Code      PFIT (F) TFIT (T)      Standing Standing (c/day)      Summer Peak Energy (c/kWh)      Non Summer Peak Energy Block        LVS1R      6.122      7.549      4.860        LVS2R*      12.605      8.975      6.807        LVS2R*      12.605      8.975      6.807        LVDed**      1      7.544      5.518        UnMet	Tariff Code      PFIT (f)      Standing Standing Charge (c/kWh)      Summer Peak (c/kWh)      Non Summer Peak (c/kWh)      Summer Peak (c/kWh)      Summer Peak (c/kWh)	Tariff Code      PFIT (F)      Standard Standard Standard (chWh)      Summer Peak Energy (chWh)      Non Summer Peak Energy (chWh)      Non Peak Peak Peak (chWh)      Non Peak Peak Peak Peak Peak Peak Peak Peak	Tariff Code      PFTT (F)      Standing Scharge (cdus)      Summer Peak (cdus)      Non Summer Peak Energy (cAWN)      Non Summer Peak Energy (cAWN)      Summer Shoulder Energy (cAWN)      Non Summer Energy (cAWN)      Non Summer Energy (cAWN) <td>Tariff Code      FFTT (F) FTTT (F)      Sunding Sunding Charge Charge (ckm)      Sunding Peak Energy (ckm)      Non Summer Sunding (ckm)      Summer Summer Sunding (ckm)      Summer Summer Sunding (ckm)      Summer Summer Sunding (ckm)      Summer Summer Sunding (ckm)      Summer Summer Sunding (ckm)      Summer Summer Summer Sunding (ckm)      Summer Summer Summer Sunding (ckm)      Summer S</td> <td>Tartif Code      PFTF () FTTT ()      Summer Standing      Non Peak Code (Cday)      Non Summer Peak Code (Cday)      Non Summer Code (Cday)      Non Summer Code (Cday)      Non Summer Code (Cday)      Non Summer Code (Cday)      Non Summer Code (Cday)      Non Summer Codd (Cday)      Non Summer Code (Cday)</td> <td>Taiff Coole      FFT (6)      Automatical Sector Sect</td> <td>Tairforde      First (R)      Sameral Energy (R)      Non Summer Pack (Rev) (R)      Sommer Pack (Rev) (R)      Non Summer Pack (R)      Non Summer Pa</td> <td>Turton      France      Series      Summer      Summer&lt;</td> <td>Turticion      Image: Sector S</td> <td>Internal      Internal      Internal</td> <td>Image: series of the series of the</td>	Tariff Code      FFTT (F) FTTT (F)      Sunding Sunding Charge Charge (ckm)      Sunding Peak Energy (ckm)      Non Summer Sunding (ckm)      Summer Summer Sunding (ckm)      Summer Summer Sunding (ckm)      Summer Summer Sunding (ckm)      Summer Summer Sunding (ckm)      Summer Summer Sunding (ckm)      Summer Summer Summer Sunding (ckm)      Summer Summer Summer Sunding (ckm)      Summer S	Tartif Code      PFTF () FTTT ()      Summer Standing      Non Peak Code (Cday)      Non Summer Peak Code (Cday)      Non Summer Code (Cday)      Non Summer Code (Cday)      Non Summer Code (Cday)      Non Summer Code (Cday)      Non Summer Code (Cday)      Non Summer Codd (Cday)      Non Summer Code (Cday)	Taiff Coole      FFT (6)      Automatical Sector Sect	Tairforde      First (R)      Sameral Energy (R)      Non Summer Pack (Rev) (R)      Sommer Pack (Rev) (R)      Non Summer Pack (R)      Non Summer Pa	Turton      France      Series      Summer      Summer<	Turticion      Image: Sector S	Internal      Internal	Image: series of the

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<sup>1</sup> RESKWTOU csutomers will be transitioned to RESKW1R by 1 April 2016.

			Sch	nedule of	Indicative T	ransmiss	ion Use o	of System	(TUOS) 1	Fariffs: 1 Ja	nuary 2019	(GST Exc	lusive)					
								Ne	twork Tariff (	Component							consumption/ gory)	Minimum Chargeable Rolling Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	KVA
Low voltage small 1 rate	LVS1R			2.443	2.043											NA	<20	
Low voltage small 2 rate*	LVS2R*			4.104	3.285													
Dedicated circuit**	LVDed**															NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			3.846	3.073													
Winter Energy Tariff*	WET2Step*			2.734	2.187	2.187												
Reverse cycle airconditioning time of use*	RCACkWTOU*			18.528	4.126						11.749							
Low voltage medium 1 rate	LVM1R	F		2.900	2.316											NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.162	1.728													
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.873	2.300													
Low voltage KW time of use*	LVkWTOU*			2.003	1.601						9.342							
Low voltage KW time of use - HOT*	LVkWTOUH*			1.260	1.007						11.290							
Low voltage large 1 rate*	LVL1R*			2.863	2.288													
Low voltage large 2 rate*	LVL2R*			2.201	1.763													
Low voltage large KVA time of use	LVkVATOU			1.255	1.007					5.123	7.002					>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.793	0.635					3.233	8.500							150
High voltage KVA time of use	HVkVATOU			0.882	0.706					5.866	6.158					>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.507	0.404					3.363	6.790							1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.594	0.479					4.217	5.116							11,100
Time of Day	TOD	F		3.442	2.922		2.922	2.580								NA	<20	
Time of Use	του	F		2.558	1.175						6.700					NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F		5.312	4.939		4.939	4.693								NA	<20	
Time of Day Flexible	TODFLEX	F		4.492	4.190		2.244	1.980								Residenti	al Customer	
Residential KW time of use	RESKWTOU	F		0.857	0.857		0.857	0.857	0.857			6.425	4.176			NA	<20	
Residential KW 1 rate <sup>1</sup> Low Voltage Medium kW Time of	RESKW1R <sup>1</sup>	F		0.857	0.857		0.857	0.857	0.857			6.425	4.176			NA	<20	
Low voltage medium kvv Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F		0.970	0.970		0.970	0.970	0.970			10.114	6.743			NA	>20 & <400	

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<sup>&</sup>lt;sup>2</sup> LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

			:	Schedule	of Indicativ	e Network	CUse of S	System (N	UOS) Tar	iffs: 1 Janua	ary 2019 (G	ST Exclusi	ve)						
								Ne	twork Tariff (	Component							consumption/ igory)	Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summe Demand : Overrun Ma: kW c/KW/day	r kVA	MWh pa	kVA	kW
Low voltage small 1 rate	LVS1R		6.122	9.993	6.903											NA	<20		
Low voltage small 2 rate*	LVS2R*		12.505	13.079	10.092				1.556										
Dedicated circuit**	LVDed**		12.000	10.070	10.002				1.722							NA	<20 (on LVS1R)		
																INA	LV3IK)		
Unmetered supplies	UnMet			11.390	8.592				1.360										
Winter Energy Tariff* Reverse cycle airconditioning	WET2Step*		7.885	8.614	6.544	3.820						+				-			
time of use*	RCACkWTOU*			23.638	5.410				1.262		75.960								
Low voltage medium 1 rate	LVM1R	F	10.534	12.159	8.093											NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*		18.819	11.301	8.577				1.706										
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.604	11.818	9.227				1.632										
Low voltage KW time of use*	LVkWTOU*			9.524	6.008				1.752		45.356								
Low voltage KW time of use - HOT*				7.994	6.184				1.522		70.556								
	LVkWTOUH*								1.522		70.556								
Low voltage large 1 rate*	LVL1R*		11.649	8.198	6.498														
Low voltage large 2 rate* Low voltage large KVA time of	LVL2R*		16.804	10.553	8.403				1.589										
use	LVKVATOU			2.456	2.025				1.008	17.246	25.087					>150	>400	150	
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.840	1.502				0.861	15.296	36.955							150	
High voltage KVA time of use	HVKVATOU	1		1.605	1.345				0.628	13.240	16.284					>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkVATOUH*			1.256	1.023				0.612	11.868	27.385							1,150	
Subtransmission KVA time of use*																1			
	SubTkVATOU*			1.006	0.801				0.278	4.939	6.174					1		11,100	
Time of Day	TOD	F	5.824	17.442	11.173		6.867	5.487								NA	<20		
Time of Use	тоџ	F		11.370	6.528				2.585		44.969					NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F	6.041	21.098	14.749		9.832	8.624	3.739							NA	<20		
Time of Day Flexible	TODFLEX	F	6.506	20.022	13.105		6.461	6.197	3.576							Residenti	al Customer		
Residential KW time of use	RESKWTOU	F		3.260	3.260		3.260	3.260	3.260			28.856	13.028			NA	<20		1.
Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F		3.260	3.260		3.260	3.260	3.260			28.856	13.028			NA	<20		1.
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F		4.504	4.504		4.504	4.504	4.504			46.946	31.297			NA	>20 & <400		1.
		F	1	4.004	4.504		4.004	4.004	4.004	1	1	40.946	31.297	1	1	DNA.	_>∠∪ α <40U		1.

\*\* Tariff only available in conjunction with the LVS1R tariff for new connections.

Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

Non-summer peak energy rates apply for period 1st April to 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

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TFIT (Transitional Feed-In Tariff) is defined by a "T" added to the front of an existing distribution tariff ie. TTOD. The TFIT tariffs are closed to new connections.

RESKWTOU csutomers will be transitioned to RESKW1R by 1 April 2016.

	Schedule of Indicative Distribution Use of System (DUOS) Tariffs: 1 January 2020 (GST Exclusive)																	
				Network Tariff Component									Eligibility ( cate	Minimum Chargeable Rolling Demand				
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA
Low voltage small 1 rate	LVS1R		6.275	7.738	4.981											NA	<20	
Low voltage small 2 rate*	LVS2R*		12.817	9.199	6.977				1.595									
Dedicated circuit**	LVDed**								1.765							NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			7.733	5.656				1.394									
Winter Energy Tariff*	WET2Step*		8.082	6.027	4.466	1.674												
Reverse cycle airconditioning time of use*	RCACkWTOU*			5.238	1.317				1.294		65.817							
Low voltage medium 1 rate	LVM1R	F	10.797	9.490	5.921											NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*		19.290	9.367	7.020				1.749									
Low voltage medium 2 rate 7 day*	LVM2R7D*		21.119	9.169	7.100				1.673									
Low voltage KW time of use*	LVkWTOU*			7.709	4.517				1.795		36.914							
Low voltage KW time of use - HOT*	LVkWTOUH*			6.903	5.307				1.560		60.748							
Low voltage large 1 rate*	LVL1R*		11.941	5.468	4.314													
Low voltage large 2 rate*	LVL2R*		17.224	8.560	6.806				1.629									
Low voltage large KVA time of use	LVkVATOU			1.231	1.044				1.033	12.426	18.537					>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.074	0.889				0.883	12.365	29.167							150
High voltage KVA time of use	HVkVATOU			0.742	0.655				0.644	7.559	10.380					>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.768	0.635				0.628	8.717	21.110							1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.422	0.329				0.285	0.740	1.084							11,100
Time of Day	TOD	F	5.970	14.351	8.457		4.044	2.979	2.767							NA	<20	
Time of Use	тои	F		9.033	5.487				2.650		39.225					NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F	6.192	16.180	10.055		5.016	4.029	3.833							NA	<20	
Time of Day Flexible	TODFLEX	F	6.669	15.918	9.138		4.322	4.322	3.666							Residenti	al Customer	
Residential KW time of use	RESKWTOU	F		2.462	2.462		2.462	2.462	2.462			22.993	9.073			NA	<20	
Residential KW 1 rate <sup>1</sup> Low Voltage Medium kW Time of	RESKW1R <sup>1</sup>	F		2.462	2.462		2.462	2.462	2.462			22.993	9.073			NA	<20	
Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F		3.622	3.622		3.622	3.622	3.622			37.752	25.168			NA	>20 & <400	

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PFIT (Premium Feed-In Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.

TFIT (Transitional Feed-In Tariff) is defined by a "T" added to the front of an existing distribution tariff ie. TTOD. The TFIT tariffs are closed to new connections.

<sup>&</sup>lt;sup>2</sup> LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

			Sch	edule of	Indicative T	ransmiss	ion Use o	of System	(TUOS) 1	Fariffs: 1 Ja	nuary 2020	(GST Exc	lusive)					
				Network Tariff Component									Eligibility ( cate	Minimum Chargeable Rolling Demand				
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA
Low voltage small 1 rate	LVS1R			2.505	2.094											NA	<20	
Low voltage small 2 rate*	LVS2R*			4.207	3.367													
Dedicated circuit**	LVDed**															NA	<20 (on LVS1R)	
Unmetered supplies	UnMet			3.942	3.150													
Winter Energy Tariff*	WET2Step*			2.803	2.242	2.242												
Reverse cycle airconditioning time of use*	RCACkWTOU*			18.991	4.229						12.043							
Low voltage medium 1 rate	LVM1R	F		2.973	2.374											NA	>20 & <400	
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.216	1.772													
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.945	2.358													
Low voltage KW time of use*	LVkWTOU*			2.053	1.641						9.576							
Low voltage KW time of use - HOT*	LVkWTOUH*			1.291	1.032						11.572							
Low voltage large 1 rate*	LVL1R*			2.935	2.346													
Low voltage large 2 rate*	LVL2R*			2.256	1.807													
Low voltage large KVA time of use	LVkVATOU			1.286	1.032					5.251	7.177					>150	>400	150
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.812	0.651					3.314	8.712							150
High voltage KVA time of use	HVkVATOU			0.904	0.724					6.012	6.312					>150	>400	1,150
High voltage KVA time of use - HOT*	HVkVATOUH*			0.520	0.414					3.447	6.960							1,150
Subtransmission KVA time of use*	SubTkVATOU*			0.609	0.491					4.323	5.244							11,100
Time of Day	TOD	F		3.528	2.995		2.995	2.645								NA	<20	
Time of Use	тои	F		2.622	1.204						6.868					NA	>20 & <400	
Time of Day 9pm off-peak	TOD9	F		5.445	5.062		5.062	4.810								NA	<20	
Time of Day Flexible	TODFLEX	F		4.604	4.295		2.300	2.030								Residenti	al Customer	
Residential KW time of use	RESKWTOU	F		0.879	0.879		0.879	0.879	0.879			6.585	4.281			NA	<20	
Residential KW 1 rate <sup>1</sup> Low Voltage Medium kW Time of	RESKW1R <sup>1</sup>	F		0.879	0.879		0.879	0.879	0.879			6.585	4.281			NA	<20	
Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F		0.995	0.995		0.995	0.995	0.995			10.367	6.912			NA	>20 & <400	

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<sup>&</sup>lt;sup>2</sup> LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.

	Schedule of Indicative Network Use of System (NUOS) Tariffs: 1 January 2020 (GST Exclusive)																		
				Network Tariff Component												Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day		Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	ĸW
Low voltage small 1 rate	LVS1R		6.275	10.243	7.075											NA	<20		
Low voltage small 2 rate*	LVS2R*		12.817	13.406	10.344				1.595										
Dedicated circuit**	LVDed**								1.765							NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			11.675	8.807				1.394										
Winter Energy Tariff*	WET2Step*		8.082	8.830	6.707	3.915													
Reverse cycle airconditioning time of use*	RCACkWTOU*			24.229	5.546	0.0.0			1.294		77.859								
Low voltage medium 1 rate	LVM1R	F	10.797	12.463	8,296											NA	>20 & <400		
Low voltage medium 2 rate 5 day*			19.290	11.584	8.791				1.749										
Low voltage medium 2 rate 7 day*			21,119	12.114	9.458				1.673										
Low voltage KW time of use*	LVKWTOU*	1	21.113	9.762	6.158				1.795		46.490								
Low voltage KW time of use - HOT*	LVKWTOUH*				6.339				1.795		72.320				1				
Low voltage large 1 rate*	LVKW TOUH*		11.941	8.194	6.660				1.560		72.320								
	LVL1R*		11.941	10.816	8.613				1.629						1				
Low voltage large 2 rate* Low voltage large KVA time of		1	17.224																
use Low voltage large KVA time of	LVkVATOU			2.517	2.076				1.033	17.677	25.714					>150	>400	150	
use - HOT*	LVkVATOUH*			1.886	1.540				0.883	15.678	37.879							150	
High voltage KVA time of use High voltage KVA time of use -	HVKVATOU			1.646	1.379				0.644	13.571	16.691					>150	>400	1,150	
HOT* Subtransmission KVA time of	HVkVATOUH*			1.288	1.049				0.628	12.165	28.070							1,150	
use*	SubTkVATOU*	I		1.031	0.821				0.285	5.062	6.328							11,100	
Time of Day	TOD	F	5.970	17.878	11.452		7.039	5.624	2.767							NA	<20		
Time of Use	тоџ	F		11.654	6.691				2.650		46.093					NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F	6.192	21.626	15.118		10.078	8.840	3.833							NA	<20		
Time of Day Flexible	TODFLEX	F	6.669	20.522	13.433		6.623	6.352	3.666							Resident	al Customer		
Residential KW time of use	RESKWTOU	F		3.341	3.341		3.341	3.341	3.341			29.578	13.354			NA	<20		1
Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F		3.341	3.341		3.341	3.341	3.341			29.578	13.354			NA	<20		1
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F		4.617	4.617		4.617	4.617	4.617			48.119	32.080			NA	>20 & <400		1

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RESKWTOU csutomers will be transitioned to RESKW1R by 1 April 2016.

UED PFIT/TFIT pass through charge:	: 1 January 2016 (GST Exclusive)
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UED Network Tariff Description	UED Tariff Code	PFIT/TFIT Pass Through Charge (c/cust/day)
Low voltage small 1 rate	LVS1R	8.843
Low voltage small 2 rate*	LVS2R*	8.843
Dedicated circuit**	LVDed**	
Unmetered supplies	UnMet	
Winter Energy Tariff*	WET2Step*	8.843
Reverse cycle airconditioning time of use*	RCACkWTOU*	8.843
Low voltage medium 1 rate	LVM1R	8.843
Low voltage medium 2 rate 5 day*	LVM2R5D*	8.843
Low voltage medium 2 rate 7 day*	LVM2R7D*	8.843
Low voltage KW time of use*	LVkWTOU*	8.843
Low voltage KW time of use - HOT	LVkWTOUH*	8.843
Low voltage large 1 rate*	LVL1R*	8.843
Low voltage large 2 rate*	LVL2R*	8.843
Low voltage large KVA time of use	LVkVATOU	8.843
Low voltage large KVA time of use - HOT*	LVkVATOUH*	8.843
High voltage KVA time of use	HVkVATOU	8.843
High voltage KVA time of use - HOT*	HVkVATOUH*	8.843
Subtransmission KVA time of use*	SubTkVATOU*	8.843
Time of Day	ТОД	8.843
Time of Use	ТОИ	8.843
Time of Day 9pm off-peak	TOD9	8.843
Time of Day Flexible	TODFLEX	8.843
Residential KW time of use	RESKWTOU	8.843
Residential KW 1 rate	RESKW1R	8.843
Low Voltage Medium kW Time of Use	LVMKWTOU	8.843

## 2016 Prescribed Metering Service Charges (GST Exclusive)

Metering Data Services (Unmetered Supplies)	\$/light/annum
Per light	\$1.309