

HSBC Building
Level 19
580 George Street
Sydney NSW 2000
PO Box R41
Royal Exchange NSW 1225

Phone 61 2 9693 0000
Fax 61 2 9693 0093
www.apa.com.au

APA Group



Australian Pipeline Ltd
ACN 091 344 704

Australian Pipeline Trust
ARSN 091 678 778

APT Investment Trust
ARSN 115 585 441

14 November 2014

Mr Chris Pattas
General Manager
Network Operations and Development Branch
Australian Energy Regulator
GPO Box 520
Melbourne VIC 3001

Dear Mr Pattas

Victorian Transmission System – Reference tariff adjustment notification

Pursuant to section 4.7.5 of the Access Arrangement for the Victorian Transmission System, on 17 October 2014 APA GasNet made an initial notification to the Australian Energy Regulator of tariffs to apply from 1 January 2015.

As noted in that notification, the advised tariffs would require revision to reflect final winter demand volumes prepared by the Australian Energy Market Operator, as well as the September 2014 Consumer Price Index (CPI) value.

Attachment A to this letter sets out revised reference tariffs calculated in accordance with the prevailing access arrangement, including final demand and updated CPI inputs. These tariffs are presented in tables that correspond to those in the access arrangement. Note that some tariffs that were previously not listed in the access arrangement have been included in the attached tables for completeness.

Please contact Alexandra Curran, Regulatory Manager on 02 9275 0020 if you have any questions on this Reference Tariff Adjustment notice.

Yours sincerely

Peter Bolding
General Manager Regulatory and Strategy



Attachment A

Victorian Transmission System tariffs from 1 January 2015

Revised Tariff Notification

14 November 2014

Note that the section numbering and table references below correspond to those in Schedule A of the APA GasNet the access arrangement.

A.2 Injection Tariffs

(a) Injection at Longford Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except LaTrobe, Maryvale, Tyers, West Gippsland and Lurgi	1.9571
LaTrobe & Maryvale	0.3469
Tyers & Lurgi	0.4947
West Gippsland	1.1743

(b) Injection at Culcairn Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Interconnect	1.5882
Interconnect	0.3927

(c) Injection at Port Campbell Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Western, South West and SEAGas Pipeline	1.6893
Western and SEAGas Pipeline	-
South West	0.5943



(d) Injection at Pakenham Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.3159

(e) Injection at Dandenong Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	-

(f) AMDQ CC

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.0131

A.3 Withdrawal Tariffs

(a) Transmission Delivery Tariff

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
1	LaTrobe	0.1433	0.1434
2	West Gippsland	0.1712	0.1888
3	Lurgi	0.1992	0.2343
4	Metro North West	0.3166	0.2979
5	Calder	0.6711	0.8325
6	South Hume	0.4059	0.4106
7	Echuca	0.7842	1.1629
8	North Hume	0.7986	1.0305
9	Western	0.6179	0.8702
21	Warrnambool	0.0996	0.1671
22	Koroit	0.2101	0.5583
10	Murray Valley	1.1747	1.6292
11	Interconnect	0.9131	1.4708
13	South West	0.1431	0.1433
17	Wodonga	0.7099	1.4708
18	Tyers	0.1764	0.1906



19	Culcairn	0.7985	NA
20	Metro South East	0.3166	0.2979
24	Geelong	0.1713	0.2016
25	Maryvale	0.0568	NA

(b) System Export Tariff

Withdrawal Zone Number	Connected Transmission Pipeline Name	System Export Tariff (\$/GJ)
31	VicHub	0
33	SEA Gas Pipeline	0.0187
34	Otway gas	0.0187

(c) Transmission Refill Tariff

Withdrawal Zone Number	Storage Facility Name	Transmission Refill tariff (\$/GJ)
23	LNG	0.0524
32	WUGS	0.0524

(d) Cross System Withdrawal Tariff

Injection Pipeline	Cross System Withdrawal Tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
All	0.1735	0.1546

(e) Matched Withdrawals - Culcairn

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
8	North Hume	0.2914	0.3364
11	Interconnect	0.1433	NA
17	Wodonga	0.1600	0.1865

(f) Matched Withdrawals - Pakenham

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
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20	Metro South East	0.1398	0.1570
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(g) Matched Withdrawals – Iona

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
33	SEAGas	0	NA
34	Otway Gas	0	NA

(h) Matched Withdrawals – Longford

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
31	VicHub	0	NA